

WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED



WBSEDCL

APPENDIX – I

**COPIES OF THE ANNUAL REPORTS & ACCOUNTS OF WBSEDCL FOR THE
YEAR 2019-20**

FPPCA APPLICATION FOR THE YEAR 2019-20

Submitted to the

**HON'BLE WEST BENGAL ELECTRICITY
REGULATORY COMMISSION**

ANNUAL REPORT & ACCOUNTS

2019-20



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

(A GOVERNMENT OF WEST BENGAL ENTERPRISE)

Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata - 700 091

WBSEDCL **VISION**

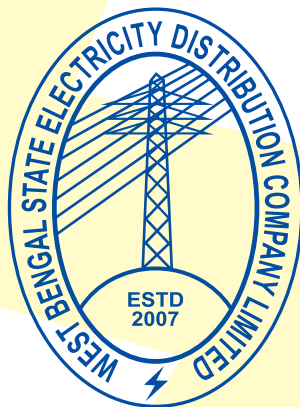
TO BE THE BEST UTILITY IN INDIA
in terms of
customer service, efficiency and financial viability



Powering West Bengal

ANNUAL REPORT & ACCOUNTS

2019-20



WBSEDCL

WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

(A GOVERNMENT OF WEST BENGAL ENTERPRISE)

Vidyut Bhavan, Block-DJ, Sector-II
Bidhannagar, Kolkata - 700 091



ANNUAL REPORT & ACCOUNTS 2019-20



Massanjore



KolkataZone-3



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

(A Government of West Bengal Enterprise)

BOARD OF DIRECTORS

EXECUTIVE DIRECTORS

Santanu Basu, IAS
Chairman & Managing Director
and Director (Finance)

Ajay Kumar Pandey
Director (R&T)

Sujay Sarkar, WBCS (Exe.)
Director (HR)

Surajit Chakraborty
Director (Generation)

Gautam Sengupta
Director (Projects)

NON-EXECUTIVE DIRECTORS

Gopal Krishna Saxena

Saswati Banerjee, IAS (Retd.)

Pankaj Batra

CHIEF FINANCIAL OFFICER

Kalyan Kumar Ghosh

COMPANY SECRETARY

Aparna Biswas

STATUTORY AUDITOR

J. Gupta & Co. LLP
Chartered Accountants
YMCA Building,
Mezzanine floor,
25, Jawaharlal Nehru Road,
Kolkata- 700 087

COST AUDITOR

M/s DGM & Associates,
Cost Accountants
64, B.B. Ganguly Street,
(2nd Floor)
Kolkata- 700012

SECRETARIAL AUDITOR

M/S. Rantu Das & Associates,
Company Secretaries,
73B, S.P. Mukherjee Road,
Kolkata- 700026

BANKERS

Punjab National Bank

UCO Bank

Bank of Baroda

Union Bank of India

Canara Bank

Indian Overseas Bank

ICICI Bank

State Bank of India

Punjab & Sind Bank

Bank of India

Indian Bank

REGISTERED OFFICE

Vidyut Bhavan, Sector-II, Block-DJ, Bidhannagar, Kolkata-700 091
Website: www.wbsedcl.in



ANNUAL REPORT & ACCOUNTS 2019-20



New Ghoom SS 3



Rinchington HP Forebay



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

(A Government of West Bengal Enterprise)

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Happy Valley SS 6



Pokhriabong SS-1



West Bengal State Electricity Distribution Company Limited

(A Govt. of West Bengal Enterprise)

Registered Office: Vidyut Bhavan, Bidhannagar, Block-DJ, Sector-II, Kolkata-700 091

CIN: U40109WB2007SGC113473; website: www.wbsedcl.in

CHAIRMAN'S MESSAGE

Dear Shareholders,

Welcome to the 13th Annual General Meeting of the Company.

After an illustrious journey of 13 years, WBSEDCL has entered into its 14th. Today, business philosophy demands compliance with laws and conventions, and emphasises the preservation of the environment for sustainable growth. It is the creation of long-term value for both society and stakeholders - that makes it unique. When we see our business bringing happiness, prosperity and smile to 2.03 crore consumers across West Bengal, we believe we are doing good work. We apply this philosophy in a manner that touches all our stakeholders across the value chain: consumers, employees, associates, vendors, regulators and investors.

For the past few months the impact of Covid-19 has not only been felt in West Bengal but also in other parts of the country and in fact the whole world is continuing to suffer from its negative impact. Our Hon'ble Chief Minister has laid down the path for fighting the pandemic from the beginning. As per directives of Govt. of West Bengal, your Company has taken necessary steps to combat with the pandemic. Most of the safety measures were implemented from the very beginning which included thermal checking of all employees and outsiders at the office gate, providing hand sanitizers in the office, providing PPE to the technical employees posted at site office as well as to the cashiers in the customer care centers. Our employees have contributed generously to the Covid-19 State emergency relief fund which is really commendable. However, the fight against Covid-19 still is far from over and we all need to be ever alert on this front.

Due to the strike of "Amphan" on 20/05/2020, huge numbers HT & LT lines, sub-station, towers and poles got damaged in 16 districts under West Bengal specially in the districts of Howrah, South and North 24 Parganas and East Midnapore. The restoration of these damages has been possible due to tireless efforts of our employees, engineers and officers. There have been instances where local people have joined hands to supply food and other necessary items to our restoration team as well as employees during the restoration work. We have received numerous appreciation letters for fast restoration of electricity in the affected areas. The appreciation received motivates us in our work so that we can serve our customers better.



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We have taken initiatives to enhance customer services. Our 534 customer care centers are open from Monday to Friday (excluding holidays) for cash/ cheque collection against electricity bill along with more than 340 Kiosks, which are open from 8 A.M. to 10 P.M. for bill payment in cash/cheque. Apart from these we also have 24 hours facilities for online payment of electricity bills.

Your Company has taken up a prestigious project of 'West Bengal Electricity Distribution Grid Modernization' with investment from World Bank and AIIB of US\$140 million each. To ensure zero emission and reduce air pollution, we have introduced three electric vehicles (EVs) to be used as official transportation. Recently from Vidyut Bhavan the Tata Tigor Electric Vehicles were flagged off.

I would like to take this opportunity to thank our employees whose commitment and hard work helped deliver another successful year in the face of tremendous adversities. I would also like to thank all our shareholders for their continued support in our journey for sustainable profitable growth with continual community engagement and deliver value to all our stakeholders.

Yours Sincerely,

Sd/-

(Santanu Basu)

Chairman and Managing Director



West Bengal State Electricity Distribution Company Limited

(A Govt. of West Bengal Enterprise)

Vidyut Bhavan, Bidhannagar, Block-DJ, Sector-II, Kolkata-700 091

NOTICE OF 13TH ANNUAL GENERAL MEETING

NOTICE is hereby given that the 13th Annual General Meeting of the Members of West Bengal State Electricity Distribution Company Limited will be held at the Registered Office of the Company at Vidyut Bhavan, 7th Floor (Conference room) Sector II, Block DJ, Bidhannagar, Kolkata-700 091 on Tuesday, the 29th December, 2020 at 3:00 P.M. to transact the following businesses:

ORDINARY BUSINESS :

1. To receive, consider and adopt the audited financial statements including audited consolidated financial statements for the financial year ended 31st March, 2020 and the Reports of the Board of Directors and Auditors thereon.
2. To take note of the appointment of M/s J. Gupta & Co., LLP, (CA0414), Chartered Accountants, YMCA Building, Mezzanine Floor, 25 Jawaharlal Nehru Road, Kolkata-700087 as Statutory Auditors of the Company made by the Comptroller and Auditor General of India for auditing the annual accounts of the Company for the financial year 2020-2021 and to fix their remuneration.

SPECIAL BUSINESS :

3. To consider and, if thought fit, to pass, with or without modification, the following resolution as an Ordinary Resolution:

“RESOLVED THAT pursuant to the provisions of Section 148(3) read with Rule 14 (a) (ii) of the Companies (Audit and Auditors) Rules, 2014, the appointment of M/S DGM & Associates, Cost Accountants, B. B. Ganguly Street (2nd Floor), Kolkata - 700012 as Cost Auditor of the Company for the financial year 2020-21 at a remuneration of ₹ 82,500 (Rupees Eighty two thousand five hundred only) as Audit Fee plus Travelling, Boarding and Lodging expenses based on 25 units of ₹ 33,000 (Rupees Thirty three thousand only) and Out of Pocket expenses as per actual, subject to a maximum of ₹ 33,000 (Rupees Thirty three thousand only), totaling maximum ₹ 1,48,500 (Rupees One lakh forty eight thousand five hundred only) plus GST as per applicable rate, made by the Board of Directors of the Company on the recommendation of the Audit Committee be and is hereby noted and ratified.”

4. To consider and, if thought fit, to pass, with or without modification, the following resolution as a special resolution:



“RESOLVED THAT the re-appointment of Smt. Saswati Banerjee in pursuance of the Notification No. 120-PO/O/C-IV/1E-15/2016 dated 20.02.2020 of the Department of Power, Government of West Bengal as an Independent and Women Director in the Board of the Company for a further period of three years w.e.f. 01.04.2020, be and is hereby taken on record and approved.”

5. To consider and, if thought fit, to pass, with or without modification, the following resolution as an ordinary resolution:

“RESOLVED THAT the re-appointment of Shri Kausik Basak in pursuance of the Notification No. 120-PO/O/C-IV/1E-15/2016 dated 20.02.2020 of the Department of Power, Government of West Bengal as a Government Nominee Director in the Board of the Company for a further period of three years w.e.f. 01.04.2020 be and is hereby taken on record and approved.”

NOTES:

- 1) A MEMBER ENTITLED TO ATTEND AND VOTE AT THE MEETING IS ENTITLED TO APPOINT A PROXY TO ATTEND AND VOTE ON HIS BEHALF.

A proxy need not be a Member of the Company. Proxies in order to be valid and effective must be delivered at the Registered Office of the Company not later than forty-eight hours before the commencement of the meeting. A proxy form is annexed hereto.

- 2) In pursuance of Section 139(5) of the Companies Act, 2013(the Act), the Statutory Auditors of a Government Company is appointed by the Comptroller and Auditor General of India. Further, under Section 142 of the Act, the remuneration of the Statutory Auditors of a Company shall be fixed in its General Meeting or in such manner as may be determined therein. Accordingly, the Resolution authorizing the Board of Directors of the Company to fix the remuneration of the Statutory Auditors of the Company appointed by the Comptroller and Auditor General of India for the year 2020-2021 is proposed for approval of the Members.
- 3) An Explanatory Statement pursuant to Section 102(1) of the Companies Act, 2013 relating to the Special Business to be transacted at this AGM, in respect of item nos. (3) to (5) is annexed hereto.
- 4) Route Map to the venue of the meeting.

Dated: 14.12.2020

By Order of the Board

Registered Office:

Vidyut Bhavan, Sector-II,
DJ-Block, Bidhannagar,
Kolkata-700 091.

Sd/-
(Aparna Biswas)
Company Secretary



EXPLANATORY STATEMENT

(Pursuant to Section 102(1) of the Companies Act, 2013)

Item No. 3

The Board of Directors of the Company, on the recommendation of the Audit Committee, approved the appointment and remuneration of M/s DGM & Associates, Cost Accountants, as Cost Auditor of the Company to conduct the audit of the cost records of the Company for the financial year ending 31st March, 2021. In terms of the provisions of Section 148(3) of the Companies Act, 2013 read with Rule 14(a) (ii) of the Companies (Audit and Auditors) Rules, 2014, the remuneration payable to the Cost Auditor is required to be ratified by the Members of the Company. Accordingly, consent of the Members is sought to ratify the remuneration payable to the Cost Auditor. Their remuneration was fixed at of ₹ 82,500 (Rupees Eighty two thousand five hundred only) as Audit Fee plus Travelling, Boarding and Lodging expenses based on 25 units of ₹ 33,000 (Rupees Thirty three thousand only) and Out of Pocket expenses as per actual, subject to a maximum of ₹ 33,000 (Rupees Thirty three thousand only), totaling maximum ₹ 1,48,500 (Rupees One lakh forty eight thousand five hundred only) plus GST as per applicable rate.

None of the Directors or Key Managerial Personnel and their relatives, are concerned or interested, financially or otherwise, in this Resolution.

The Board recommends the Ordinary Resolution set out at Item No. 3 for the approval of Members.

Item No. 4

In pursuance of the notification no. 120-PO/O/C-IV/1E-15/2016 dated 20.02.2020 of the Department of Power, Government of West Bengal, Smt. Saswati Banerjee, was re-appointed as an Independent Director of the Company. The Board of Directors of the Company in its 91st meeting held on 23.06.2020 took note of the said appointment.

Smt. Saswati Banerjee has wide and varied experience which can be gainfully utilized by the Company. It will therefore be in the interest of the Company to approve the appointment of Smt. Saswati Banerjee as Independent Director of the Company. As contained under Section 150(2) of the Companies Act, 2013, the appointment of Independent Director shall be approved by the Company in a general meeting. Further subsection 10 of Section 149 of Companies Act, 2013 states that subject to the provisions of Section 152, an independent director shall hold office for a term up to 5 (five) consecutive years on the Board of a Company, but shall be eligible for reappointment on passing of as Special Resolution by the Company and disclosure of such appointment in the Board's report.



None of the Directors or Key Managerial Personnel and their relatives, except Smt. Saswati Banerjee is concerned or interested, financially or otherwise, in this Resolution.

The Board recommends the Special Resolution set out at Item No. 4 for the approval of Members.

Item No. 5

In pursuance of the Notification No: 120-PO/O/C-IV/1E-15/2016 dated 20.02.2020 of Department of Power, Government of West Bengal, Shri Kausik Basak, was re-appointed as a Government Nominee Director of the Company. The Board of Directors of the Company in its 91st meeting held on 23.06.2020 took note of the said appointment.

Shri Kausik Basak has wide and varied experience which can be gainfully utilized by the Company. It will therefore be in the interest of the Company to approve the appointment of Shri Kausik Basak as Chairman and Managing Director of the Company. As contained under Section 152(2) of the Companies Act, 2013, the appointment of every Director shall be approved by the Company in a general meeting.

None of the Directors or Key Managerial Personnel and their relatives, except Shri Kausik Basak is concerned or interested, financially or otherwise, in this Resolution.

The Board recommends the Ordinary Resolution set out at Item No. 5 for the approval of Members.

Dated: 14.12.2020

Registered Office:

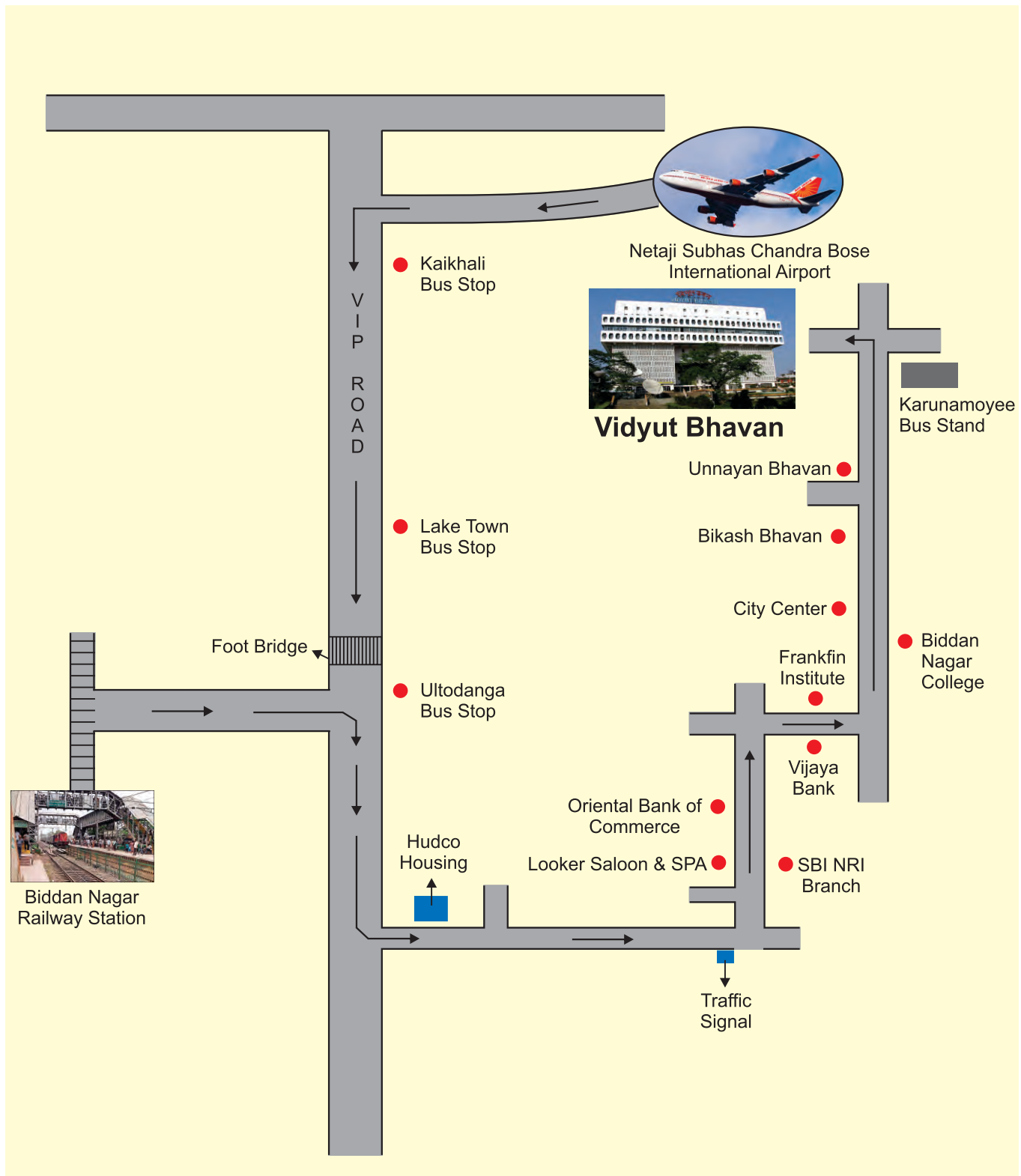
Vidyut Bhavan, Sector-II,
DJ-Block, Bidhannagar,
Kolkata-700 091.

By Order of the Board

Sd/-
(Aparna Biswas)
Company Secretary



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10 MW Solar Power Plant-Dhaka-1



10 MW Solar Power Plant-Patni



THIS ANNUAL REPORT 2019-20 OF WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED (WBSEDCL) IS MADE UP OF THE REPORT OF BOARD OF DIRECTORS, MANAGEMENT DISCUSSION AND ANALYSIS; AND THE CORPORATE GOVERNANCE REPORT, THE FINANCIAL STATEMENTS; NOTES AND ADDITIONAL INFORMATION AS REQUIRED UNDER THE COMPANIES ACT, 2013 AND THE SECURITIES AND EXCHANGE BOARD OF INDIA (LISTING OBLIGATIONS AND DISCLOSURE REQUIREMENTS) REGULATIONS, 2015.

DIRECTORS' REPORT

The Directors have pleasure in presenting their Thirteenth Annual Report together with Financial Statements of the Company for the financial year ended 31st March, 2020.

PERFORMANCE HIGHLIGHTS:

Particulars	2019-20 (MU)	2018-19 (MU)
Sales	33153.16	29794.64
Purchase	42411.99	39931.51
Generation including PPSP (Net of Auxiliary consumption)	1621.793	1660.913

FINANCIAL PERFORMANCE:

The summary of financial results of the Company for the financial year ended 31st March, 2020 is given below:

Particulars	2019-20 Rs. In Crore	2018-19 Rs. In Crore
Revenue from Operations	22261.25	20483.97
Other Operating Revenue	558.34	494.77
Other Income	1022.33	608.75
Movement in Regulatory Deferral account balances	2378.42	1230.54
Total Income	26220.34	22818.03
Power purchase cost including Transmission Charges	20148.38	18232.03
Employee Cost (net of OCI)	2163.32	902.57
Interest & Finance Charges	1456.09	1446.60
Depreciation	979.32	926.41
Other Expenses	1387.66	1242.70
Total Expenses	26134.77	22750.31
Profit before tax	85.57	67.72
Income Tax	22.44	19.78
Total Comprehensive Income	63.13	47.94



RATIOS:

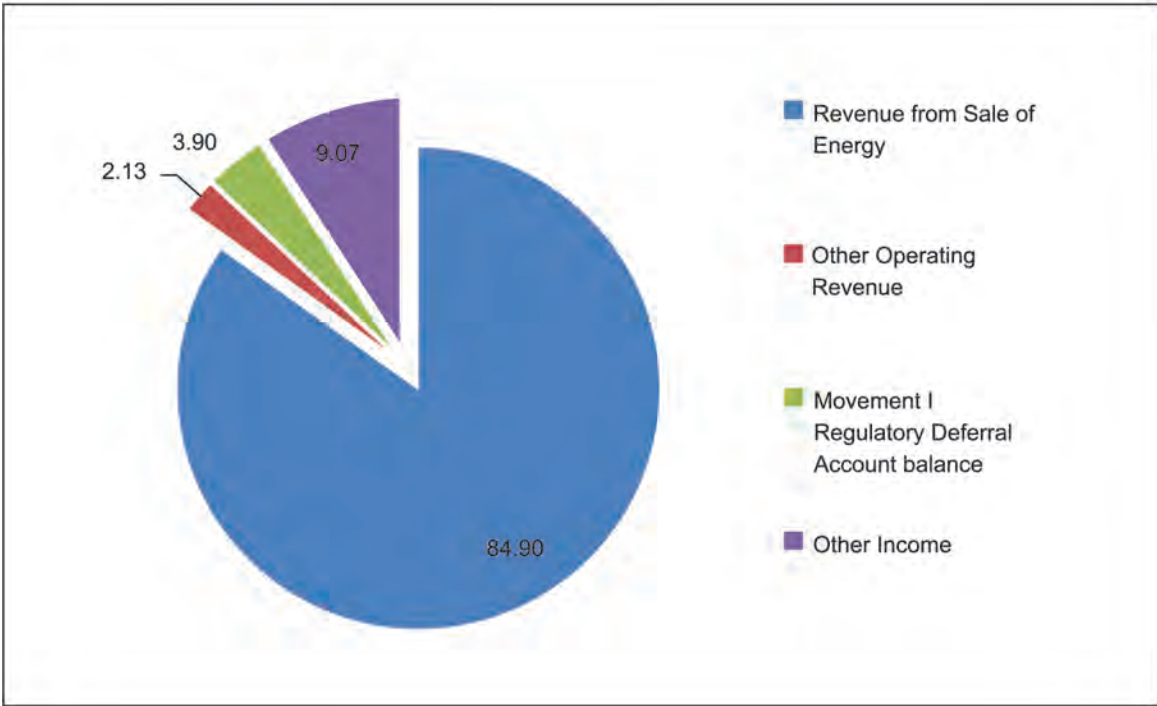
Particulars	2019-20	2018-19
Debt Equity Ratio	4.96	4.15
Current Ratio	1.16	1.16
Quick Ratio	0.42	0.45
Asset Utilisation	0.99	1.06
No. of days payable (Power Purchase)	115	90
Interest Coverage Ratio	1.85	1.72
Net worth (₹ in Crore)	2369.32	2311.81
Debt service Coverage ratio	1.52	1.52
No. of Days receivable	82	78
Inventory Turnover ratio	3.31	2.7
Return on Capital Employed (%)	29%	33%
Return on Net worth	2.66%	2.11%

SHARE CAPITAL:

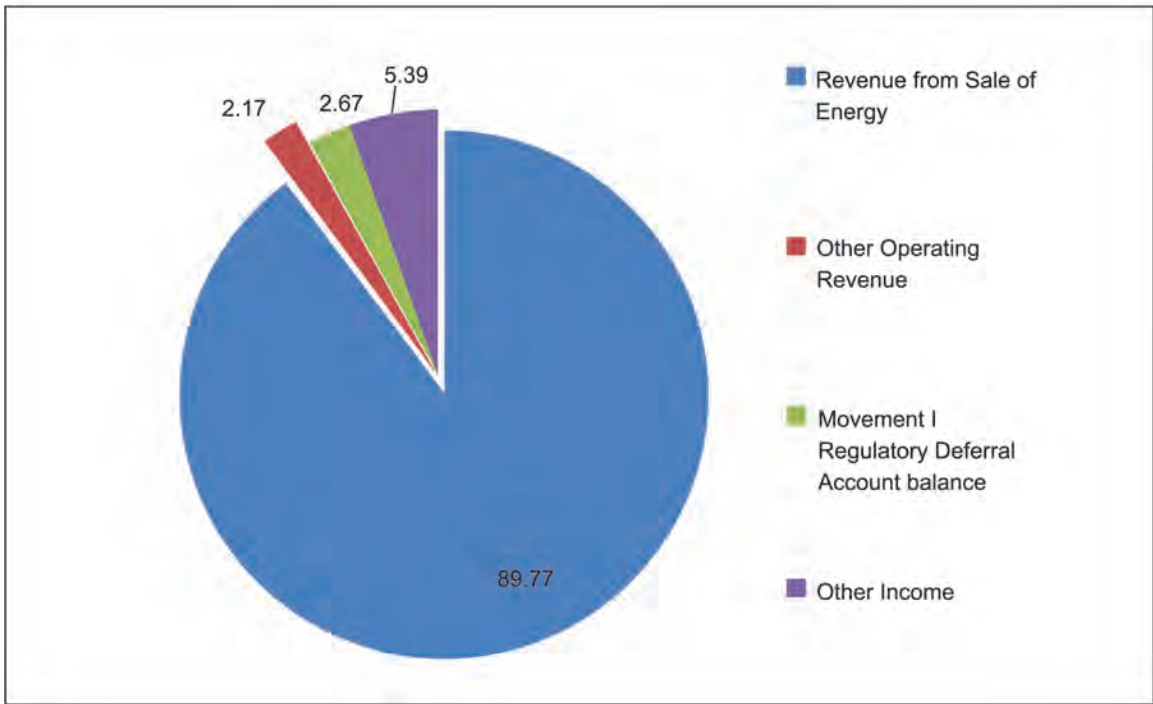
The authorized share capital of the Company stands at Rs.4070 crore at the end of the financial year. During the year the Company has issued 490,30,000 equity shares of Rs. 10/- each to the Governor of West Bengal in lieu of equivalent fund received from Government of West Bengal for Turga Pumped Storage Project (1000 MW). Consequently, the paid up equity share capital of the Company has increased by Rs. 4903,00,000 during the year. The paid up share capital of the Company as on 31.03.2020 stands at Rs.2365.89 crore. Entire share capital of the Company is subscribed by the Governor of West Bengal and His nominees.



Sources of Income (in %) for the year 2019-2020

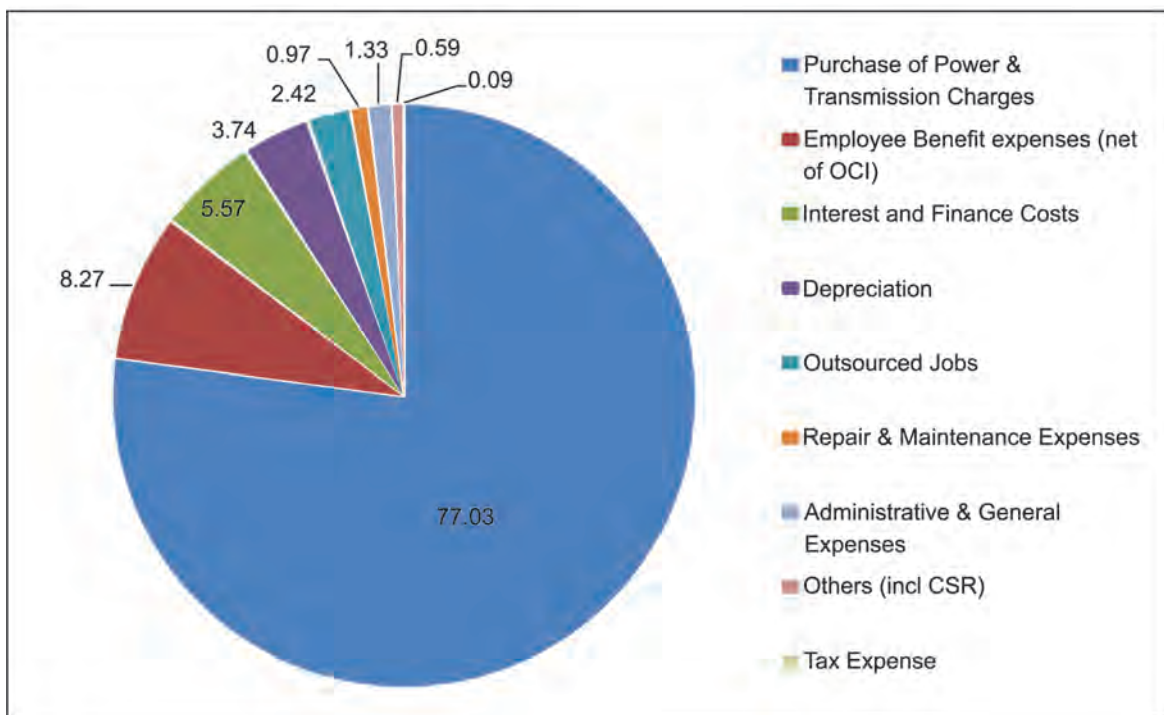


Sources of Income (in %) for the year 2018-2019

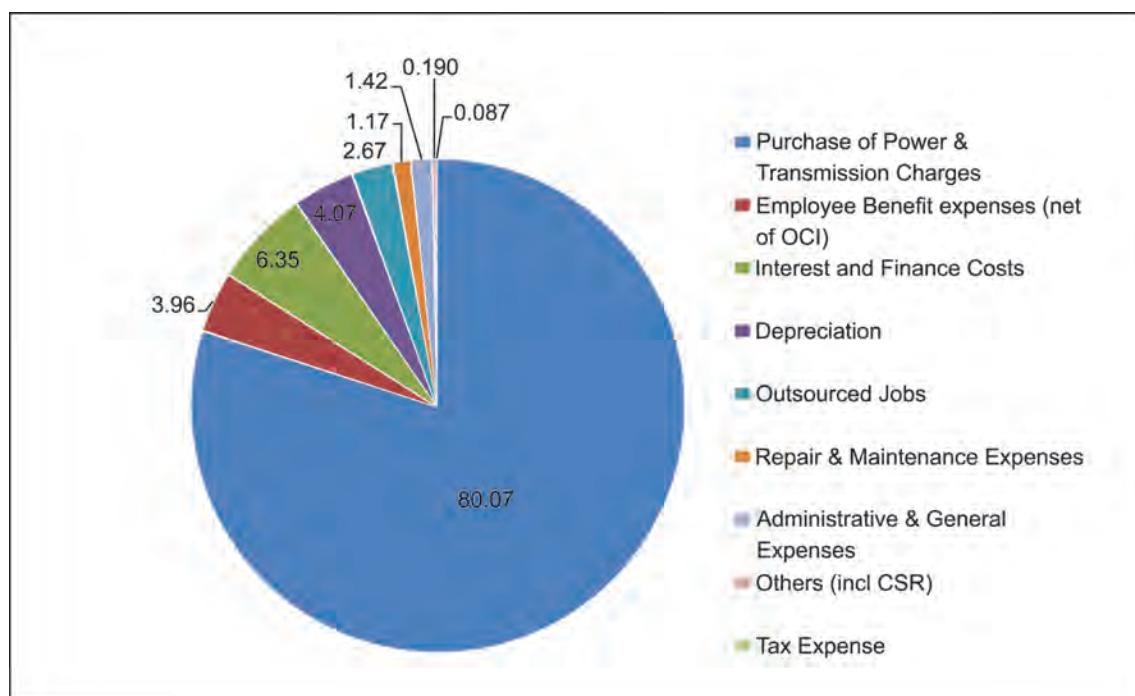




Break-up of Expenditure (in %) for the year 2019-2020

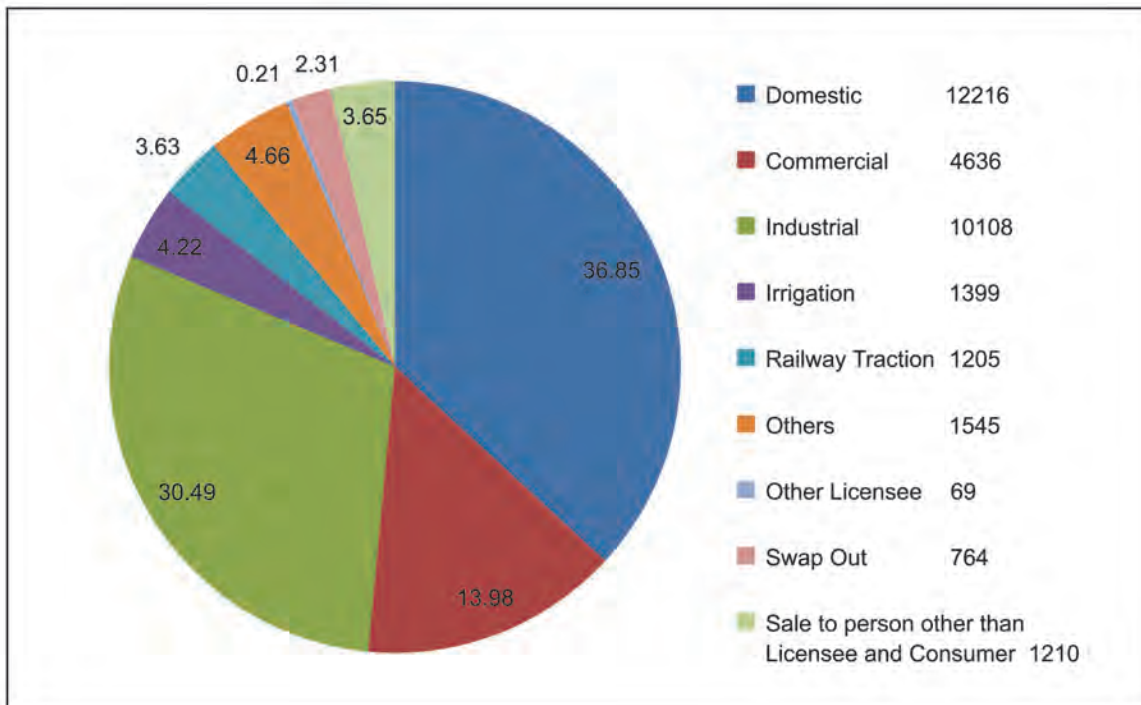


Break-up of Expenditure (in %) for the year 2018-2019

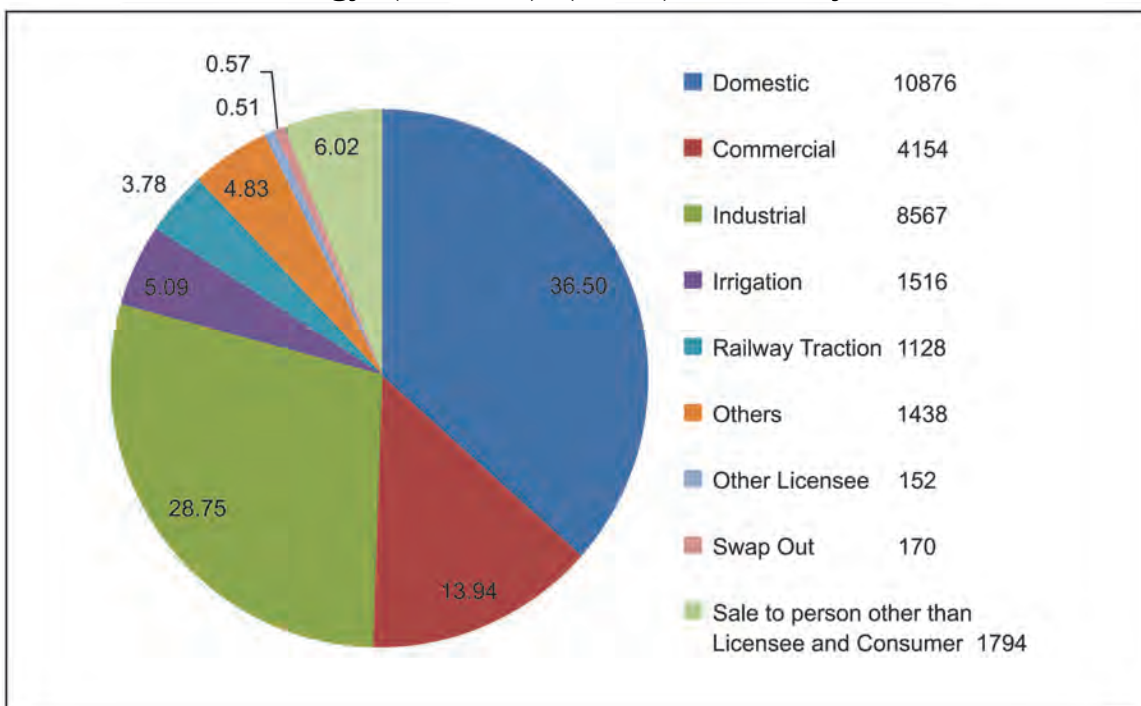




Sale of Energy (MKWH) (in %) for the year 2019-2020

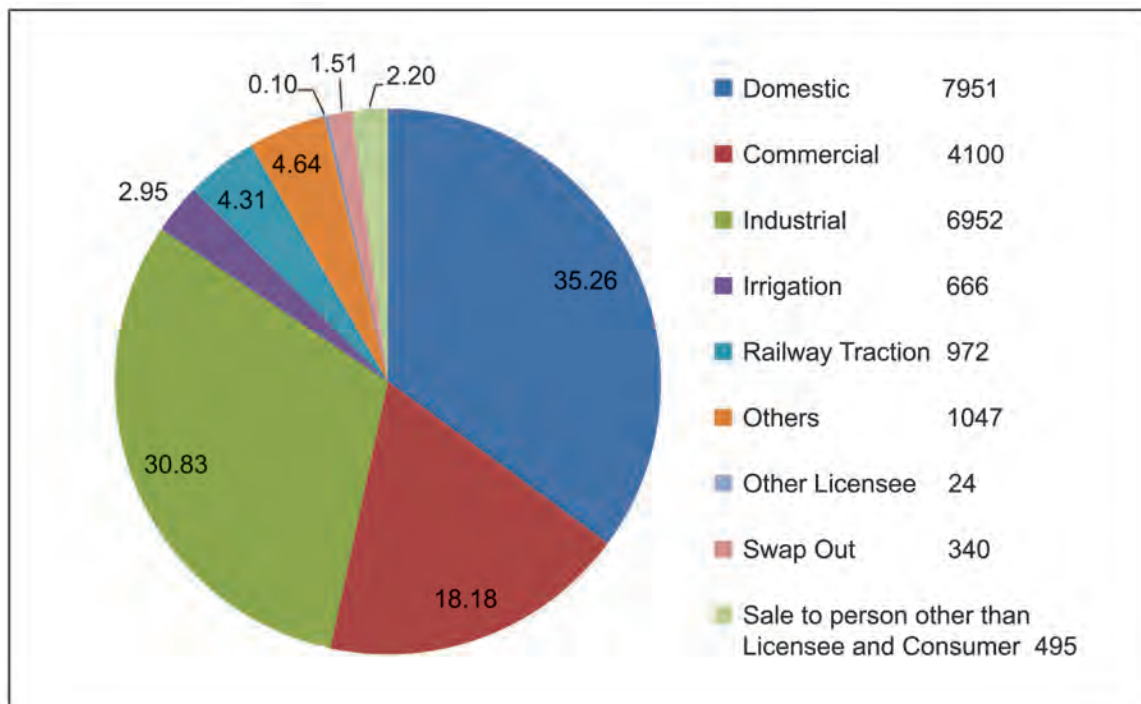


Sale of Energy (MKWH) (in %) for the year 2018-2019

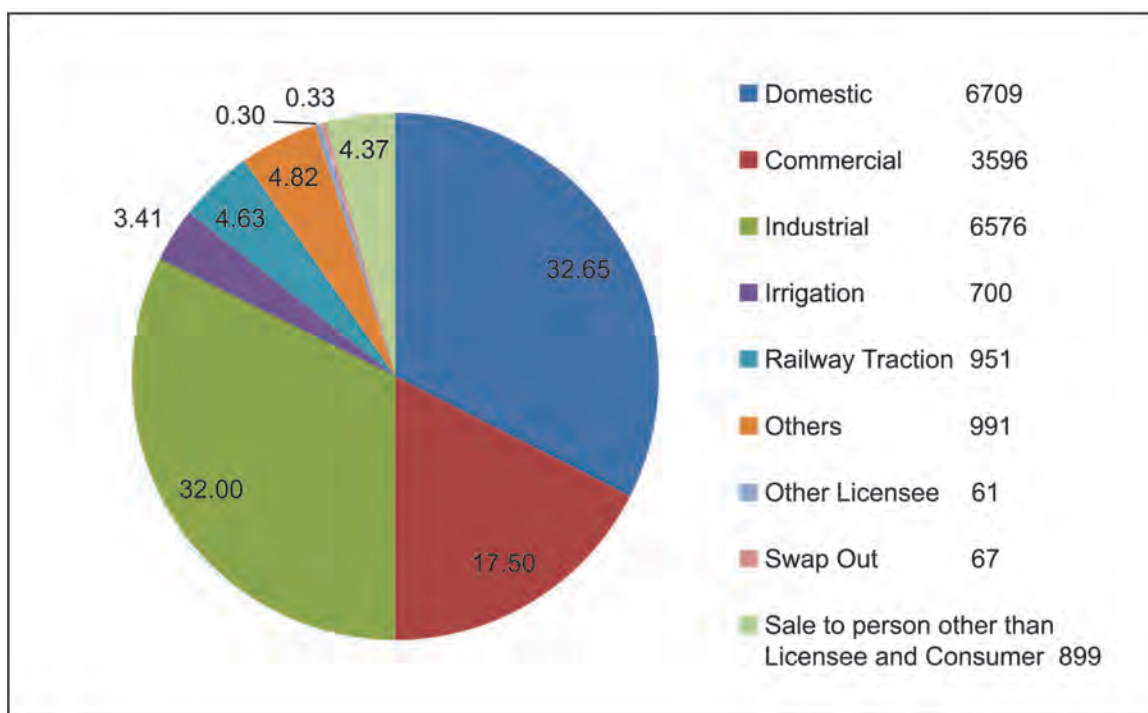




Sale of Energy (Rupees in crore) (in %) for the year 2019-2020

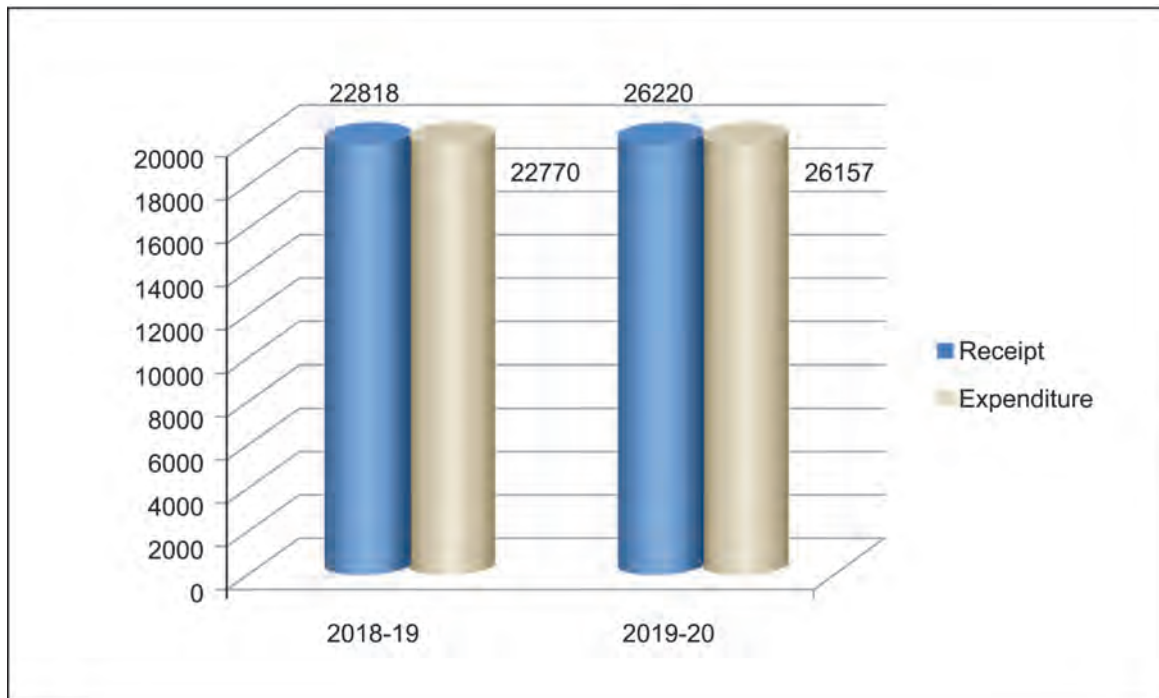


Sale of Energy (Rupees in crore) (in %) for the year 2018-2019

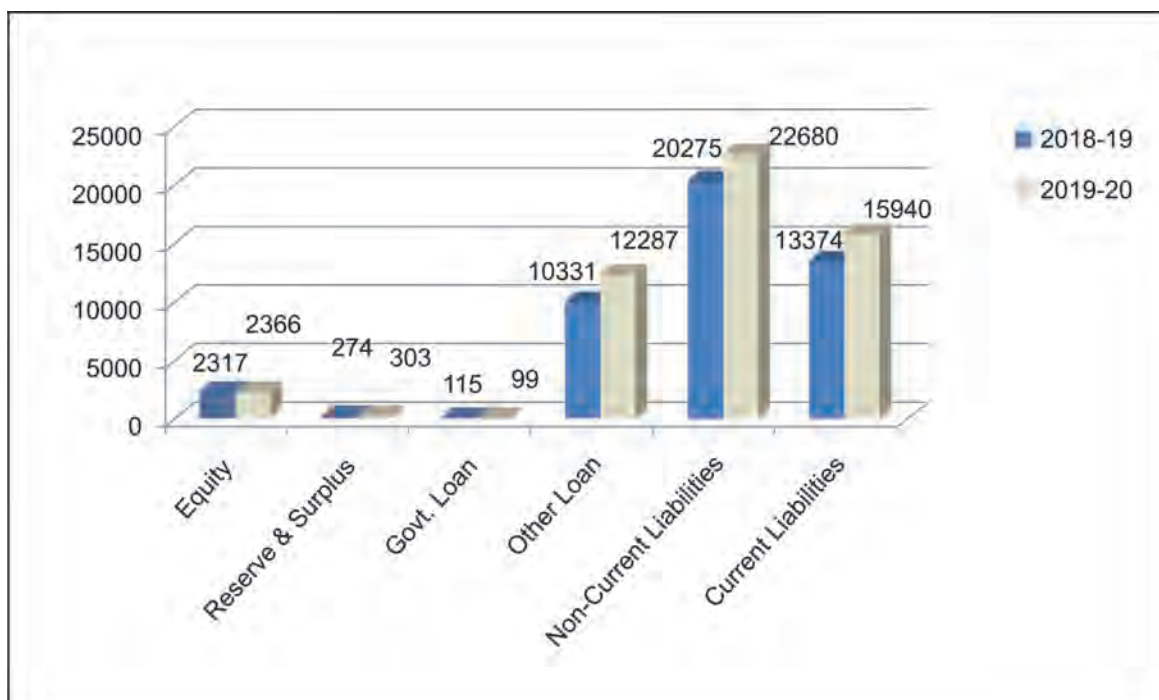


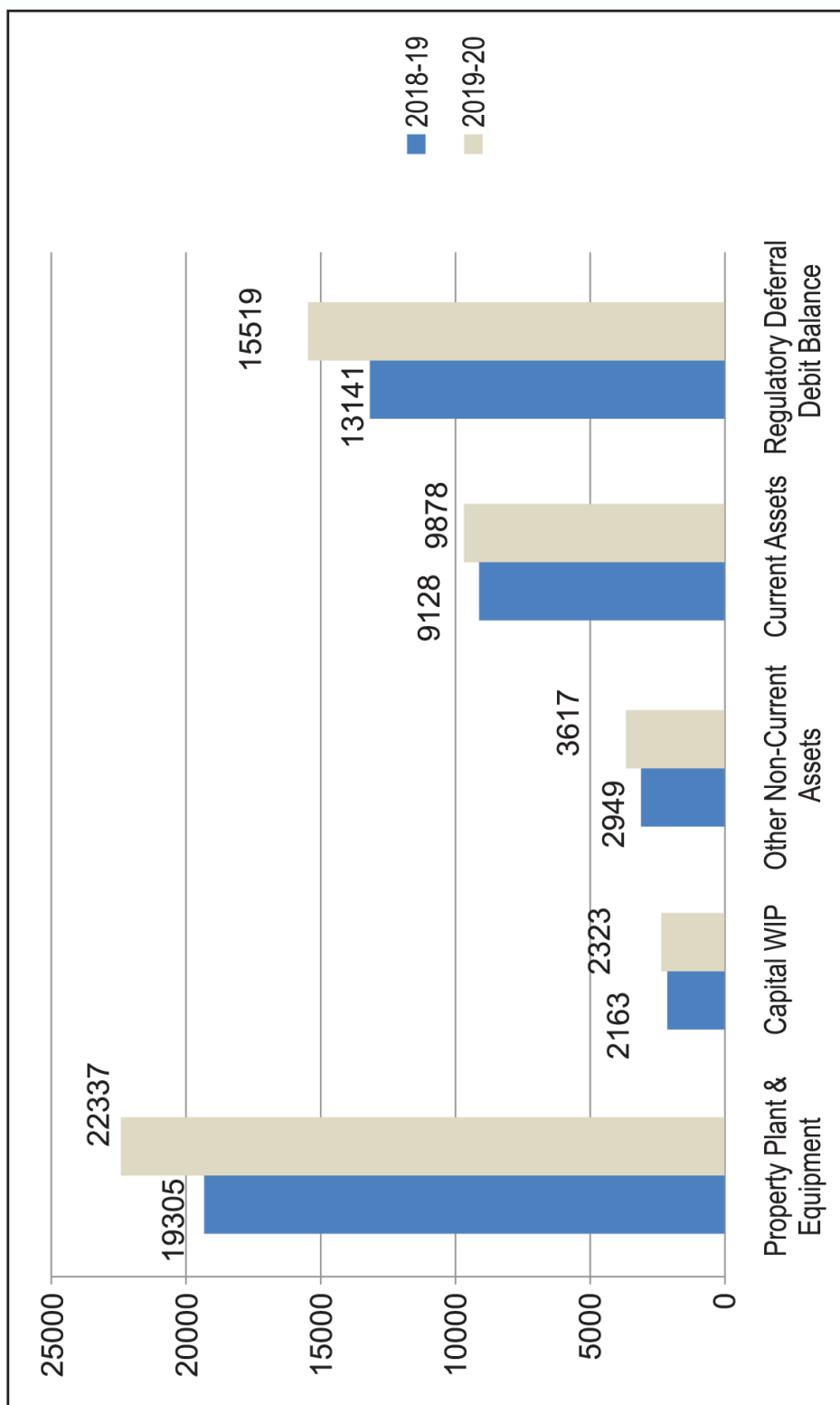


Revenue Receipt & Expenditure (₹ in Crore)



Liabilities (₹ in Crore)





Assets (₹ in Crore)



KEY ACHIEVEMENTS:

During the current financial year your Company has received the following awards:

1. **SKOCH Order Of Merit Under Silver Category** – Awarded for ‘Sustainable Operation Of A Reformed Govt. Enterprise’ by SKOCH Group.
2. **SKOCH Order Of Merit Under Bronze Category** – Awarded for ‘Focus On IT Transformation In WBSEDCL To Provide More Ease & Transparent Consumer Services’ by SKOCH Group.
3. **Best State Power Utility** – Awarded for ‘Best State Power Utility’ by Indian Chamber of Commerce.
4. **SKOCH AWARD ENERGY SILVER** – Awarded for ‘Sustainable Improvement In The Performance Of A Reformed Government Enterprise DISCOM’ by SKOCH Group.
5. **SKOCH Order Of Merit SEMI-FINALIST** – Awarded for ‘Consistent Growth With Effective Management Of The Power Distribution Business’ by SKOCH Group.

BOARD OF DIRECTORS AND KEY MANAGERIAL PERSONNEL WHO WERE APPOINTED OR HAVE RESIGNED DURING THE YEAR:

DIRECTORS:

During the year 2019-20, the Department of Power & NES, Government of West Bengal appointed Shri Santanu Basu, IAS as Chairman & Managing Director of the Company vice Shri Rajesh Pandey, IAS. Shri Santanu Basu, IAS joined w.e.f. 24.06.2019. The Board welcomed Shri Santanu Basu. The Board expressed its sincere appreciation for the wise counsel, leadership, valued contribution and services rendered by Shri Rajesh Pandey during his tenure as Chairman and Managing Director of the Company.

The tenure of Shri Sisir Kumar Chakrabarti as Independent Director ceased w.e.f. 20.11.2019. The tenure of Shri Swapan Kumar Dey, Director (Distribution) ceased w.e.f. 19.02.2020. The Board expressed its sincere appreciation for the wise counsel, leadership, valued contribution and services rendered by Shri Sisir Kumar Chakrabarti and Shri Swapan Kumar Dey during their tenure as Independent Director and Director (Distribution) of the Company, respectively.



Shri Kausik Basak was re-appointed as Government Nominee Director for a further period of three years w.e.f. 01.04.2020. Smt. Saswati Banerjee was re-appointed as Independent and Woman Director for a further period of three years w.e.f. 01.04.2020. The Board welcomed Shri Kausik Basak and Smt. Saswati Banerjee.

KEY MANAGERIAL PERSONNEL:

During the year the Key Managerial Personnel of the Company were as under:

1. Shri Rajesh Pandey, Chairman and Managing Director upto 23.06.2019
2. Shri Santanu Basu, Chairman and Managing Director w.e.f. 24.06.2019.
3. Shri Kalyan Kumar Ghosh, Chief Financial Officer
4. Smt. Aparna Biswas, Company Secretary

OPINION OF THE BOARD WITH REGARD TO INTEGRITY EXPERTISE AND EXPERIENCE (INCLUDING THE PROFICIENCY) OF THE INDEPENDENT DIRECTORS:

In the opinion of the Board, the Independent Directors possess the attributes of integrity, expertise and experience as required under Rule 8(5)(iiiia) of the Companies (Accounts) Rules, 2014 as amended by Companies (Accounts) Amendment Rules, 2019.

Shri Gopal Krishna Saxena, (DIN - 00760036) appointed w.e.f. 16.10.2014 is not required to pass the online proficiency self-assessment test as Rule 6(4) of Companies (Appointment and Qualification of Directors) Rules, 2014 as amended by Companies (Appointment and Qualification of Directors) Fifth Amendment Rules, 2019.

Smt. Saswati Banerjee, (DIN - 05141833) appointed w.e.f. 01.04.2017 will be appearing for the online proficiency self-assessment test conducted by the Institute notified under Section 150(1) of the Companies Act, 2013.

Shri Pankaj Batra, (DIN - 08322458) appointed w.e.f. 07.01.2019 will be appearing for the online proficiency self-assessment test conducted by the Institute notified under Section 150(1) of the Companies Act, 2013.



BOARD EVALUATION:

Companies Act, 2013 and SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 contain broad provisions on Board Evaluation i.e. evaluation of the performance of: (i) the Board as a whole, (ii) individual Directors (including Independent Directors and Chairperson) and (iii) various Committees of the Board. The provisions also specify responsibilities of various persons / committees for conduct of such evaluation and certain disclosure requirements as a part of the listed entity's corporate governance obligations.

In terms of these statutory requirements, an annual performance evaluation of the Board is undertaken with an aim to improve the effectiveness of the Board and its Committees. Accordingly, during the year, Board Evaluation cycle was completed by the Company internally which included the evaluation of the Board as a whole, Board Committees and individual Directors. The exercise was led by the Chairman of the Nomination & Remuneration Committee of the Company. The Independent Directors of the Company reviewed the performance of the Non- Independent Directors of the Board and vice-versa. Performance evaluation of the Board as a whole and the various Committees of the Board was made by the Nomination and Remuneration Committee. The guidance note issued by SEBI on Board Evaluation was duly considered while conducting the evaluation exercise.

As an outcome of the above exercise, it was noted that the Board has an appropriate combination of Directors who have the right mix of competencies. The Board has the perfect blend in diversity of thought, experience, proficiency, perspective and gender. The Chairman & Managing Director and the Whole Time Directors have been assigned designated functions and duties. The Independent Directors receive ample support from the other Board members and the Company Officials. The Independent Directors and Govt. Nominee Director are given adequate scope to place their views which are duly incorporated in the minutes. There are free- flowing discussions in the meetings of the Board / Sub-Committees. Adequate corporate governance and due diligence is exercised. The Secretarial Department has functioned in an effective manner and meetings of the Board and its sub-committees are being held regularly. The Risk Management Committee of the Company identifies risks and ensures suitable mitigation of risks. Grievance redressal mechanism of investors is in place in compliance with SEBI Rules & Regulations. There are no pending grievances. There is no conflict of interest amongst the senior management, Board of Directors and Shareholders. The interests of the stakeholder's viz. Govt., WBERC, consumers, lenders, Stock Exchange and other statutory authorities are adequately considered.



ANNUAL RETURN:

The extract of the Annual Return in Form MGT-7 pursuant to Section 92(3) of the Companies Act, 2013 and Rule 12(1) of the Companies (Management and Administration) Rules, 2014, is annexed to the Report as **Annexure 1**. Pursuant to the provisions of Section 134(3) (a) of the Companies Act, 2013 read with the rules made there under, the Extract of Annual Return of the Company has been disclosed on the website of the Company https://www.wbsedcl.in/irj/go/km/docs/internet/new_website/Annual_Reports.html

MANAGEMENT DISCUSSION AND ANALYSIS:

The Annual Report contains a separate Section on the Management Discussion and Analysis which forms part of this Report.

CORPORATE GOVERNANCE:

Maintaining high standards of Corporate Governance has been fundamental to the business of your Company since its inception. It is the Company's constant endeavour to adopt the best Corporate Governance practices. A separate report on Corporate Governance is provided. A Certificate of the Chairman & Managing Director of the Company confirming interalia, that the Company has adopted the Code of Conduct and Ethics for Board Members and Senior Management, is also annexed as **Annexure 2**

INTERNAL CONTROLS AND RISK MANAGEMENT:

The Company has robust systems for Internal Audit and corporate risk assessment and mitigation. The Company has an independent Internal Audit Department assisted by outsourced audit teams. Internal Audit department is headed by General Manager (F&A) Internal Audit.

The Company complies with all applicable Statutory Laws, Rules and Regulations. The Audit Committee reviews adequacy and effectiveness of the Company's internal control environment and monitors the implementation of audit recommendations, including those relating to strengthening of the Company's risk management policies and systems.

Broad Internal Audit Observation procedures have been set in place for self-assessment of business risks, operating controls, and compliance with Corporate Policies. There is an ongoing process to track the evolution of risks and delivery of mitigating action plans.

The audit coverage plan is approved by the Audit Committee at the beginning of every Financial Year. Every meeting of the Audit Committee of the Board is presented with summary of key control issues and



actions taken on the issues highlighted in previous report. Significant audit observations and follow up actions thereon are reported to the Audit Committee.

The Company's internal control systems are commensurate with the nature of its business and the size and complexity of its operations. Robust and continuous internal monitoring mechanisms ensure timely identification of risks and issues. The Management, Statutory and Internal Auditors undertake rigorous testing of the control environment of the Company.

Risk Management Policy:

The Company has developed a Risk Management Policy as per Section 134(3)(n) of the Companies Act, 2013 identifying the elements of risks that applies to Distribution and Hydro Generation of Electricity including power purchase. The main objective of the policy is to ensure sustainable business growth with stability and to promote proactive approach in identifying, estimating, reporting, evaluating, monitoring and resolving risks associated with the business.

Objective of Risk Management Policy

The main objective of this policy is to ensure sustainable business growth with stability and to promote a proactive approach in reporting, evaluating, and resolving risks associated with business. In order to achieve the key objective, the policy establishes a structure and disciplined approach to Risk Management, including the development of the Risk Matrix, in order to guide decisions on risk related issues. The specific objectives of the Risk Management Policy are:

1. To ensure that all the current and future material risk exposure of the Company are identified, described, estimated, mapped, evaluated and treated.
2. To establish a framework for the Company's risk management process and to ensure Company wide implementation.
3. To ensure systematic and uniform assessment of risks related to construction projects and power distribution business.
4. To enable compliance with appropriate regulations, wherever applicable, through the adoption of best practices.
5. To ensure business growth with financial stability.



Principles of Risk Management Policy

In order to fulfill the objectives of this policy and lay a strong foundation for the development of an integrated risk management framework, the policy outlines the following guiding principles of risk management :

1. To take business decisions with the prior information and acceptance of risk involved.
2. The policy provides for the protection of business value from uncertainties and consequent losses.
3. The employees of the Company are made fully aware of risks in their respective domains and their mitigation measures.
4. The risk mitigation measures adopted by the Company are to the extent possible embedded in the business processes of the Company.
5. Risk tolerance levels will be regularly reviewed and decided upon depending on the change in Company's strategy.
6. The occurrence, progress and status of all risks are reported and appropriate actions are taken thereof.

Risk Management Policy Statement

The policy statement is as given below:

1. To ensure protection of shareholder value through the establishment of an integrated Risk Management Framework for identifying, assessing, mitigating, monitoring, evaluating, and reporting of all risks.
2. To provide clear and strong basis for informed decision making at all levels of the organization.
3. To continually strive towards strengthening the Risk Management System through continuous learning and improvement.

Scope and extent of application

The policy guidelines are devised in the context of the future growth objectives, business profile envisaged and new business endeavors including new products and services that may be necessary to achieve these



goals and the emerging global standards and best practices amongst comparable organizations. This policy is meant to ensure continuity of business and protection of interests of the investors and thus covers all the activities within the Company and events outside the Company which have a bearing on the Company's business. The policy shall operate in conjunction with other business and operating/administrative policies.

Risk Management Committee

A Risk Management Committee has been constituted in accordance with the Risk Management Policy. The Risk Management Committee comprises Director (Finance) being the Chairman of the Committee. Other Committee members are Director (R&T), Chief Engineer (Distribution), Chief Engineer (Commercial) and General Manager (F&A), Internal Audit as Member Convener of the Committee.

All offices maintain risk register and take suitable mitigation measures and submit reports at regular intervals on an ongoing basis.

DIRECTORS' RESPONSIBILITY STATEMENT:

In accordance with the provisions of Section 134(5) of the Companies Act, 2013, the Board of Directors, to the best of their knowledge and ability, confirm that:

- a) In the preparation of the Financial Statements, the applicable Indian Accounting Standards had been followed along with proper explanation relating to material departures;
- b) They have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as on 31st March, 2020 and of the profit of the Company for the year;
- c) They have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013 for safeguarding the assets of your Company and for preventing and detecting fraud and other irregularities;
- d) They have prepared the Financial Statements on a going concern basis;
- e) They have laid down Internal Financial Controls to be followed by the Company and that such Internal Financial Controls are adequate and are operating effectively; and
- f) They have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.



Based on the framework of internal financial controls and compliance systems established and maintained by the Company, work performed by the internal auditor and the reviews made by the Management and the relevant Board Committees including the Audit Committee, the Board is of the opinion that the Company's internal financial controls were adequate and operationally effective during FY 2019-20.

We have indicated, based on our most recent evaluation, wherever applicable, to the Auditors and Audit Committee:

- (i) significant changes, if any, in the internal control over financial reporting during the year;
- (ii) significant changes, if any, in the accounting policies made during the year and that the same has been disclosed in the notes to the financial statements; and
- (iii) instances of significant fraud of which we have become aware and the involvement therein, if any, of an employee having significant role in the Company's internal control system over financial reporting.

DECLARATION BY INDEPENDENT DIRECTORS:

The Independent Directors of your Company have given the declaration of independence to your Company stating that they meet the criteria of independence as mentioned under Section 149(6) of the Companies Act, 2013.

RELATED PARTY TRANSACTIONS:

All contracts / arrangements / transactions entered by the Company during the financial year 2019-20 with related parties were in ordinary course of business and on arm's length basis. During the year, the Company had not entered into any contract / arrangement / transaction with related parties which could be considered material in accordance with the Policy of the Company on materiality of related party transactions. There are no materially significant related party transactions that may have potential conflict with interest of the Company at large.

The "Policy on materiality of related party transactions and dealing with related party transactions" as approved by the Board may be accessed on the Company's website www.wbsedcl.in

Members may refer to Note 45 to the Standalone Financial Statements for the year 2019-20 which sets out related party disclosures pursuant to Ind AS 24.



(A) CONSERVATION OF ENERGY

(i) Action taken and its impact:

(a) Energy Efficiency Lighting Program :

- Under Energy Efficient Lighting Program, following items were distributed in West Bengal during FY 2019-20 through EESL, a JV of PSUs under MoP, GoI:

(i)	LED Bulbs	–	46885 nos.
(ii)	LED Tube Lights	–	4620 nos.
(iii)	EE Fans	–	83 nos.

Upto 31.03.2020, total 9330785 nos. LED Bulbs, 674671 nos. LED Tube Lights and 57379 nos. EE Fans were distributed throughout the State under the said Program.

- Estimated Annual Energy Savings and CO₂ Emission reductions would be 6.17 MU and 5054.15 tCO₂ respectively against aforesaid items distributed in FY 2019-20.
- Expected Cumulative Annual Energy Savings and CO₂ Emission reductions for total nos. of distributed items upto 2019-20 would be 1221.64 MU and 1001738.39 tCO₂.

(b) Implementation of Energy Conservation Building Code (ECBC) for Commercial Buildings (Having connected load more than or equal to 100 KW or contract demand of 120 KVA) :

- Manpower (Green Tree Building Pvt. Ltd.) for technical assistance has been provided by BEE for the ECBC Cell.
- The WBECBC 2020 has been notified through Gazette notification vide no. 07-PO/O/C/-III/4M-14/2016 (Part – I) dated 13.01.2020 and published on 14.01.2020 in the Kolkata Gazette.
- Draft ECBC rule for West Bengal is under preparation.



(c) Perform, Achieve and Trade (PAT) :

PAT mechanism is applied for energy intensive industries (Designated consumers (DCs)) of the State.

- PAT Cycle – II (2016-2019): Total number of Designated Consumers under PAT Cycle – II is 22 from, Thermal power Plant, Iron & Steel, Paper & Pulp, Railways, Refinery and DISCOM Sectors.
- PAT Cycle – III (2017-2020): Total number of Designated Consumers under PAT Cycle – III is 4 from, Thermal power Plant and Iron & Steel Sectors.
- PAT Cycle – IV (2018-2021): Total number of Designated Consumers under PAT Cycle – IV is 11 from, Thermal power Plant, Iron & Steel, Commercial Buildings (Hotels) and Petrochemical Sectors.
- PAT Cycle – V (2019-2022): Total number of Designated Consumers under PAT Cycle – V is 03 from Iron & Steel & Commercial Buildings (Hotels).

At present total no. of DCs under PAT scheme in the state of West Bengal is 40.

- One workshop on Perform Achieve & Trade (PAT) has been conducted on 03rd March 2020 at Swisshotel, Kolkata among the DCs of PAT- III to V under WBSDA.

(d) Demonstration Project :

- The replacement of existing conventional pumping system in 6 nos. of establishments in R.K. Mission has been completed by January 2020.
- For the installation of LED street lights of R.K. Mission, Narendrapur campus joint survey has been completed and the project will be implemented after finalisation of road map in due course of time.

(e) Awareness Program :

To spread the message of Energy Conservation among the consumers of WBSEDCL and common people of West Bengal, the following measures have been taken:

- Awareness through Shilpa Bichitra, Publisher, Kolkata has been conducted by displaying energy conservation slogans and tips..



- Awareness through IISWBM, Kolkata has been done on 14th December 2019 displaying energy conservation slogans & tips.
- Participated in “24th Sundarban Kristi Mela O Loko Sanskriti Utsab”, held from 20.12.2019 to 29.12.2019 at Kultali, South 24 Parganas, West Bengal.
- Awareness done through mobile vans, which roamed in and surroundings of the city (Kolkata) displaying various matters/ tips on Energy Conservation/ Energy Efficiency on the eve of energy conservation day 2019.

(ii) The capital investment on Energy Conservation equipments:

The investment made for affecting the energy conservation activities is funded by Bureau of Energy Efficiency (BEE) in totality.

(B) TECHNOLOGY ABSORPTION

(i) The effort makes towards technology absorption

- LED bulbs, LED tubes & LED Street lights are used to reduce the consumption/bill amount in respect to consumers.
- Building envelop, improved HVAC System, Service Hot Water heating, the task lighting and use of LED for Interior and exterior lighting and energy efficient electrical motors etc. are the different technologies being adopted for compliance of ECBC norms and standards.
- Different action taken formulae adopted by the DCs under PAT Cycle – II, III, IV & V are being applied to mitigate targeted energy consumption norms and standards in MTOE per unit of product.

(ii) The benefits derived there from :

The initial investments to be made for above technological absorption may be more initially but long life hours of the product (LED Lights), less electricity consumption and reduction in product cost with wider use of the above technology has found to be beneficial to the user in the long run.



C. FOREIGN EXCHANGE EARNINGS AND OUTGO:

During the financial year 2019-20, foreign exchange earnings and outgo was Nil.

VIGIL MECHANISM:

In compliance with the provisions of Section 177 (9) and 177(10) of the Companies Act, 2013 read with Rule 7 of the Companies (Meetings of Board and its Powers) Rules, 2014, a Whistle Blowing Policy has been formulated by the Company for Directors and employees to report their genuine concerns. The details of the establishment of the vigil mechanism have been disclosed in the Company's website at www.wbodedcl.in.

During the year, there have been no complaints.

CORPORATE SOCIAL RESPONSIBILITY:

In accordance with the requirements of Section 135 of the Companies Act, 2013, your Company has constituted a Corporate Social Responsibility Committee. Your Company has also formulated a Corporate Social Responsibility Policy which is available on the website of the Company at www.wbodedcl.in. Annual report on CSR activities as required under the Companies (Corporate Social Responsibility Policy) Rules, 2014 has been appended as **Annexure - 3** to this report.

COMPOSITION OF THE CSR COMMITTEE OF THE BOARD:

The composition of the Committee during the financial year 2019-2020, was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Rajesh Pandey	Chairman & Managing Director	Chairman	Ceased on 24.06.2019
2.	Shri Santanu Basu	Chairman & Managing Director	Chairman	Joined on 24.06.2019
3.	Smt. Saswati Banerjee	Independent and Woman Director	Member	
4.	Shri Sujay Sarkar	Director (HR)	Member	
5.	Shri Swapan Kumar Dey	Director (Distribution)	Member	Ceased on 19.02.2020
6.	Shri Surajit Chakraborty	Director (Generation)	Member	



DEPOSITS:

During the year, your Company has not accepted any public deposits under Chapter V of the Companies Act, 2013.

RIGHT TO INFORMATION ACT, 2005(RTI):

The Company has put in place RTI machinery for effective implementation of the provisions of the RTI Act, 2005.

State Public Information Officer (SPIO) has been designated to dispose of the requests for information sought under RTI Act, 2005 under - (a) All Offices of the Company housed in Vidyut Bhaban, Abhikshan and other offices that are direct control of corporate authorities like ALDC etc., (b) Offices under Kolkata, Burdwan, Berhampore, Midnapore and Siliguri Zone and (c) PPSP HQ.

1st Stage Appellate Authority has been designated under - (a) All Offices of the Company housed in Vidyut Bhaban, Abhikshan and other offices that are direct control of corporate authorities like ALDC etc., (b) Offices under Kolkata, Burdwan, Berhampore, Midnapore and Siliguri Zone and (c) PPSP HQ to deal with the appeals received under RTI Act, 2005.

PREVENTION OF SEXUAL HARASSMENT AT WORKPLACE:

As per the requirement of The Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013 and Rules made there under your Company has constituted Internal Complaints Committees (ICC) to redress complaints received regarding sexual harassment. All employees (permanent, contractual, temporary) and trainees are covered under this policy.

The following is a summary of sexual harassment complaints received and disposed off during the year 2019-2020:

Number of complaints received during the Financial Year	:	04(Four)
Number of enquiries done during the Financial Year	:	04(Four)
Number of complaints disposed off during the Financial Year	:	04(Four)
Number of complaints pending for Reports during the Financial Year	:	Nil

PERFORMANCE OF ASSOCIATE:

The summary of performance of the Associate Company is provided below:



West Bengal Green Energy Development Corporation Limited (WBGEDCL):

The Company is an equity partner in WBGEDCL. The participation of the Company in WBGEDCL is 35% of the Paid up capital equivalent to ₹ 1.75 crore.

Highlights of financial performance of WBGEDCL :

(Amount in ₹)

Particulars	For the year 31.03.2020 (unaudited)	For the year 31.03.2019
Total Revenue	5,49,22,610	5,65,29,489
Total Expenses	5,59,29,601	4,51,86,139
Profit / (Loss) for the year	(10,06,991)	1,13,43,350
Equity share capital	499,99,990	4,99,99,990
Retained earnings (Reserve)	(4,82,79,146)	(4,06,96,509)
Net worth	17,20,844	93,03,481
Property Plant and Equipments	5,41,81,361	7,41,66,202
Long term Borrowing	5,18,34,568	5,18,34,568
Earnings per share	(20)	2.27

Considering volume of business of WBSEDCL it may be stated that financial performance of WBGEDCL have very insignificant impact on the overall performance of WBSEDCL.

Pursuant to the provisions of Section 129(3) of the Companies Act, 2013, a statement containing salient features of financial statements of Associate Company in Form AOC 1 is attached to the Accounts. Consolidated Accounts of your Company and WBGEDCL are attached with this report.

POWER EXCHANGE INDIA LIMITED (PXIL):

The Company had executed a Share Transfer and Shareholders Agreement with National Stock Exchange of India Limited, National Commodity & Derivatives Exchange Limited and Power Exchange India Limited under which an investment of a sum of '4.00 crore had been made in PXIL.



COMPOSITION OF BOARD:

One third of the total number of Directors is Independent. The Audit Committee, Nomination and Remuneration Committee comprise majority of Independent Directors. The Company has defined guidelines for the meetings of the various Board Committees. The decision making process at the Board or Board Committees has been systemized in an informed and efficient manner.

The Board critically evaluates the strategic direction of the Company, management policies and their effectiveness. The agenda for Board include strategic review from each of the Board Committees, a detailed analysis and review of annual strategic and operating plans and capital allocation and Budgets. Additionally, the Board reviews reports from Functional Directors and other reports from each of the HOD'S. Frequent and detailed interaction sets the Agenda and provides the strategic roadmap for the future growth of the Company.

NUMBER OF BOARD MEETINGS:

The Board meets at regular intervals to discuss and decide on business strategies/policies and review of the financial performance of the Company. The notice of each Board Meeting along with the agenda is given in writing to each Director separately in pursuance of Secretarial Standards on Meetings of the Board of Directors (SS- 1) issued by The Institute of Company Secretaries of India and approved by the Central Govt. This ensures timely and informed decisions by the Board.

During the financial year 2019-20, the Board met 7 (seven) times details of which are given in the Corporate Governance Report that forms part of this Annual Report. The interval between two consecutive meetings of the Board was not more than 120 days as specified under Section 173 of the Companies Act, 2013.

AUDIT COMMITTEE:

The composition of the Audit Committee during the financial year 2019-2020, was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Gopal Krishna Saxena	Independent Director	Chairman	
2.	Shri Sisir Kumar Chakrabarti	Independent Director	Member	Ceased on 20.11.2019
3.	Smt. Saswati Banerjee	Independent and Woman Director	Member	
4.	Shri Pankaj Batra	Independent Director	Member	
5.	Shri Kausik Basak	Government Nominee Director	Member	



ROLE AND RESPONSIBILITIES – AUDIT COMMITTEE:

The responsibility of the Audit Committee includes

- i) The recommendation for appointment, remuneration and terms of appointment of Auditors of the Company including Cost Auditor, Secretarial Auditor, Tax Auditor, Internal Auditor and outsourced Internal Auditors;
- ii) Review and monitor the Auditor's independence and performance and effectiveness of audit process;
- iii) Examination of the financial statement and the Auditor's Report thereon;
- iv) Approval or any subsequent modification of transactions of the Company with related parties;
- v) Scrutiny of inter-corporate loans and investments;
- vi) Valuation of undertakings or assets of the Company, wherever it is necessary;
- vii) Evaluation of internal financial controls and risk management systems;
- viii) Monitoring the end use of funds raised and related matters;
- ix) Overseeing the financial reporting process to ensure fairness, transparency, sufficiency and reliability of financial statements, including recognition, recording and reporting of financial information in keeping with the Electricity Act, 2003 and the Regulations of the West Bengal Electricity Regulatory Commission. Reviewing the adequacy of internal control systems.
- x) Discussing scope of audit and audit plans on a regular basis with Statutory and Internal Auditors;
- xi) Reviewing with the Management Periodical, Quarterly and Annual Financial Statements before submission of the same to the Board. This will include -
 - 1) Any changes in accounting policies and practices
 - 2) Major accounting entries based on exercise of judgment by the Management
 - 3) Qualification, if any, in the draft audit report
 - 4) Significant adjustments arising out of audit observations
 - 5) Compliance with applicable accounting standards
 - 6) Related party transaction



- 7) Reviewing compliance with Internal and Statutory Audit Reports and examine reasons for substantial defaults and delays in implementing audit recommendations
- 8) Reviewing findings of internal investigations involving matters of fraud, financial integrity and fiduciary compliance
- 9) Reviewing Management Letters issued by Statutory Auditors
- 10) Reviewing Secretarial Audit Reports yearly
- 11) The Audit Committee is empowered to call any appropriate employee of the Company to attend its meeting.

The Audit Committee is empowered to appoint professional public accounting and/or other professionals including independent counsel in order to discharge its responsibilities. Compensation to be paid for such services will be determined by the Committee. The Audit Committee is authorized to hold its meeting without the presence of any members of the management and require any member of the organization to attend and appear before itself.

Details of meetings of Audit Committee are given in the Corporate Governance Report that forms part of this Annual Report.

NOMINATION & REMUNERATION COMMITTEE:

The composition of the Nomination and Remuneration Committee during the financial year 2019-20, was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee
1.	Shri Gopal Krishna Saxena	Independent Director	Chairman
2.	Shri Rajesh Pandey	Chairman and Managing Director	Member (Ceased on 24.06.2019)
3.	Shri Santanu Basu	Chairman and Managing Director	Member (Joined on 24.06.2019)
4.	Shri Sisir Kumar Chakrabarti	Independent Director	Member (Ceased on 20.11.2019)
5.	Smt. Saswati Banerjee	Independent and Woman Director	Member
6.	Shri Pankaj Batra	Independent Director	Member
7.	Shri Kausik Basak	Government Nominee Director	Member



ROLE AND RESPONSIBILITIES – NOMINATION:

The Committee will recommend to the Board in relation to the following:

- (a) The size and composition of the Board, including review of Board succession plans;
- (b) The criteria for Board membership, including assessment of necessary and desirable competencies of Board members;
- (c) Names for the appointment and re-appointment of Directors and Key Managerial Personnel;
- (d) Assist the Board in the performance evaluation of the Board Members and its Committees and in training of Directors;
- (e) Succession plans for the Chairman and Managing Director and Senior Management [annually] to maintain an appropriate balance of skills, experience, diversity and expertise on the executive management team.
- (f) Review the Diversity Policy to ensure that the policy reflects relevant Corporate Governance and legal requirements;
- (g) To review and recommend Organization structure and broad Policy on workforce planning, compensation & perquisites, succession planning, terminal benefits, superannuated employee relations, etc.

ROLE AND RESPONSIBILITIES – REMUNERATION:

The Committee will recommend to the Board on the following:

- (a) Remuneration for the Chairman and Managing Director (CMD);
- (b) Remuneration for the executives reporting to the CMD;
- (c) Incentive strategy and performance targets;
- (d) Remuneration for the non-executive Directors of the Board;
- (e) The remuneration disclosures as per all applicable laws.

Details of meetings of Nomination & Remuneration Committee are given in the Corporate Governance Report that forms part of this Annual Report.



PARTICULARS OF EMPLOYEES UNDER SECTION 197 OF THE COMPANIES ACT, 2013 READ WITH RULE 5(2) OF THE COMPANIES (APPOINTMENT AND REMUNERATION OF MANAGERIAL PERSONNEL) RULES, 2014:

As per notification No. G.S.R.463(E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs, Government companies are exempted from the applicability of the provisions of Section 197 of the Companies Act, 2013. However, no employee of the Company is covered under Section 197 of the Companies Act, 2013 read with rule 5 (2) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 as amended vide notification dated 30.06.2016. The information required to be furnished under the above Rule may be treated as 'Nil'.

MEANS OF COMMUNICATION:

The half yearly unaudited financial results for the half year ended 30.09.2019 were submitted to the Bombay Stock Exchange (BSE) on 13.11.2019 and the same was submitted in XBRL mode on 13.11.2019.

The half yearly unaudited financial results for the half year ended 31.03.2020 were submitted to BSE on 23.06.2020 and the same was submitted in XBRL mode on 24.06.2020.

Subsequently the said results were published in the Hindustan Times (all editions) within 48 hours from the conclusion of the Board meetings where such results were approved.

The Company's website www.wbsedcl.in provides comprehensive information of the Company including information on financial results (half yearly and annual), Report of the Auditors and Directors on the annual financial results, statutory information and various codes and policies adopted by the Company.

GENERAL SHAREHOLDER INFORMATION:

ANNUAL GENERAL MEETING:

Details of Annual General Meeting for the year 2018-19		
Day and Date	Time	Venue
Friday, 27th December, 2019	2.30 P.M.	Registered office at Vidyut Bhavan, Sector-II, Block- DJ, Bidhannagar, Kolkata - 700 091



PAYMENT OF DIVIDEND:

During the financial year no dividend was declared by the Board of Directors of the Company due to inadequacy of divisible profit.

LISTING OF EQUITY SHARES:

Equity Shares of the Company are not listed with any Stock Exchange. The Company has issued secured, redeemable and non convertible Bonds for ₹ 1000 crore which is listed with Bombay Stock Exchange.

The listing fee for the current financial year has been paid to the Stock Exchange.

REGISTRAR AND TRANSFER AGENT FOR SECURED REDEEMABLE NON CONVERTIBLE BONDS INCLUDING CONNECTIVITY WITH NSDL & CDSL:

Link Intime India Pvt. Ltd., 59-C Chowringhee Road, 3rd Floor, Kolkata-700020, Tel no: 033-2289-0540, Email: Kolkata@linkintime.co.in, Website: www.linkintime.co.in

SHARE TRANSFER PROCEDURE:

Entire equity share capital of the Company is held by the Governor of West Bengal and His nominees. Transfer of shares are registered on receipt of the Government direction in the matter.

DISTRIBUTION OF SHAREHOLDING AS ON 31.03.2020:

Sl. No.	Name of the Shareholder	No. of Shares held	Amount (₹)
1.	Hon'ble Governor of West Bengal	23658,39,463	236583,94,630
2.	Shri S. Suresh Kumar, IAS, Additional Chief Secretary to the Government of West Bengal, Department of Power	100	1,000
3.	Shri Santanu Basu, IAS, Chairman and Managing Director, WBSEDCL	40,000	4,00,000
4.	Shri Kausik Basak, WBCS(Exe), Joint Secretary to the Government of West Bengal, Department of Power	9,600	96,000



5.	Shri Subhashis Gangulee, WBA&AS, Financial Advisor and Chief Controller of Audit & Ex- Officio Joint Secretary to the Government of West Bengal, Department of Power	100	1,000
6.	Shri Anindya Narayan Biswas, Commissioner to the Government of West Bengal, Department of Power	100	1,000
7.	Shri Ajay Kumar Pandey, Director (R&T), WBSEDCL	100	1,000
Total		23658,89,463	236588,94,630

DEMATERIALISATION OF SHARES AND LIQUIDITY:

Equity Shares of the Company are not listed with Stock Exchange and are maintained in physical form due to limited liquidity and transferability which is effected on the direction of the Government of West Bengal.

ADDRESS FOR CORRESPONDENCE:

All communication relating to **Share matters** shall be addressed to:

Company Secretary,

West Bengal State Electricity Distribution Company Limited,

Vidyut Bhavan, Block-DJ, Sector-II,

Bidhannagar, Kolkata 700 091

All communication relating to **Bond matters** shall be addressed to:

Link Intime India Pvt. Ltd., 59-C, Chowringhee Road, 3rd Floor, Kolkata-700020

or

Company Secretary,

West Bengal State Electricity Distribution Company Limited,

Vidyut Bhavan, Block- DJ, Sector- II,

Bidhannagar, Kolkata 700 091



PLANT LOCATION:

Plant Locations			
1.	Purulia Pumped Storage Project (900 MW) Pathardih, P.O. - Bagmundi ; Dist. - Purulia Pin - 723152	2.	Massanjore Hydel Project (4 MW) Vill & P.O. - Massanjore ; Dist. - Dumka Jharkhand, Pin - 814144
3.	Rammam Hydel Project St-II (51 MW) P.O- Lodhamahat ; Dist. - Darjeeling, Pin - 734201	4.	Jaldhaka Hydel Project St-I&II (36 MW & 8 MW) P.O.- Jaldhaka Hydel Project, Dist-Darjeeling, Pin-734503
5.	TCF Hydel Project, PS-I (22.5MW) Leusipakuri ; Dist. - Darjeeling, Pin-734434	6.	TCF Hydel Project, PS-II (22.5 MW) Haptiagachh ; Dist. - Uttar Dinajpur, Pin-733202
7.	TCF Hydel Project, PS-III (22.5 MW) Bholagach ; Dist. - Uttar Dinajpur, Pin-733207	8.	Mungpoo Kali-khola Hydel Power Station (3 MW) Near Namring Tea estate, PO & PS-Rangli Rangliot ; Dist. - Darjeeling, Pin-734226
9.	Little Rangit Hydel Power Station (2 MW) P.O. & PS -Bijanbari, Dist.-Darjeeling, Pin-734201	10.	Rinchington Hydel Power Station (2 MW) Near Kafebari, P.O.-St. Marys, Kurseong, Dist.-Darjeeling, Pin-734220
11.	Fazi Hydel Power Station (1.2 MW) P.O.& PS- Kurseong, Dist.-Darjeeling, Pin-734101	12.	Sidrapong Hydel Power Station (0.4 MW) P.O.-Tung, PS- Jorebunglaw, Dist. -Darjeeling, Pin-734224

Compliance of Applicable Laws:

Your Company also maintains a proper system in place to ensure compliance of all laws applicable to the Company. It follows the “comply or explain” principle.

Industrial Relations:

The Company maintained healthy, cordial and harmonious relations at all levels.



Statutory Auditors:

M/s. J. Gupta & Co LLP, Chartered Accountants, Kolkata, were appointed as Statutory Auditors of your Company for the financial year 2019-2020 by the Comptroller and Auditor General of India. The Statutory Auditors have audited the Standalone and Consolidated Financial Statements of the Company for the year ended 31st March, 2020.

Cost Auditor:

M/s DGM & Associates, Cost Accountants, 64, B.B. Ganguly Stret, (2nd Floor), Kolkata - 700012, were appointed to conduct the audit of the Cost Accounting Records of the Company maintained as provisions of Section 148(1) of the Companies Act, 2013 for the financial year 2019-20. The Cost Audit Report for the financial year 2018-19 was filed in XBRL mode with the Ministry of Corporate Affairs on 09.01.2020.

Secretarial Auditor:

In terms of Section 204 of the Companies Act, 2013 and Rules made there under M/s Rantu Das & Associates, Company Secretaries, 73B, S.P.Mukherjee Road, Kolkata-700026 had been appointed as Secretarial Auditor of the Company for the financial year 2019-20. The Secretarial Audit Report is enclosed as **Annexure 4**.

The following documents are annexed to this report:

- a) Audited Standalone and Consolidated Financial Statements and Notes for the year ended 31st March, 2020 along with Statement pursuant to Section 129(3) of the Companies Act, 2013 related to Associate Company.
- b) Auditors' Report on the Standalone Financial Statements and Consolidated Financial Statements for the year ended 31st March, 2020 along with Management's Reply on the same.
- c) Compliance Certificate by the Statutory Auditor under Section 143(5) of the Companies Act, 2013.
- d) Statement of Technical particulars and Category wise Sales in MU and number of consumers as on 31.03.2020.

Acknowledgement:

Your Directors would like to express their appreciation for the assistance and co-operation received from Government of West Bengal, particularly the Department of Power, Ministry of Power, Govt. of India,



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West Bengal State Electricity Regulatory Commission, Central Electricity Regulatory Commission, Comptroller & Auditor General of India, Auditors, PFCL, RECL, Lenders, Customers, Vendors, Contractors and Consultants and all other stakeholders during the year under review.

Your Directors wish to place on record their deep sense of appreciation for the committed services by all the employees of the Company.

Date: 25.09.2020

On behalf of the Board

Place: Vidyut Bhavan,
Sector-II, Block- DJ,
Bidhannagar,
Kolkata- 700 091

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN : 07218581

**Form No. MGT-9****ANNEXURE 1****EXTRACT OF ANNUAL RETURN****as on the financial year ended on 31.03.2020**

[Pursuant to section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies (Management and Administration) Rules, 2014]

I. REGISTRATION AND OTHER DETAILS:

- i) CIN:- U40109WB2007SGC113473
- ii) Registration Date : 16/02/2007
- iii) Name of the Company: West Bengal State Electricity Distribution Company Limited
- iv) Category/Sub-Category of the Company : Public Company / Limited by Shares
- v) Address of the Registered Office and contact details : Vidyut Bhavan, Block DJ, Sector - II, Bidhannagar, Kolkata - 700 091
email: cmd@wbsedcl.in/
website: www.wbsedcl.in
- vi) Whether listed company Yes/No : No.
- vii) Name, Address and Contact details of Registrar and Transfer Agent, if any : None

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10% or more of the total turnover of the company shall be stated:-

Sl. No.	Name and Description of main products/ services	NIC Code of the Product/ service	% to total turnover of the company
1	Distribution of Electricity	40109	100

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES

Sl. No.	Name and Address of the Company	CIN/GLN	Holding/ Subsidiaries/ Associate	% of shares held	Applicable Section
1	West Bengal Green Energy Development Corporation Ltd., Bikalpa Shakti Bhavan, J-1/10 EP & GP Block, Sector-V, Salt Lake, Kolkata – 700091	U40108WB2007SGC121189	Associate	35	2(6)



IV. SHARE HOLDING PATTERN (Equity Share Capital Break up as percentage of Total Equity)

i) Category-wise Share Holding

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year			
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares
A. Promoters								
(1) Indian								
a) Individual / HUF								
b) Central Govt.								
c) State Govt.	-	2316806463	2316806463	99.99784		2365839463	2365839463	99.99789
d) Bodies Corp.	-	-	-	-	-	-	-	-
e) Banks/FI	-	-	-	-	-	-	-	-
(f) Any Other - Nominee of State Govt.	-	50000	50000	0.00216	-	50000	50000	0.00211
Sub - total (A) (1):-	-	2316856463	2316856463	100.00000	-	2365889463	2365889463	100.00000
(2) Foreign	-	-	-	-	-	-	-	-
Sub - total (A) (2):-	-	-	-	-	-	-	-	-
Total shareholding of Promoter (A) = (A)(1) + (A)(2)	-	2316856463	2316856463	100	-	2365889463	2365889463	100
B. Public Shareholding	-	-	-	-	-	-	-	-
1. Institutions	-	-	-	-	-	-	-	-
Sub-total (B)(1):-	-	-	-	-	-	-	-	-
2. Non- Institutions	-	-	-	-	-	-	-	-
Sub-total (B)(2):-	-	-	-	-	-	-	-	-
Total Public Shareholding (B) = (B) (1)+ (B) (2)	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	-	2316856463	2316856463	100	-	2365889463	2365889463	100

ii) Shareholding of Promoters

Sl. No.	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			
		No. of Shares	% of total Shares of the company	% of Shares Pledged/ encumbered to total shares	No. of Shares	% of total Shares of the company	% of Shares Pledged/ encumbered to total shares	% change in share holding during the year
1	Governor of West Bengal	2316806463	99.997842	-	2365839463	99.997887	-	0.000045
2	Rajesh Pandey	40000	0.001726	-	-	-	-	-
3	Kalyan Kumar Ghosh	100	0.000004	-	-	-	-	-
4	Anindya Narayan Biswas	100	0.000004	-	100	0.000004	-	-
5	Kausik Basak	9600	0.000414	-	9600	0.000406	-	-0.000009
6	Subhashis Gangulee	100	0.000004	-	100	0.000004	-	-
7	Sunil Kumar Gupta	100	0.000004	-	-	-	-	-
8	Santanu Basu	-	-	-	40000	0.001691	-	-
9	Ajay Kumar Pandey	-	-	-	100	0.000004	-	-
10	S. Suresh Kumar	-	-	-	100	0.000004	-	-
	Total	2316856463	100		2365889463	100	-	-

Note: The shares held by the nominees of Governor of West Bengal against Sl.Nos. 2, 3 and 7 were transferred as per Order of the Govt. of West Bengal in favour of Sl. Nos. 8, 9 and 10 respectively.

iii) Change in Promoters' Shareholding (please specify, if there is no change)

Sl. No.		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	At the beginning of the year	2316856463	100	2316856463	100
	Datewise Increase/ Decrease in Promoters Share holding during the year specifying the reasons for increase/decrease (e.g. allotment/ transfer/ bonus/ sweat equity etc):	N.A	N.A	N.A	N.A
	Allotment of shares to Governor of West Bengal on 22.08.2019 in lieu of equivalent fund received from Govt. of West Bengal for Turga PSP (1000 MW)	49033000	2.07250	2365889463	100
	At the end of the year	2365889463	100	2365889463	100



iv) Shareholding Pattern of top ten Shareholders (other than Directors, Promoters and Holders of GDRs and ADRs):

Sl. No.	For Each of the Top 10 Shareholders	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	At the beginning of the year	Shares are held by the Governor of West Bengal and His nominees. The increase in Promoters' shareholding is due to increase in the paid-up share capital of the Company. Shares were allotted to Governor of West Bengal in lieu of equivalent fund received from Govt. of West Bengal for Turga PSP (1000 MW)			
	Datewise Increase/ Decrease in Shareholding during the year specifying the reasons for increase/decrease (e.g. allotment/ transfer/bonus/sweat equity etc):				
	At the End of the year (or on the date of separation, if separated during the year)				

v) Shareholding of Directors and Key Managerial Personnel:

Sl. No.	Name of Director / KMP	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
1	Mr. Rajesh Pandey, Chairman & Managing Director				
	At the beginning of the year	40000	0.001726	40000	0.001726
	Decrease in Shareholding during the year	40000	0.001726	-	-
	At the End of the year	-	-	-	-
2	Mr. Kalyan Kumar Ghosh, CFO				
	At the beginning of the year	100	0.000004	100	0.000004
	Decrease in Shareholding during the year	100	0.000004	-	-
	At the End of the year	-	-	-	-
3	Mr. Kausik Basak, Government Nominee Director				
	At the beginning of the year	9600	0.000414	9600	0.000406
	Increase/ Decrease in Shareholding during the year	-	-	-	-
	At the End of the year	9600	0.000414	9600	0.000406

4	Mr. Santanu Basu, Chairman & Managing Director				
	At the beginning of the year	-	-	-	-
	Increase in Shareholding during the year	40000	0.001691	40000	0.001691
	At the End of the year	40000	0.001691	40000	0.001691

V. INDEBTEDNESS

Indebtedness of the Company including interest outstanding /accrued but not due for payment

Amount (₹ in lakhs)

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year				
i) Principal Amount	1115384	149254	0	1264638
ii) Interest due but not paid	0	15682	0	15682
iii) Interest accrued but not due	0	32231	0	32231
Total (i+ii+iii)	1115384	197167	0	1312551
Change in Indebtedness during the financial year				
• Addition	171495	50000	0	221495
• Reduction	75832	4290	0	80122
Net Change	95663	45710	0	141373
Indebtedness at the end of the financial year				
i) Principal Amount	1211047	194964	0	1406011
ii) Interest due but not paid	0	16192	0	16192
iii) Interest accrued but not due	0	30598	0	30598
Total (i+ii+iii)	1211047	241754	0	1452801



VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director and Whole-time Directors :

(Amount in ₹ lakhs)

Sl. No.	Particulars of Remuneration	Name of MD / WTD							Total Amount
		Rajesh Pandey	Santanu Basu	Ajay Kumar Pandey	Sujay Sarkar	Swapan Kumar Dey	Surajit Chakraborty	Gautam Sengupta	
		Chairman & Managing Director	Chairman & Managing Director	Director (R&T)	Director (HR)	Director (Distribution)	Director (Generation)	Director (Projects)	
1	Gross Salary								
	(a) Salary as per provisions contained in Section 17(1) of the Income Tax Act, 1961	8.24	22.64	23.75	19.98	16.43	10.95	10.95	112.94
	(b) Value of perquisites u/s 17(2) Income Tax Act, 1961	—	—	—	—	—	—	—	—
	(c) Profits in lieu of salary under section 17(3) Income Tax Act, 1961	—	—	—	—	—	—	—	—
2	Stock Option	—	—	—	—	—	—	—	—
3	Sweat Equity	—	—	—	—	—	—	—	—
4	Commission	—	—	—	—	—	—	—	—
	- as % of profit	—	—	—	—	—	—	—	—
	- others, specify...	—	—	—	—	—	—	—	—
5	Others :	—	—	—	—	—	—	—	—
	Total (A)	8.24	22.64	23.75	19.98	16.43	10.95	10.95	112.94
	Ceiling as per the Act	Not Applicable to Govt. Company							

Notes:

- 1) Mr. Rajesh Pandey ceased to be Chairman & Managing Director w.e.f. 24.06.2019
- 2) Mr. Santanu Basu joined as Chairman & Managing Director w.e.f. 24.06.2019
- 3) Mr. Swapan Kumar Dey ceased to be Director (Distribution) w.e.f. 19.02.2020]



B. Remuneration to other Directors:

(Amount in ₹ lakhs)

Sl. No.	Particulars of Remuneration	Name of other Directors Independent Directors				Total Amount
		Gopal Krishna Saxena	Sisir Kumar Chakrabarti	Saswati Banerjee	Pankaj Batra	
1	Fee for attending Board / Committee meetings	1.70	1.20	1.90	1.40	6.20
2	Commission					
3	Others, please specify					
4	Total (B)	1.70	1.20	1.90	1.40	6.20
	Total Managerial Remuneration (A+B)					119.14
	Overall Ceiling as per the Act	Not Applicable to Govt. Company				

Note:

- 1) Mr. Sisir Kumar Chakrabarti ceased to be Independent Director w.e.f. 20.11.2019
- 2) No sitting fees are paid to Shri Kausik Basak, Govt. Nominee Director.

C. Remuneration to Key Managerial Personnel Other than MD/ MANAGER/ WTD

(Amount in ₹ lakhs)

Sl. No.	Particulars of Remuneration	Chief Financial Officer	Company Secretary	Total Amount
		Kalyan Kumar Ghosh	Aparna Biswas	
1	Gross salary			
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	19.75	16.49	36.24
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961			
	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961			
2	Stock Option			
3	Sweat Equity			
4	Commission			
	- as % of profit			
	- others, specify..			
5	Others please specify			
	Total (C)	19.75	16.49	36.24



VII. PENALTIES / PUNISHMENT / COMPOUNDING OF OFFENCES:

There were no penalties / punishment / compounding of offences for breach of any section of Companies Act, 2013 against the Company or its Directors or other Officers in default, if any, during the year.

On behalf of the Board

Date: 25.09.2020

Place: Vidyut Bhavan,
Sector-II, Block- DJ,
Bidhannagar, Kolkata- 700 091

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN : 07218581



ANNEXURE 2

West Bengal State Electricity Distribution Company Limited

(A Govt. of West Bengal Enterprise)

Registered Office: Vidyut Bhavan, Bidhannagar, Block-DJ, Sector-II, Kolkata-700 091

CIN: U40109WB2007SGC113473; website: www.wbsedcl.in

AFFIRMATION AND DISCLOSURE

This is to confirm that the Company has adopted the Code of Conduct and Ethics for Board Members and Senior Management. This Code is available on the Company's website.

This is to confirm that the Company has in respect of the Financial Year ended 31st March, 2020, received from the senior management team of the Company and the Members of the Board a declaration of compliance with the Code of Conduct as applicable to them.

For the purpose of this declaration, Senior Management Team means the Executive Directors, Company Secretary, Chief Engineers, General Managers, and Officers of equivalent rank & Head of Department & such other Officers reporting directly to the Chairman & Managing Director as on 31st March, 2020.

Date: 14.09.2020

On behalf of the Board

Place: Vidyut Bhavan,
Sector-II, Block- DJ,
Bidhannagar,
Kolkata- 700 091

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN : 07218581



Annual Report on Corporate Social Responsibility Activities to be included in the Board's Report

(Pursuant to section 135 of the Companies Act, 2013)

I. Brief Outline of the Corporate Social Responsibility (CSR) Policy

WBSEDCL has a well-defined CSR Policy, in alignment with the Schedule VII of the Companies Act, 2013 and Companies (Corporate Social Responsibility Policy) Rules, 2014 notified by the Ministry of Corporate Affairs, Government of India. The objective of the CSR Policy of the company is to extend support to the underprivileged / marginalized cross segment people of the society by providing opportunities of preventive health care and sanitation and safe drinking water to improve the quality of life as well as promoting education to increase the employability of the people as a measure of the all round development of the society. The Board of Directors of the Company has adopted the well-integrated CSR Policy to address the above objectives of community, social & environmental development, by implementing significant and sustainable CSR programmes. It undertakes intervention in the areas of upliftment of the Community as a whole, especially in the field of rural development, drinking water, education, health etc.

II. Composition of CSR Committee of the Board

CSR Committee of the WBSEDCL during the Financial Year 2019-20 comprised of (1) Shri Santanu Basu, IAS, Chairman & Managing Director, (2) Smt. Swaswati Banerjee, Independent Director (3) Shri Sujay Sarkar, WBCS (Exe), Director (HR), (4) Shri Surajit Chakraborty, Director (Generation), and (5) Shri Swapan Kumar Dey, Director (Distribution). In addition to that Shri Kalyan Kumar Ghosh, Chief Financial Officer had been included as an Invitee member of the CSR Committee. In view of the retirement of Shri Swapan Kumar Dey, Director (Distribution) on & from 19.02.2020, Shri Partha Pratim Mukherjee, Executive Director (Commercial) also acted as an Invitee member of the CSR Committee since 20.02.2020.

Company has also set up a CSR Sub-Committee to provide policy level input to the CSR Committee and guide the company's approach towards CSR initiatives.

III. Financial Details of CSR Program in the Year 2019-20 is as follows:-

Particulars	Rs. In Lakh
Average Net Profit of the Company of preceding 3 (Three) financial years	Rs. 5927.00
Prescribed CSR Expenditure (2% of the average Net Profit of preceding 3 (Three) financial years)	Rs. 118.54

IV. Details of CSR Expenditure during the financial year 2019-20:

Particulars	₹ In Lakh
Amount sanctioned:	Rs. 208.42
No. of Scheme sanctioned:	67 Nos.
No. of Scheme executed:	44 Nos.
No. of Ongoing Scheme spilled over to the next F.Y:	23 No.s
Amount spent against the sanctioned scheme:	Rs. 100.31
Amount remained unspent against the sanctioned scheme:	Rs. 108.10
Reasons for non-execution of the sanctioned scheme:	Details in Point V

V. Reasons for non-execution of the sanctioned scheme during the financial year:

- An amount of Rs 7,11,632/- and Rs. 7,23,732/- sanctioned in favour of Secy., Indian Red Cross Society, Bauipur Sub Divisional Br. and Secy., Tripurapur Milan Tirtha respectively for purchasing Ambulance vide Office Order no. 1627 & 1628 dt.24.05.2019 and supplementary Office Order no. 1790 & 1791 dt.03.03.2020 could not be executed within FY 2019-20 due to non availability of the vehicles at the Dealer's end.
- The scheme for financial support to the Head Master , Bhubannagar High school (HS), PO Bhubannagar, Kakdip, South 24 Parganas for procurement of 4(Four) nos. Computer with accessories under Office Order No. 1735 dated 01.11.2019 has already been executed, but the same has not been shown completed as the release of payment could not be accomplished within 31st March, 2020.
- The schemes sanctioned vide Office Order No. 1787 to 1808 dated 03.03.2020 could not be executed due to Lock Down declared since last week of the March,2020 by the Government of India in order to contain COVID 19 pandemic situation

VI. Manner in which the amount spent during the financial year:

Placed in Annexure



VII. Opening of Designated Bank Account for unspent balance towards fulfillment of CSR obligation:

In compliance of the provision of the Companies (Corporate Social Responsibility Policy) Amendment Rules, 2020 the unspent amount of Rs. 108.10 Lakh (against sectioned amount of Rs. 208.42 Lakh) for the financial year 2019-20, has already been transferred to a special designated Bank account viz. **‘Unspent Corporate Social Responsibility Account’** within the specified period of thirty days from the end of Financial Year,2019-20 to utilize such amount in pursuance of its obligation against the above sanctioned schemes, towards Corporate Social Responsibility Policy within a period of three Financial years from the date of such transfer.

VIII. In case the company has failed to spend the Two percent of the average net profit of the last Three financial year or any part thereof, the reasons for not spending the amount: NA

IX. Responsibility Statement:

I hereby affirm that the CSR Policy, as approved by the Board, has been implemented and the CSR Committee monitors implementation of CSR Projects and activities in compliance with Company's CSR objectives.

Place: Kolkata

Dated: 06.07.2020

Sd/-

(Santanu Basu)

Chairman and Managing Director

ANNEXURE to Serial VI of Annual Report on Corporate Social Responsibility Activities

1	2	3	4	5	6		8	9	10	11	12
Sl.	CSR Project or activity identified	Project ID (if available)	Sector in which the Project is covered	Local Area (Yes/ No)	Specify the state & District where Projects was undertaken		Amount Out lay (Budget) project /Program wise (in Rs.)	Amount spent on the Project/ Program in the Current Financial Year (in Rs.)	Amount transferred d to Unspent CSR Account for the project as per Section 135(6) (in Rs.)	Mode of Implementation	
					State	District				Direct (Yes/No)	- through Implementing Agency Name CIN
1	Financial support to the Teacher In Charge, Pathra J.C.S.C High School (HS), Pathra, Jhargram for purchasing library books, Almirah & Benches for Pathra Jai Chandi High School, Jhargram.	1626	Promoting Education	Yes	West Bengal	Paschim Medinipur	2,94,000	2,62,929	31,071	Yes	
2	Financial support to Two meritorious student for their achievement in Higher Secondary, 2018 and Two meritorious student for their achievement in Madhyamik, 2018	1629	Do	Yes	West Bengal	Paschim Medinipur	2,00,000	2,00,000	0	Yes	
3	Financial support to student of Fulia Balika Vidyalaya for her meritorious performance in Madhyamik, 2018	1630	Do	Yes	West Bengal	Nadia	50,000	50,000	0	Yes	
4	Financial support to Project Manager, Jaldhaka Hydel Project for providing of 2nos. of School Buses for the local students, for travelling from Bindu, Paren, Face-6 etc to Jaldhaka High School, Jhalang, for building a healthy relation with local people.	1633	Do	Yes	West Bengal	Darjeeling	10,84,296	10,04,215	80,081	Yes	
5	Financial support to students for meritorious performance in Higher Secondary, 2018, and in Madhyamik, 2018	1631	Do	Yes	West Bengal	Howrah	1,50,000	1,50,000	0	Yes	
6	Financial support to 2(Two) meritorious student for their achievement in Higher Secondary, 2018 and 3 (Three) No. meritorious student for their achievement in Madhyamik, 2018	1632	Do	Yes	West Bengal	Bankura	2,50,000	2,50,000	0	Yes	



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7	Financial support to Shri Binod Das, PTS, Vidyut Bhavan, for higher studies of his daughter, namely Miss. Veena Kumari, for her meritorious performance in her Secondary Exam, 2018	1635	Do	Yes	West Bengal	24Parganas(N)	50,000	50,000	0	Yes		
8	Financial support to 2(Two) No. meritorious student for their achievement in Higher Secondary, 2018 and 2(Two) No. meritorious student for their achievement in Madhyamik, 2018	1636	Do	Yes	West Bengal	Burdwan	2,00,000	2,00,000	0	Yes		
9	Financial support in favour of Memari R.S.B. Vidyalay and Kalna Mahismardini Girls' Inst under Burdwan Region for providing 4 computer sets alongwith accessories	1637	Do	Yes	West Bengal	Burdwan	3,00,000	2,81,000	19,000	Yes		
10	Financial support for installation of Sanitary Napkin Vending Machines in 20 Girls/ Co-education Government Aided School located at villages/remote place of the district, having majority number of students are to be from economically backward section and/or minority section of the society, across the West Bengal.	1659	Health	Yes	West Bengal	Across the state	12,53,335	12,53,335	0	Yes		
11	Financial support to the Teacher-in-Charge, Panchanandapur Sukia High School (HS), PO-Panchanandapur, Dist-Malda, for providing 4 computer sets alongwith accessories for the students of the school.	1638	Promoting Education	Yes	West Bengal	Malda	1,50,000	1,34,860	15,140	Yes		
12	Financial support to the Headmaster of Kurunnahar High School (H.S), Kurunnahar, Birbhum and Ranibazar Vidyasagar Vidyapith (High School), Ranibazar for procurement of 4 Computers for their students	1639	Do	Yes	West Bengal	Birbhum	3,00,000	2,41,000	59,000	Yes		
13	Financial support to 2(Two) No. meritorious student for their achievement in Higher Secondary, 2018 and 2(Two) No. meritorious student for their achievement in Madhyamik, 2018	1640	Do	Yes	West Bengal	Birbhum	2,00,000	2,00,000	0	Yes		
14	Financial support to Panchgram High School and Nehrunagar Adibasi High School for providing financial support for procurement of Computers	1641	Do	Yes	West Bengal	Murshidabad	3,00,000	2,98,798	1,202	Yes		

15	Special Scholarship to 1(One) No. meritorious student for his meritorious performance in High Madrasah (HS), and 2(Two) No. meritorious student for their achievement in for their achievement in Madhyamik, 2018 and Higher Secondary 2018.	1642	Do	Yes	West Bengal	Murshidabad	1,50,000	1,50,000	0	Yes		
16	Financial support to the Headmaster, Vivekananda Vidyapith (H.S), Muradpur, Purba Medinipur for procurement of 4 nos. Computer for the students of the School.	1643	Do	Yes	West Bengal	Purba Medinipur	1,50,000	1,49,600	400	Yes		
17	Financial support to the Head Master of Bagdah High Schhol(HS) and Tapati Balika Vidyapith (HS) for procurement of computers for students of the Schools	1722	Do	Yes	West Bengal	24 Pargis(N)	3,00,000	3,00,000	0	Yes		
18	Financial support to Head Master of Tapan Balika Vidyalaya and Nahit High School for providing financial support for procurement of 4 Computers with accessories	1723	Do	Yes	West Bengal	Dakshin Dinajpur	3,00,000	3,00,000	0	Yes		
19	Financial support to 2(Two) No. meritorious student for their achievement in Higher Secondary, 2018 and 1(One) No. meritorious student for his achievement in Madhyamik, 2018	1721	Do	Yes	West Bengal	24 Pargis(North)	1,50,000	1,50,000	0	Yes		
20	Onetime Special Scholarship to to 2(Two) No. meritorious student for their achievement in Higher Secondary, 2018 and 1(One) No. meritorious student for his achievement in Secondary Examination, 2018	1724	Do	Yes	West Bengal	Dakshin Dinajpur	1,50,000	1,50,000	0	Yes		
21	Financial support to the Head Master of Deulgram Mankur Bakshi High School (HS) for procurement of 4 Computers with accessories	1725	Do	Yes	West Bengal	Howrah	1,50,000	1,50,000	0	Yes		
22	Onetime Special Scholarship to to 2(Two) No. meritorious student for their achievement in Higher Secondary, 2018 and 1(One) No. meritorious student for his achievement in Madhyamik, 2018	1726	Do	Yes	West Bengal	Howrah	1,50,000	1,50,000	0	Yes		



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23	Financial support to the Head Master of Baruipara High School and Sargachi Ramkrishna Mission High School (HS) for procurement of 4 Computers with accessories for their students	1727	Do	Yes	West Bengal	Murshidabad	3,00,000	2,65,500	0	Yes		
24	Onetime Special Scholarship to to 1(One) No. meritorious student for their achievement in Higher Secondary, 2018 and 2(Two) No. meritorious student for his achievement in Secondary Examination, 2018.	1728	Do	Yes	West Bengal	Murshidabad	1,50,000	1,50,000	0	Yes		
25	Financial support to the Head Master of Sitai High School, PS-Sitai, Coochbehar-736172 and Purba Guriahati Girls High School, 1 no. Kalighat Road, PO-Gariahati, PS-Kotwali, Coochbehar-736167 for procurement of 4 Computers with accessories	1729	Do	Yes	West Bengal	Coochbehar	3,00,000	2,96,800	200	Yes		
26	Onetime Special Scholarship to 1(One) No. meritorious student for their achievement in Higher Secondary, 2018 and 1(One) No. meritorious student for his achievement in Secondary Examination, 2018..	1730	Do	Yes	West Bengal	Coochbehar	1,00,000	1,00,000	0	Yes		
27	Financial support to Smt. Sampa Biswas, D/O Shri Krishna Pada Biswas, Vill-Milannagar, Jhalpara, PO-Bagula, Thana-Hanskhali, Dist-Nadia, Pin-741502 as onetime Special Scholarship, for his achievement in Higher Secondary Examination, 2019.	1731	Do	Yes	West Bengal	Nadia	50,000	50,000	0	Yes		
28	Financial support to the Head Master of Siromoni Birsa Munda High School and Kharagpur Hitakarini High School for procurement of 4 Computers with accessories	1732	Do	Yes	West Bengal	Pachim Midnapore	3,00,000	3,00,000	0	Yes		
29	Onetime Special Scholarship to 3(Three) No. meritorious student for their achievement in Higher Secondary, 2019 and 1(One) No. meritorious student for his achievement in Secondary Examination, 2019..	1733	Do	Yes	West Bengal	Pachim Midnapore	2,00,000	2,00,000	0	Yes		
30	Financial support for procurement of 4 Computers with accessories i.r.o. Durgapur Balika Vidyapith P.O Bhupalpur, P.S Itahar, Dist Uttar Dinajpur	1737	Do	Yes	West Bengal	Uttar Dinajpur	1,50,000	1,50,000	0	Yes		

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31	Financial support to 2(Two) No.) meritorious students as onetime Special Scholarship, for their achievement in Higher Secondary Examination, 2019	1734	Do	Yes	West Bengal	Purba Midnapore	1,00,000	1,00,000	0	Yes		
32	Financial support to the Head Master, Alagarah Higher Secondary school PO-Alagarah, Kalimpong for providing financial support for purchasing Computer and accessories.	1740	Do	Yes	West Bengal	Darjeeling	1,50,000	1,47,264	2,736	Yes		
33	Financial support to the Head Master, Mayanaguri Girls High School for procurement of 4 Computers with accessories.	1741	Do	Yes	West Bengal	Jalpaiguri	1,50,000	1,50,000		Yes		
34	Financial assistance to 2(Two) meritorious students as onetime Special Scholarship for their achievement in secondary examination, 2019 and 1(One) meritorious student as onetime Special Scholarship for his achievement in higher secondary examination, 2019.	1736	Do	Yes	West Bengal	24 Parganas(South)	1,50,000	1,50,000	0	Yes		
35	Financial assistance to 2(Two) meritorious students as onetime Special Scholarship for their achievement in secondary examination, 2019 and 1(One) meritorious student as onetime Special Scholarship for his achievement in higher secondary examination, 2019.	1738	Do	Yes	West Bengal	Uttar Dinajpur	1,50,000	1,50,000	0	Yes		
36	Financial support to the Head Master, Kaliachak Girls High School, PO-Kaliachak, Malda, Pin-732201 and Chanchal Siddheswari Institution, WBCHSE, Chanchal, Malda, Pin-732123 for providing financial support for purchasing Computer and accessories.	1739	Do	Yes	West Bengal	Malda	3,00,000	3,00,000	0	Yes		
37	Financial support to the Head Master, Ristara S.S.R.G High School, PO-Amritakhand, PS-Balurghat, Dist-Dakshin Dinajpur for procurement of computers for students of the School.	1742	Do	Yes	West Bengal	Dakshin Dinajpur	1,50,000	1,50,000	0	Yes		
38	Financial support to the School authority of Jaldhaka High School, JHP, Jaldhaka Junior Basic School, JHP, Jhalung and Chisang High School, BPO Todey, Kalimpong for providing financial assistance for purchasing 8 nos. of computers, 1 no. projector and 4 nos. water filters for the said School.	1744	Promoting Education & Health	Yes	West Bengal	Darjeeling	5,54,000	3,53,523	2,00,476	Yes		



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39	Financial support to the Headmistress, Lowakui Saraswati Shishu Mandir, Vill-Lowakui, PO-Matha Forest, PS-Bagmundi, Dist-Purulia, Pin-723143 for providing financial assistance for purchasing 4 nos. of computers, 4 nos. of computer tables, 4 nos. of computer chairs	1743	Promoting Education	Yes	West Bengal	Purulia	1,50,000	1,42,725	7,275	Yes		
40	Financial support to Shri Sujoy Kuila, S/O- Shri Sukumar Kuila, Vill+PO- Mankur, Dist- Howrah, Pin-711303 as onetime Special Scholarship, for his achievement in Secondary Examination, 2019	1763	Do	Yes	West Bengal	Howrah	50,000	50,000	0	Yes		
41	Financial assistance to 2(Two) meritorious students as onetime Special Scholarship for their achievement in secondary examination, 2019	1761	Do	Yes	West Bengal	Coochbehar	1,00,000	1,00,000	0	Yes		
42	Financial support to the Head Master, Bhubannagar High School (HS), PO-Bhubannagar, Kakdwip, South 24 Parganas for procurement of 4 Computers with accessories	1735	Do Do	Yes	West Bengal	24 Pargs.(S)	1,50,000	0	1,50,000	Yes		
43	Financial assistance to 2(Two) meritorious students as onetime Special Scholarship for their achievement in secondary examination, 2019 and 1(One) No meritorious students as onetime Special Scholarship for his achievement in Higher Secondary Examination, 2019	1762	Do	Yes	West Bengal	Jalpaiguri	1,50,000	1,50,000	0	Yes		
44	Financial support to the District Magistrate, Birbhum & Chairman of Joydeb Mela Committee, Bolpur for arranging drinking water, sabitation along with maintenance of clean environment for the visiting devotees during ensuing " Joydeb Mela 2020".	1765	Rural Development	Yes	West Bengal	Howrah	5,00,000	5,00,000	0	Yes		
45	Financial support to the Secretary, Progressive Rural Active Youth's Action for Society (PRAYAS), Ichapur, Sealdanga, PO-Santragachi, Howrah-711104 for construction of primary School building with drinking water facility for children of Migrated Tribal Labourers, who are working in brick fields.	1634	Health	Yes	West Bengal	Howrah	8,43,829	0	8,43,829	Yes		

46	Financial support to Shri G. K. Kar, Honorary Secretary, Indian Red Cross Society, Baruipur Sub-Divisional Branch submitted application for providing financial support for procurement of one Maruti Eco Ambulance, feasibility report submitted & recommended by Regional Manager, South 24 Pgs. Region.	1627 & 1790	Do	Yes	West Bengal	24 Pargs.(South)	7,11,632	0	7,11,632	Yes		
47	Financial support to the Secretary, Tripurapur Milan Tirtha, PO-Jamira, PS-Falta, Pin-743504 for purchasing of an Ambulance as recommended by the Regional Manager, South 24 Pgs. Region.	1628 & 1791	Do	Yes	West Bengal	24 Pargs.(South)	7,23,732	0	7,23,732	Yes		
48	Financial support to the Teacher in Charge, Pukhuria Jr, High School, PO-Baranegui, PS-Nayagram, Jhargram Sub-Division for construction of boundary wall of the School under Paschim Medinipur Region.	1787	Do	Yes	West Bengal	Pachim Midnapore	10,45,479	0	10,45,479	Yes		
49	Financial assistance to 2(Two) meritorious students as onetime Special Scholarship for their achievement in secondary examination,2019 and 1(One) No meritorious students as onetime Special Scholarship for her achievement in Higher Secondary Examination, 2019	1788	Promoting Education	Yes	West Bengal	Burdwan	1,50,000	0	1,50,000	Yes		
50	Financial support to Chapla High School, Mathurapur-II Block, South 24 Parganas for procurement of 2 desktop computers, 30 tube lights, 30 Ceiling Fans under South 24 Parganas Regions.	1789	Do	Yes	West Bengal	24 Pargs.(South)	2,17,500	0	2,17,500	Yes		
51	Financial support to Secretary, Baramara Sri Sri Bijoykrishna Bedananda Ashram Society, Vill-Baramara, PO- Peardoba, Dist-Bankura, Pin-722149 for construction of 3 nos. class rooms of Baramara Sri Sri Bijoykrishna Bedananda Ashram Society under Bankura Region.	1792	Promoting Education	Yes	West Bengal	Bankura	22,18,100	0	22,18,100	Yes		
52	Financial support to 1) Head Master of Tarulia High School (HS), Vill- Tarulia, PO- Jhirul, PS-Dubrajpur, Dist- Birbhum & 2) Head Master of Sikshaniketan Ashram Kanya Vidyalaya,Vill+PO - Paruldanga, PS-Bolpur, Shantiniketan for procurement of 4 Computers with accessories	1793	Do	Yes	West Bengal	Birbhum	3,00,000	0	3,00,000	Yes		



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53	Financial assistance to 3(Three) meritorious students as onetime Special Scholarship for their achievement in Higher secondary examination, 2019 and 1(One) No meritorious students as onetime Special Scholarship for her achievement in Secondary Examination, 2019	1794	Do	Yes	West Bengal	Birbhum	2,00,000	0	2,00,000	Yes		
54	Financial support to Kalla Haripada High School & Andal Girls High School for procurement of 4 Computers with accessories	1798	Do	Yes	West Bengal	Burdwan	3,00,000	0	3,00,000	Yes		
55	Providing financial support as onetime Special Scholarship to 1) Lamisa Siddique, D/O- Wasim Raja Siddique, RNT Road, Sonatore Para Suri, Pin-731101 and 2) Jasmina Khatun, D/O- Serajul Islam, Vill- Velian, PO- Kalitha, PS- Nalhati for excellence in sports i.e. Karate & Cycling respectively.	1795	Development in Sports	Yes	West Bengal	Birbhum	1,00,000	0	1,00,000	Yes		
56	Financial support to Smt. Soma Halder, D/O- Sri Duryadhan Halder, 30 Bigha, PO-Adconagar, PS-Mogra, Dist-Hooghly as onetime Special Scholarship for her achievement in Higher Secondary, 2019 under Hooghly Region.	1796	Promoting Education	Yes	West Bengal	Hooghly	50,000	0	50,000	Yes		
57	Financial assistance to 2(Two) meritorious students as onetime Special Scholarship for their achievement in secondary examination, 2019 and 1(One) No meritorious students as onetime Special Scholarship for his achievement in Higher Secondary Examination, 2019.	1797	Do	Yes	West Bengal	Alipurdwar	1,50,000	0	1,50,000	Yes		
58	Financial assistance to 2(Two) meritorious minority students as onetime Special Scholarship for their achievement in Secondary Examination, 2019, and 1(one) minority meritorious students as onetime Special Scholarship for his achievement in Higher Secondary, 2019,	1799	Do	Yes	West Bengal	Burdwan	1,50,000	0	1,50,000	Yes		
59	Financial assistance to 2(Two) meritorious minority students as onetime Special Scholarship for their achievement in Higher Secondary examination, 2019	1800	Do	Yes	West Bengal	Darjeeling	1,00,000	0	1,00,000	Yes		

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60	Financial support to 1) Torkona Jagabandhu High School and 2) Jaluldanga G.C.Pal Balika Vidyalaya for procurement of 4 Computers with accessories under Burdwan Region	1801	Do	Yes	West Bengal	Burdwan	3,00,000	0	3,00,000	Yes		
61	Financial support to 1) Kashipur J.K.M Girls High School, P.O- P.K.Raj, Dist- Purulia, Pin-723132 and 2) Kutidih High School (HS), P.O- Ichag, Dist- Purulia for procurement of 4 desktop computers and accessories	1802	Do	Yes	West Bengal	Purulia	3,00,000	0	3,00,000	Yes		
62	Financial assistance to 3(Three) meritorious students as onetime Special Scholarship for their achievement in secondary examination, 2019 and 1(One) No meritorious students as onetime Special Scholarship for his achievement in Higher Secondary Examination, 2019	1803	Do	Yes	West Bengal	Bankura	2,00,000	0	2,00,000	Yes		
63	Financial support to the Head Master, Vivekananda Siksha Niketan, Vill & PO- Bhagabatipur, PS-Mandir Bazar, South 24 Parganas for construction of class room in of Vivekananda Siksha Niketan under South 24 Parganas.	1804	Do	Yes	West Bengal	24 Pargs.(South)	7,80,790	0	7,80,790	Yes		
64	Financial support to the Head Mistress of Lowakui Saraswati Shishu Mandir, PO- Matha Forest, PS- Baghmundi, Dist - Purulia, Pin-723143 for construction of three (3) nos. of classrooms for the said School under Purulia Region.	1805	Do	Yes	West Bengal	Purulia	9,90,513	0	9,90,513	Yes		
65	Financial support to Smt. Pinki Mahata, D/O-Manoranjana Mahata, as scholarship for her meritorious performance, in Higher Secondary examination, 2019	1806	Do	Yes	West Bengal	Bankura	50,000	0	50,000	Yes		
66	Financial support to the Headmaster, Bhanu High School, PO- Bansbotay, Lodhama-I, GP, Dist- Darjeeling, Pin-734201 for procurement of 50 pairs of desks and benches (6ft & 2 ft) for the School.	1807	Do	Yes	West Bengal	Darjeeling	2,75,000	0	2,75,000	Yes		
67	Financial support to Smt. Supriya Doloi, Vill & PO- Karnagarh, Paschim Medinipur, Pin-721129 as scholarship for her meritorious performance, securing 86.8% in Higher Secondary examination, 2019	1808	Do	Yes	West Bengal	Pachim Midnapore	50,000	0	50,000	Yes		
							20842206	10031549	10810657			



Form No. MR-3

**SECRETARIAL AUDIT REPORT
FOR THE YEAR ENDED 31ST DAY OF MARCH' 2020**

[Pursuant to section 204 (1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To

The Members,

West Bengal State Electricity Distribution Company Limited

Bidyut Bhavan. Block-DJ. Sector - II.

Bidhannagar, Kolkata - 700091

We have conducted the **Secretarial Audit** of the compliance of applicable statutory provisions and the adherence to-good corporate practices by **West Bengal State Electricity Distribution Company Limited**, (hereinafter referred to as the 'Company'). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

The Company's Management is responsible for preparation and maintenance of Secretarial records and for devising proper system to ensure compliance with the provisions of applicable laws and regulations.

Our responsibility is to express an opinion on the Secretarial records, standards and procedure followed by the Company with respect to secretarial compliances.

We believe that audit evidence and information obtained from the company's management is adequate and appropriate for us to provide a basis for our opinion.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agent and authorized representatives during the conduct of Secretarial Audit,

We hereby report that in our opinion, the company has, during the audit period covering the year ended on the 31st Day of March' 2020 complied with the statutory provisions listed hereunder and also

Firm Reg. No. P2012WB065600

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that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the year ended on the **31st Day of March' 2020** according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made thereunder;
- (ii) The Securities Contracts (Regulation Act, 1956 ('SCRA') and the rules made thereunder;
- (iii) The Depositories Act, 1996 and the Regulations and Bye - Laws framed thereunder;
- (iv) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015;
- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-
 - (a) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008;
 - (b) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; -Not Applicable
 - (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009;- Not Applicable
 - (d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999;-Not Applicable
 - (e) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;
 - (f) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009;- Not Applicable
 - (g) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; - "Not Applicable
 - (h) SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. (LODR)
- (vi) Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;- Not Applicable
- (vii) Taxation Laws and Rules made there under; namely:
 - Income Tax Act, 1961;



- Goods & Service Tax Act, 2017;
- W.B. Professional Tax Act, 1979;
- Tax Deducted at Sources;
- (viii) The Payment of Bonus Act, 1965;
- (ix) The Payment of Gratuity Act, 1972;
- (x) The Employees Provident Fund & Miscellaneous Act, 1952;
- (xi) The Employees State Insurance Act, 1948;
- (xii) The Factories Act, 1948

We have also examined compliance with applicable clauses of the following:

- (i) Secretarial Standards issued by The Institute of Company Secretaries of India with respect to board and general meeting (SS-1 and SS-2).
- (ii) The Listing Agreement entered into by the Company with the BSE Limited read with the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- (iii) The Debt Listing Agreement entered into by the Company with BSE Limited.

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above subject to the following observations:

- (i) *In June quarter the Company has received 3 (Three) grievances from Indian Association for Woman Studies, Pratapgargh Kshetriya Gramin Bank and Franco Indian Pharmaceuticals Pvt. Ltd. The Company has resolved the grievances as on 27.06.2019, 21.06.2019 and 22.05.2019 respectively. There are no grievances pending in June quarter against the Company.*
- (ii) *In September quarter the Company has received 3 (three) grievances from Indian Association for Woman Studies, Andhra Pradesh State Road Transport Corporation Employees Deposit Linked Insurance Fund and APSRTC Employees Provident Fund Trust. The Company has resolved the grievances as on 24.09.2019, 20.08.2019 and 21.09.2019, respectively. There are no grievances pending in September quarter against the Company.*
- (iii) *One Writ Petition No-1918(w) of 2019 disposed off by the Hon'ble High Court at Calcutta, on 31.07.2019 (Malda Zilla Gramin Bidyut Parishad Samabaya Limited & Amr Vs. WBSEDCL & Ors. CLM Cell).*



- (iv) During March quarter the Company has received 6 (Six) grievances from APSRTC Depokory Linked Insurance Fund, Malladevi Bir/a Girls High School Employees Provident Fund, Claiant Chemicals Limited Employees Provident Fund, Indian Tea Association Pension Fund, India Steel & Wire Products Limited Employees Provident Fund and Naihati Jute Mills Company Limited. The Company has resolved the grievances as on 19.02.2020, 07.03.2020 and 12.03.2020 respectively. There are no grievances pending against the Company.
- (v) The Company was unable to provide the Issue-wise/Tranche-Wise Periodical Report for the quarter ended 31.03.2020 due to outbreak of COVID-19 Pandemic. The Management of the Company had requested to the IDBI Debenture Trustee to grant extension for the aforeside matter. Trustee have noted the Company request.

We further report that as far as we are able to ascertain:

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non -Executive Directors, Independent Directors and Woman Director. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

As company informed us vide their letter, regarding that there is no notices or letter received from the Sectoral Regulator like, Office of the Registrar of Companies, Office of the Regional Director, ER; Reserve Bank of India, SEBI or any other authority by the Company, for the period from 1st April. 2019 to 31st March, 2020.

Adequate Notice is given to all directors to schedule the Board Meetings/Committee Meetings Information and circulation, agenda with detailed information thereof convening of meetings was done in compliance with the applicable provisions of rules, Regulations etc. A system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines as also represented by the management.

We further report that -

- (i) During the quarter ended 30th June, 2019. Mr. Rajesh Pandey (DIN- 03569753), Chairman & Managing Director of the Company has been cessation of tenure on 24th June, 2019 and Mr. Santanu Basu (DIN- 07218581), has been appointed as Chairman & Managing Director of Company on 24th June, 2019.
- (ii) During the quarter ended 31st December. 2019, Mr. Sisir Kwnar Chakrabarti (DIN- 02848624), Independent Director of the Company has been cessation of tenure on 20.11.2019.



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- (iii) During the quarter ended 31st March, 2020, Mr. Swapan Kumar Dey (DIN- 07871029), Whole time Director of the Company has been cessation of tenure on 19.02.2020.
- (iv) The-Board of Directors has approved alteration of Articles of Association of the Company as on 20th February, 2020 but Shareholders approval is pending still now.
- (v) The Board noted that during the FY 2019-20, the prescribed CSR Expenditure amounted to Rs. 1,18,54,000/-. An amount of Rs. 2,08,42,206/- (Rupees Two Core Eight Lakh Forty Two Thousand Two Hundred Six only) was sanctioned in 2019-20 for 67 CSR Projects. During the Financial Year 2019-20, an amount of Rs. 1,00,31,549/-(Rupees One Core Thirty one Thousand Five Hundred Forty Nine only) has been spent. The unspent amount of Rs. 1,08,22,855/- (Rupees One Core Eight Lakh Twenty Two Thousand Eight Hundred Fifty Five only) has been transferred to special designated Bank account viz. 'WBSEDCL - Unspent Corporate Social Responsibility Account' within the specified period of thirty days from the end of Financial Year.

It is stated that the compliance of all the applicable provisions of the Companies Act, 2013 and other laws is the responsibility of the management. We have relied on the representation made by the company and its officers for systems and mechanism set-up by the Company for compliances under applicable laws. Our examination on a test-check basis was limited to procedure followed by the company for ensuring the compliance with the said provisions. We state that such compliance is neither an assurance as to the future viability of the company nor the efficiency or effectiveness with which the management has conducted its affairs.

We further state that this is neither an audit nor an expression of opinion on the financial activities/statements of the company.

Moreover we have not covered any matter related to any other laws, other than those mentioned in the report which may be applicable to the Company, except, the aforementioned corporate and other laws of the Union of India.

Place: Kolkata

Date: 16.06.2020

For Rantu Das & Associates
Company Secretaries

Sd/-

(Rantu Kumar Das)

Partner

M. No.-F/8437

COP No.-9671

UDIN-F008437B000346676

This Report is to be read with our letter of even date which is annexed as Annexurc-A and forms an integral part of this report.



Annexure-'A'

To
The Members,
West Bengal State Electricity Distribution Company Limited
Bidyut Bhavan, Block - DJ, Sector - II,
Bidhannagar, Kolkata - 700091

Our report of even date is to be read along with this letter.

In the conduct of Secretarial Audit for the year ending 31st Day of March, 2020, Maintenance of Secretarial records are the responsibility of the Management of the Company. Our responsibility is to express an opinion on these Secretarial Records based on our Audits.

We have followed the audit practices and processes as we are appropriate to obtain reasonable assurance about the fairness of the contents of the secretarial records. The verification was done on test basis to ensure that the facts are reflected in secretarial records. We believe that the processes and practices we followed provide a reasonable basis for our opinion.

We have not verified the correctness of Financial Records and Books of Accounts of the Company. Wherever required, we have obtained the Management representation about the compliance of laws, rules and regulations and happening of events etc.

The compliance of the provisions and other applicable laws, rules, regulations, standards, is the responsibility of the Management. Our examination was limited to the verification of procedure on test basis to the extent applicable to the Company.

The Secretarial Audit Report is neither an assurance to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

Place: Kolkata
Date: 16.06.2020

For Rantu Das & Associates
Company Secretaries



Sd/-
(Rantu Kumar Das)
Partner
M. No.-F/8437
COP No.-9671
UDIN-F008437B000346676



Report on Corporate Governance of WBSEDCL as on 31.03.2020

Composition of the Board:

The composition of the Board of Directors during the financial year 2019-2020 was as follows:

Whole time Directors

Name	Designation	Tenure
Shri Rajesh Pandey	Chairman & Managing Director	From 01.01.2016 to 24.06.2019
Shri Santanu Basu	Chairman & Managing Director	From 24.06.2019 to until further order
Shri Ajay Kumar Pandey	Director (R&T)	From 29.05.2015 to 28.05.2018 From 29.05.2018 to 28.05.2021
Shri Sujay Sarkar	Director(HR)	From 31.08.2015 (AN) until further order.
Shri Swapan Kumar Dey	Director (Distribution)	From 06.07.17 to 19.02.2020
Shri Gautam Sengupta	Director (Projects)	From 06.07.2017 to 05.07.2022
Shri Surajit Chakraborty	Director (Generation)	06.07.2017 to 05.07.2022

Independent Directors

Sl. No.	Name	Tenure	
		From	To
1.	Shri Gopal Krishna Saxena	16.10.2014 01.10.2017	30.09.2017 30.09.2020
2.	Shri Sisir Kumar Chakrabarti	21.11.2016	20.11. 2019
3.	Smt. Saswati Banerjee	01.04.2017	31.03.2023
4.	Shri Pankaj Batra	07.01.2019	06.01.2022

Government Nominee Director

Sl. No.	Name	Tenure	
		From	To
1.	Shri Kausik Basak	01.04.2017	16.07.2020

Chairman

The Chairman & Managing Director is the Chief Executive of the Company. His primary role is to provide leadership to the Board for achieving Company goals. He keeps the Board informed on all matters of importance.

He presides over General Meetings of Shareholders.

Executive Director

The Executive Directors contribute to the strategic management of the Company's businesses within Board approved directions/framework. As Directors are accountable to the Board for Business/Corporate functions, they assume overall responsibility for its strategic management, including its governance processes and top management effectiveness.

Details of Board Meetings during the financial year

During the financial year 2019-2020, 7 (Seven) Board Meetings were held as follows:

Sl. No.	Date	Board Strength	No. of Directors present
1.	13.05.2019	11	10
2.	13.06.2019	11	09
3.	22.08.2019	11	09
4.	13.09.2019	11	11
5.	13.11.2019	11	09
6.	27.12.2019	10	9
7.	20.02.2020	9	8

The maximum time gap between two consecutive meetings of the Board did not exceed 120 days. The Board has complete access to all the relevant information within the Company.



General Body meetings

Details of General meetings are as under:

Meeting	Date	Location	Time	Special Resolutions passed
12th Annual General Meeting	27.12.2019	Registered Office: Vidyut Bhavan, Sector-II, Block-DJ, Bidhannagar, Kolkata-700 091	2.30 P.M.	None
11th Annual General Meeting	28.09.2018	Registered Office: Vidyut Bhavan, Sector-II, Block-DJ, Bidhannagar, Kolkata-700 091	4.00 P.M.	None
10th Annual General Meeting	18.09.2017	Registered Office: Vidyut Bhavan, Sector-II, Block-DJ, Bidhannagar, Kolkata-700 091	3.00 P.M.	Yes

Attendance at Board Meetings and Annual General Meeting (AGM), during the financial year 2019-2020 is tabled below:

Director	Board Meetings		Attendance at last AGM held on 27.12.2019
	Held during the tenure	Attended	
Shri Rajesh Pandey	2	2	N.A.
Shri Santanu Basu	5	4	No
Shri Kausik Basak	7	5	Yes
Shri Gopal Krishna Saxena	7	6	Yes
Shri Sisir Kumar Chakrabarti	5	4	N.A.
Smt. Saswati Banerjee	7	7	Yes
Shri Pankaj Batra	7	5	Yes
Shri Ajay Kumar Pandey	7	7	Yes
Shri Sujay Sarkar	7	7	Yes
Shri Swapan Kumar Dey	6	6	Yes
Shri Surajit Chakraborty	7	5	Yes
Shri Gautam Sengupta	7	7	Yes



Board Agenda

Meetings are governed by a structured agenda. The Board members, in consultation with the Chairman, may bring up any matter for the consideration of the Board. All major agenda items are backed by comprehensive background information to enable the Board to take informed decisions.

Post-meeting follow-up system

The Governance process in the Company include an effective post- meeting follow-up, review and reporting process for action taken/ pending on decisions of the Board and Board committees.

The Committees of the Board

There were eight Board Committees – the Audit Committee, Nomination and Remuneration Committee, Corporate Social Responsibility Committee, HRD & Remuneration Committee, Project Appraisal and Monitoring Committee, Contracts/Purchases and Procurement etc. Committee, Committee for consideration of appeals against the punishment order passed by the Disciplinary Authority and Stakeholders Relationship Committee.

The terms of reference of the Board Committees are determined by the Board from time to time. Meetings of each Board Committee except Committee for consideration of appeals against the punishment order passed by the Disciplinary Authority are convened by the Company Secretary under the direction of the Chairman of the respective Committees.

Signed minutes of the Board Committee Meetings are placed for the information of the Board. The matters which required Board's attention/approval are generally placed in the form of Agenda notes to the Board.

Audit Committee

The composition of the Audit Committee during the financial year 2019-2020, was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Gopal Krishna Saxena	Independent Director	Chairman	
2.	Shri Sisir Kumar Chakrabarti	Independent Director	Member	Ceased on 20.11.2019
3.	Smt. Saswati Banerjee	Independent and Woman Director	Member	
4.	Shri Kausik Basak	Government Nominee Director	Member	
5.	Shri Pankaj Batra	Independent Director	Member	



Chairman and Managing Director, Director (Finance) and General Manager (F&A) - Internal Audit are standing invitees in the Audit Committee Meetings. Director (Distribution) and Director (HR) and Chief Financial Officer are also invitees to the Committee.

Meetings and Attendance:

During the financial year 2019-2020, seven meetings of the Audit Committee were held on 13.05.2019, 13.06.2019, 22.08.2019, 13.09.2019, 13.11.2019, 27.12.2019 & 20.02.2020.

Meetings attended by individual members during the financial year 2019-2020, are detailed below:

Name of Director, Designation	Position in the Committee	No. of meetings held during his tenure	Meetings attended
Shri Gopal Krishna Saxena, Independent Director	Chairman	7	6
Shri Sisir Kumar Chakrabarti, Independent Director	Member (Chairman in 1 meeting)	5	4
Smt. Saswati Banerjee, Independent and Woman Director	Member (Chairman in 1 meeting)	7	7
Shri Kausik Basak	Government Nominee Director	7	5
Shri Pankaj Batra	Member	7	5

Nomination & Remuneration Committee

The composition of the Nomination and Remuneration Committee during the financial year 2019-2020 was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee
1.	Shri Gopal Krishna Saxena	Independent Director	Chairman
2.	Shri Rajesh Pandey	Chairman and Managing Director	Member (Ceased on 24.06.2019)
3.	Shri Santanu Basu	Chairman and Managing Director	Member (Joined on 24.06.2019)
4.	Shri Sisir Kumar Chakrabarti	Independent Director	Member (Ceased on 20.11.2019)
5.	Smt. Saswati Banerjee	Independent and Woman Director	Member
6.	Shri Pankaj Batra	Independent Director	Member
7.	Shri Kausik Basak	Government Nominee Director	Member

Meetings and Attendance:

During the financial year 2019-2020, 3 (three) meetings of the Nomination and Remuneration Committee were held on 22.08.2019, 27.12.2019 & 20.02.2020

Meetings attended by individual members during the financial year 2019-2020 (upto 31.03.2020), are detailed below:

Name of Director, Designation	Position in the Committee	No. of meetings held during his tenure	Meetings attended
Shri Gopal Krishna Saxena Independent Director	Chairman	3	3
Shri Santanu Basu, Chairman & Managing Director	Member	3	2
Shri Sisir Kumar Chakrabarti Independent Director	Member	1	1
Smt. Saswati Banerjee Independent and Woman Director	Member (Chairman in 1 meeting)	3	3
Shri Pankaj Batra Independent Director	Member	3	3
Shri Kausik Basak Government Nominee Director	Member	3	1

Committee for Corporate Social Responsibility

The composition of the Committee during the financial year 2019-2020 was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Rajesh Pandey	Chairman & Managing Director	Chairman	Ceased on 24.06.2019
2.	Shri Santanu Basu	Chairman & Managing Director	Chairman	Joined on 24.06.2019
3.	Shri Sujay Sarkar	Director (HR)	Member	
4.	Shri Swapan Kumar Dey	Director (Distribution)	Member	Ceased on 19.02.2020
5.	Shri Surajit Chakraborty	Director (Generation)	Member	
6.	Smt. Saswati Banerjee	Independent and Woman Director	Member	



Meetings and Attendance:

During the financial year 2019-2020, 1 (one) meeting of the Corporate Social Responsibility Committee was held 20.02.2020.

Meetings attended by individual members during the financial year 2019-2020, are detailed below:

Name of Director, Designation	Position in the Committee	No. of meetings held during his tenure	Meetings attended
Shri Santanu Basu, Chairman & Managing Director	Chairman	01	01
Smt. Saswati Banerjee Independent and Woman Director	Member	01	01
Shri Sujay Sarkar Director (HR)	Member	01	01
Shri Surajit Chakraborty Director (Generation)	Member	01	01

HRD & Remuneration Committee

The composition of the HRD and Remuneration Committee during the financial year 2019-2020 was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Rajesh Pandey	Chairman and Managing Director	Chairman	Ceased on 24.06.2019
2.	Shri Santanu Basu	Chairman and Managing Director	Chairman	Joined on 24.06.2019
3.	Shri Gopal Krishna Saxena	Independent Director	Member	
4.	Shri Kausik Basak	Government Nominee Director	Member	
5.	Shri Sujay Sarkar	Director (HR)	Member	



Meetings and Attendance:

During the financial year 2019-2020, 1 (one) meeting of the HRD and Remuneration Committee was held on 22.08.2019.

Name of Director, Designation	Position in the Committee	No. of meetings held during his tenure	Meetings attended
Shri Santanu Basu Chairman and Managing Director	Chairman	1	1
Shri Gopal Krishna Saxena Independent Director	Member	1	1
Shri Kausik Basak Government Nominee Director	Member	1	0
Shri Sujay Sarkar, Director (HR)	Member	1	1

Project Appraisal and Monitoring Committee

Every project requiring administrative approval is routed through Project Appraisal and Monitoring Committee constituted by the Board. The Committee is empowered to accord administrative approval of project cost up to Rs. 50 crore. Project cost exceeding Rs.50 crore is routed through the Committee to the Board for approval. Periodical monitoring of the approved projects are being made by the Committee and necessary policies/ guidelines relating to project proposals are being framed by the Committee from time to time.

The composition of Project Appraisal and Monitoring Committee during the financial year 2019-2020, was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Rajesh Pandey	Chairman and Managing Director	Chairman	Ceased on 24.06.2019
2.	Shri Santanu Basu	Chairman and Managing Director	Chairman	Joined on 24.06.2019
3.	Shri Ajay Kumar Pandey	Director (R&T)	Member	
4.	Shri Gautam Sengupta	Director (Projects)	Member	
5.	Shri Swapan Kumar Dey	Director (Distribution)	Member	Ceased on 19.02.2020
6.	Shri Surajit Chakraborty	Director (Generation)	Member	
7.	Shri Kausik Basak	Government Nominee Director	Member	
8.	Shri Gopal Krishna Saxena	Independent Director	Member	
9.	Shri Pankaj Batra	Independent Director	Member	



Meetings and Attendance:

During the financial year 2019-2020, 1 (one) meeting of the Project Appraisal and Monitoring Committee was held on 13.11.2019.

Meetings attended by individual members during the financial year 2019-2020, are detailed below:

Name of Director, Designation	Position in the Committee	No. of meetings held during his tenure	Meetings attended
Shri Santanu Basu, Chairman and Managing Director	Chairman	1	1
Shri Ajay Kumar Pandey, Director (R&T)	Member	1	1
Shri Surajit Chakraborty, Director (Generation)	Member	1	1
Shri Swapan Kumar Dey, Director (Distribution)	Member	1	1
Shri Gautam Sengupta, Director (Projects)	Member	1	1
Shri Kausik Basak, Government Nominee Director	Member	1	1
Shri Gopal Krishna Saxena Independent Director	Member	1	0
Shri Pankaj Batra Independent Director	Member	1	0

Contracts/ Purchases and Procurement etc. Committee

Every purchase/procurement proposal is routed through this Committee. The Committee is empowered to accord approval of proposal up to Rs.50 crore. Contract/Purchase/ Procurement proposals exceeding Rs.50 crore are routed through the Committee to the Board for approval.

The composition of Contracts/ Purchases and Procurement etc. Committee during the financial year 2019-20 was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Rajesh Pandey	Chairman and Managing Director	Chairman	Ceased on 24.06.2019
2.	Shri Santanu Basu	Chairman and Managing Director	Chairman	Joined on 24.06.2019
3.	Shri Surajit Chakraborty	Director (Generation)	Member	
4.	Shri Swapan Kumar Dey	Director (Distribution)	Member	Ceased on 19.02.2020
5.	Shri Gautam Sengupta	Director (Projects)	Member	
6.	Shri Kausik Basak	Government Nominee Director	Member	
7.	Shri Sisir Kumar Chakrabarti	Independent Director	Member	Ceased on 20.11.2019

Meetings and Attendance:

During the financial year 2019-20, 6 (Six) Meetings of the Contracts/ Purchases and Procurement etc. Committee was held on 13.06.2019, 22.08.2019, 12.09.2019, 13.11.2019, 27.12.2019 and 20.02.2020.

Meetings attended by individual members during the financial year 2019-20, are detailed below:

Name of Director, Designation	Position in the Committee	No. of meetings held during his tenure	Meetings attended
Shri Rajesh Pandey, Chairman and Managing Director	Chairman	1	1
Shri Santanu Basu, Chairman and Managing Director	Chairman	5	4
Shri Surajit Chakraborty, Director (Generation)	Member	6	5
Shri Swapan Kumar Dey, Director (Distribution)	Member	5	5
Shri Gautam Sengupta, Director (Projects)	Member	6	6
Shri Kausik Basak, Government Nominee Director	Member	6	4
Shri Sisir Kumar Chakrabarti, Independent Director	Member	4	3



Stakeholders Relationship Committee

The composition of the Committee during the financial year 2019-20 was as follows:

Sl. No.	Name of Director	Designation	Position in the Committee	Remarks
1.	Shri Sisir Kumar Chakrabarti	Independent Director	Chairman	(Ceased on 20.11.2019)
2.	Shri Rajesh Pandey	Chairman & Managing Director	Member	(Ceased on 24.06.2019)
3.	Shri Santanu Basu	Chairman & Managing Director	Member	(Joined on 24.06.2019)
4.	Shri Sujay Sarkar	Director (HR)	Member	

Meetings and Attendance:

During the financial year 2019-2020, no meeting of the Committee was held as no grievances were received from the debenture holders during the period 2019-20.

Meeting of the Independent Directors

As required under section 149 (8) read with schedule clause VII of schedule IV of the Companies Act, 2013 the last meeting of the Independent Directors was held on 20.02.2020.

Meetings attended by individual members during the financial year 2019-20, are detailed below:

Name of Director, Designation	No. of meetings held during his tenure	Meetings attended
Shri Gopal K. Saxena Independent Director	1	1
Smt. Saswati Banerjee Independent Director & Woman Director	1	1
Shri Pankaj Batra Independent Director	1	1



Disclosure of Website :

Following information has been disseminated on the website of the Company at www.wbsedcl.in :

1. Details of business of the Company and Board of Directors.
2. Code of business Conduct and Ethics for Board Members and Senior Management.
3. Whistle Blowing Policy.
4. Code of Practices and Procedure for Fair Disclosure of Unpublished Price Sensitive Information.
5. Policy on materiality of Related Party Transactions and dealing with Related Party Transactions.
6. Policy for Preservation of Documents.
7. Archival Policy.
8. Corporate Social Responsibility Policy (CSR).
9. Details of Right To Information Act (RTI).
10. Contact information for Grievance Redressal for Bond Holders.
11. Disclosures as per applicable Regulations of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.



MANAGEMENT DISCUSSION AND ANALYSIS

FORWARD-LOOKING STATEMENTS:

Statements in this Annual Report, particularly those that relate to Management Discussion and Analysis, describing the Company's objectives, projections, estimates and expectations, may constitute 'forward-looking statements' within the meaning of applicable laws and regulations. Although the expectations are based on reasonable assumptions, the actual results might differ. This Report should be read in conjunction with the financial statements included herein and the notes thereto.

GENERAL OVERVIEW OF THE ECONOMY:

India has emerged as the fastest growing major economy in the world and is expected to be one of the top three economic powers in the world over the next 10-15 years, backed by its robust democracy and strong partnerships.

India's gross domestic product (GDP) (at constant 2011-12 prices) was estimated to be Rs.145.65 lakh crore (US\$ 2.06 trillion) for 2019-20, growing 4.2 per cent over the previous year.

India retained its position as the third largest start-up base in the world with over 8,900-9,300 start-ups as 1,300 new start-ups got incorporated in 2019 according to a report by NASSCOM. India also witnessed the addition of 7 unicorns in 2019 (till August 2019), taking the total tally to 24.

India's labour force is expected to touch 160-170 million by 2020 based on the rate of population growth, increased labour force participation and higher education enrolment among other factors according to a study by ASSOCHAM and Thought Arbitrage Research Institute.

India's foreign exchange reserves reached Rs 37.31 lakh crore (US\$ 493.48 billion) in the week up to May 29, 2020 according to the data from RBI.

INDUSTRY STRUCTURE AND DEVELOPMENT:

Power is among the most critical component of infrastructure, crucial for the economic growth and welfare of nations. The existence and development of adequate infrastructure is essential for sustained growth of the Indian economy.

India's power sector is one of the most diversified in the world. Sources of power generation range from conventional sources such as coal, lignite, natural gas, oil, hydro and nuclear power to viable non-



conventional sources such as wind, solar, and agricultural and domestic waste. Electricity demand in the country has increased rapidly and is expected to rise further in the years to come. In order to meet the increasing demand for electricity in the country, massive addition to the installed generating capacity is required.

Indian power sector is undergoing a significant change that has redefined the industry outlook. Sustained economic growth continues to drive electricity demand in India. The Government of India's focus on attaining 'Power for all' has accelerated capacity addition in the country. At the same time, the competitive intensity is increasing at both the market and supply sides (fuel, logistics, finances, and manpower).

By 2022, wind energy is estimated to contribute 60 Gigawatt (GW), followed by solar power at 100 GW, and biomass and hydropower at 15 GW. The target for renewable energy has been increased to 175 GW by 2022.

Total installed capacity of power stations in India stood at 370.34 GW as of April 2020. Electricity production reached 1,252.61 billion units (BU) in FY20.

Investment Scenario

Between April 2000 and March 2020, the industry attracted US\$ 14.98 billion in Foreign Direct Investment (FDI), accounting for three per cent of total FDI inflow in India.

- The Union Budget 2020-21 has allocated Rs 15,875 crore (US\$ 2.27 billion) to the Ministry of Power and Rs 5,500 crore (US\$ 786.95 million) to Deen Dayal Upadhyay Gram Jyoti Yojana (DDUGJY).
- Government plans to establish renewable energy capacity of 500 GW by 2030.
- Pradhan Mantri Sahaj Bijli Har Ghar Yojana- Saubhagya was launched by Government of India with an aim to achieve universal household electrification by March 2019.
- In September 2018, a draft amendment to Electricity Act, 2003 was introduced. It discussed separation of content & carriage, direct benefit transfer of subsidy, 24*7 power supply as an obligation, penalisation on violation of PPA, setting up smart meter and prepaid meters along with regulations related to the same.
- Ujwal Discoms Assurance Yojana (UDAY) was launched by the Government to encourage operational and financial turnaround of State-owned Power Distribution Companies (DISCOMS)



with an aim to reduce Aggregate Technical & Commercial (AT&C) losses to 15 per cent by FY19.

- In August 2018, the Ministry of New and Renewable Energy set solar power tariff cap at Rs 2.50 (US\$ 0.04) and Rs 2.68 (US\$ 0.04) units, respectively, for developers using domestic and imported solar cells and modules.
- Government of India approved National Policy on Biofuels – 2018. Benefits of this policy were health benefits, cleaner environment, employment generation, reduced import dependency, boost to infrastructural investment in rural areas and additional income to farmers.

The economic impact of the 2020 Covid-19 pandemic in India

- Unemployment rose from 6.7% on 15 March to 26% on 19 April and then back down to pre-lockdown levels by mid-June.
- During the lockdown, an estimated 14 crore (140 million) people lost employment while salaries were cut for many others
- More than 45% of households across the nation have reported an income drop as compared to the previous year
- The Indian economy was expected to lose over ¹ 32,000 crore (US\$4.5 billion) every day during the first 21-days of complete lockdown, which was declared following the coronavirus outbreak. Under complete lockdown, less than a quarter of India's \$2.8 trillion economic movement was functional.
- Up to 53% of businesses in the country were projected to be significantly affected. Supply chains have been put under stress with the lockdown restrictions in place; initially, there was a lack of clarity in streamlining what an "essential" is and what is not.
- Those in the informal sectors and daily wage groups have been at the most risk. A large number of farmers around the country who grow perishables also faced uncertainty.

CENTRAL COMMERCIAL:

1. New Connection of bulk consumers having contractual demand ≥ 50 KVA in the F.Y. 2019-20

SL NO.	REGION NAME	VOLTAGE	COUNT	CONTRACTUAL DEMAND IN KVA
1	24-PARGANAS (SOUTH) REGIONAL OFFICE	0.4	33	3432
		11	8	3820
2	BIDHANNAGAR REGIONAL OFFICE	0.4	50	4878
		11	27	15022
3	HOWRAH REGIONAL OFFICE	0.4	52	5573
		11	36	11520
4	24-PARGANAS (NORTH) REGIONAL OFFICE	0.4	36	3520
		11	13	3331
5	PASCHIM MIDNAPUR REGIONAL OFFICE	0.4	22	2473
		11	8	2825
6	PURBA MEDINIPUR REGIONAL OFFICE	0.4	41	4210
		11	12	4240
7	BANKURA REGIONAL OFFICE	0.4	19	2081
		11	7	3144
8	PURULIA REGIONAL OFFICE	0.4	14	1427
		11	8	4234
9	MURSHIDABAD REGIONAL OFFICE	0.4	28	2889
		11	10	2980
10	NADIA REGIONAL OFFICE	0.4	12	1287
		11	8	2800
11	MALDA REGIONAL OFFICE	0.4	15	1555
		11	5	2909



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SL NO.	REGION NAME	VOLTAGE	COUNT	CONTRACTUAL DEMAND IN KVA
12	DARJEELING REGIONAL OFFICE	0.4	43	4413
		11	10	2786
13	JALPAIGURI REGIONAL OFFICE	0.4	21	2110
		11	17	4315
14	UTTAR DINAJPUR REGIONAL OFFICE	0.4	15	1505
		0.44	1	130
		11	6	2579
15	COOCHBEHAR REGIONAL OFFICE	0.4	14	1510
		11	2	950
16	ALIPURDUAR REGIONAL OFFICE	0.4	10	1059
17	DAKSHIN DINAJPUR REGIONAL OFFICE	0.4	7	628
		11	3	660
18	BURDWAN REGIONAL OFFICE	0.4	53	5599
		11	54	33624
19	BIRBHUM (DIST.) REGIONAL OFFICE	0.4	53	6193
		11	12	4317
20	HOOGHLY REGIONAL OFFICE	0.4	41	4269
		11	25	8904
21	CENTRAL COMMERCIAL CELL	11	8	21150
		33	11	25097
		132	3	20000
	TOTAL		873	241948

2 Demand and Collection in the Financial Year 2019-20 :-

Sl. No.	REGION	DEMAND (MU)	DEMAND (In LAKHS)	Collection (MU)	Collection (In LAKHS)
1	24-PARGANAS (SOUTH) REGIONAL OFFICE	188.02	18910.76	186.60	18681.05
2	BIDHANNAGAR REGIONAL OFFICE	270.66	30246.73	268.60	29924.10
3	HOWRAH REGIONAL OFFICE	483.58	47246.27	480.63	46644.34
4	24-PARGANAS (NORTH) REGIONAL OFFICE	242.62	23626.02	238.88	23302.75
5	PASCHIM MIDNAPUR REGIONAL OFFICE	199.36	19289.69	202.66	19489.92
6	PURBA MEDINIPUR REGIONAL OFFICE	122.62	12238.47	122.00	12142.23
7	BANKURA REGIONAL OFFICE	130.67	12485.06	120.55	11288.56
8	PURULIA REGIONAL OFFICE	57.57	6076.95	57.19	5754.79
9	MURSHIDABAD REGIONAL OFFICE	85.05	8551.46	80.95	8180.80
10	NADIA REGIONAL OFFICE	85.70	8666.75	81.65	8269.53
11	MALDA REGIONAL OFFICE	67.06	6725.08	63.82	6376.00
12	DARJEELING REGIONAL OFFICE	258.26	25092.13	256.89	24937.71
13	JALPAIGURI REGIONAL OFFICE	277.86	26793.66	275.44	26573.82
14	UTTAR DINAJPUR REGIONAL OFFICE	115.70	11268.85	115.08	11168.08
15	COOCHBEHAR REGIONAL OFFICE	61.70	5683.29	59.47	5483.43
16	ALIPURDUAR REGIONAL OFFICE	59.60	5950.89	59.34	5930.48
17	DAKSHIN DINAJPUR REGIONAL OFFICE	38.04	3888.69	37.59	3896.27
18	BURDWAN REGIONAL OFFICE	1070.30	90215.46	1043.78	87950.13
19	BIRBHUM (DIST.) REGIONAL OFFICE	151.70	14766.65	149.39	14518.70
20	HOOGHLY REGIONAL OFFICE	415.48	38068.96	413.86	37881.49
	DECENTRAL TOTAL	4381.55	415791.82	4314.37	408394.18
21	CENTRAL COMMERCIAL DEPARTMENT	8318.20	645203.42	8211.76	636815.33
	TOTAL (De-Centralized bulk + Centralized bulk)		1060995.24	12526.13	1045209.51



CUSTOMER RELATIONS MANAGEMENT (CRM):

The “Customer Relations Management” (CRM) Cell has been set up by the Company with an effort to improve the Customer relations and providing better services by the company. The following are the brief excerpt of the CRM Cell’s functioning for the year 2019-20:

1. The CRM Cell headed by a Chief Engineer is responsible to handle CMO portal related to complaint forwarded by Power department.
2. The Cell is representing the Company at the appellate level i.e. before Ld. Ombudsman with related to consumer grievances. During the period a total of 173 nos. of new cases arise. The Cell attends hearing and rehearing in respect of new cases and carried forward old cases after submission of comments, documents and evidences.
3. The Cell attends the hearing of Ld Commission as and when arises. During the period a total of 21 nos of cases were called for hearing.
4. The Cell is handling role of Central Grievance Redressal Officer (CGRO), during the period 49 nos. of new cases grievance has been registered and subsequently dealt with by conducting hearing, rehearing and passing of draft and final order/s.
5. Effective handling of grievance at CGRO and Regional Grievance Redressal Officer (RGRO) resulting to reduction of numbers of grievance petition escalated at the appellate level ie before Ld. Ombudsman of the corresponding period of previous year (240 nos 2018-19 and 173 nos 2019-20 respectively).
6. Numbers of cases escalated before Ld. Ombudsman by the complaining consumers finally ordered during the period were 172 nos out of which awarded with compensation have been reduced to 5 nos. from 8 nos. (2019-20) of the corresponding period of previous years.
7. A total of 6 nos of CESC cases were dealt by as an appellate authority, as mandated by GoWB, under section 127 of Electricity Act, 2003.
8. Successful roll out of complaint registration application tool i.r.o. CCCs involving conceptualization, architectural designing, review and scaling up.
9. Designing, introduction and promotion of value adding services like complaint registration by missed Call in “no power” condition.
10. Introduction, promotion and review of value adding services like Spot closure of complaint by SMS and complaint registration by Pull SMS.



11. Introduction of analysis of customer feedback received from android based “Vidyut Sahayogi”, also work is in process to capture customer feedback from usual modes of complaint registrations by using follow up messaging services and complaint registrations by using Co. portal.
12. Regular maintenance and review of various application tools, grievance related information updation of the Co. portal.
13. Review and capacity building of Regional Forums by conducting fortnight video conferences. A total of 19 nos, of VC were conducted during the period where 20 nos. of regional levels participated.
14. Extending faculty support for training on CRM activities to existing officials and handling responsibilities during induction program new inductees of the Co.
15. Designing, developing content and delivery of 2-day workshop on CRM activities with special reference to bill and new service connection related dispute. A total of 7 nos program were conducted by EETIs spreading across the state.
16. Random checking of complaint docketed at Zonal Call Centres by interacting with the complaint, Station Manager, Mobile Van operator, CFOs at ZCC and CCC levels to ensure better service.
17. Monitoring of the call handling etiquette of the personnel attached to Zonal Call Centres in addition to random checking of complaint docketed.
18. Conducting of customer survey to appreciate customer satisfaction index (CSI) by professional service provider. The satisfaction scores captured during comparative period of August to December of 2018 and 2019 shows enhancement of satisfaction in respect of 4 out of 5 zones {80.7/83.9% (Berhampur), 86.2/86.9% (Burdwan), 84.7/87% (Kolkata), 86.1/87.2% (Midnapur) and 89.3/82.2% (Siliguri)} respectively. Overall CSI was same at 85.45% during stated period.
19. Designing of incentive schemes in respect of employees of the cell and day to day handling of usual HR&A issues.
20. Day to day handling of customer issues through phone, system based dockets, email, letters, personal visits.

POWER TRADING & PROCUREMENT:

Progress:

- Demand of Consumers are increasing day by day which is challenge for WBSEDCL to cater. Demand in 2018-19 was 27678.11 MU and in 2019-20 the demand is 31109.2 MU which



indicates the increase of demand by 12.4 % with consumer base of almost 2.0012 crores. Demand of Consumers was addressed successfully in 2019-20 by following measures:-

- Increase in demand of WBSEDCL is addressed by tie up of some of the following portfolio of Power Purchase Agreements.
 1. Long term Agreement for purchase of 231.42 MW Hydro Power from Mangdechhu HEP, Bhutan.
 2. Supply of 233.91 MW power from NTPC-Darlipali started from March, 2020 against the Long Term Agreement.
 3. Short term purchase of power through DEEP Portal as well as from Power Exchange.

Achievement :

- Power trading & Procurement Department successfully achieved the objective of 24 x 7 Interruption free cost effective supply of Power to the consumers of WBSEDCL. The above is achieved by Power supply side management through induction of new power supply portfolio by execution of long term, medium term & short term agreement (through purchase / sale of power) including their own source of hydro and pump storage.
- Smooth power supply during Covid Pandemic days.
- Uninterrupted power supply during festive season, board exams & elections in the state.
- Committed Export to outside Country (Bangladesh) through competitive bidding since 2013 upto December 2019.

AREA LOAD DESPATCH CENTRE (ALDC):

In compliance with the Regulatory Guidelines, Area Load Despatch Centre (ALDC) has been formed with the onus of efficient consumer demand management assiduously on techno-commercial principle. Interruption free service to the consumer with quality in toto is the motto of ALDC. Not only the quality service but also economic despatch of power from multisource availability with the exploration of real time power market is also monitored round the clock for commercial interest of consumer. To serve such responsibility, qualified & well trained engineers along with dedicated technical personnel are monitoring the situation round the clock(24 X 7) in three shifts of operation per day. Apart from the real time operational activity, ALDC is also entrusted with procurement of power through spot market in the event of contingency, short term & long term perspective. Demand generation balance planning for power purchase portfolio management. To ensure perfection in performance of such important wing like ALDC, Company has provided all infrastructural support viz. SCADA, communication etc.

REGULATORY AFFAIRS:

Regulation Cell looks after all Regulatory works related to WBERC and CERC. Different applications are filed before both the Commissions to remove difficulties and also simultaneous compliance of Regulations.

Performance/Achievement during the period 2019-20

- 1) MYT application for the year 2018-19 & 2019-20 submitted on 31/07/2019
- 2) Implementation of MVCA during the year 2019-20.
- 3) Submission of CEA's General Review 2018-19.
- 4) Purchase of energy by WBSEDCL during the year 2019-20 from different non-conventional and Renewable energy sources:

Sl. No.	Type	No. of Generator	Contract Quantum (MW)	Energy Supplied (MU)
		2019-20	2019-20	2019-20
a	Mini Hydel	2	6.00	12.937
b	Bio-mass	2	14.40	0
c	Co-generation	10	101.10	790.119
d	Wind	1	2.00	0.044
e	Solar	2	40.00	87.450
	TOTAL	17	163.50	890.550

Others:

- (1) Pursuing cases on regulatory issues pending before different forum such as CERC, WBERC.

Significant and material orders passed by the State Regulators:

1. Hon'ble WBERC passed an order on 01/04/2019 in the matter of "Investment approval for an estimated cost of Rs. 278.72 crore to implement the integrated power development scheme covering 13 nos. of towns in 2 (two) regions in the state of West Bengal."
2. Hon'ble WBERC passed an order on 05/04/2019 in the matter of "Approval of power purchase agreement executed on 25.01.2019 by and between the West Bengal State Electricity Distribution Company Limited (WBSEDCL) and the Damodar Valley Corporation (DVC) for purchase of



204 MW power from Raghunathpur thermal power station, Phase - I by WBSEDCL, for a period of three years from the date of commencement of supply at the regulated price determined by Central Electricity Regulatory Commission (CERC).”

3. Hon’ble WBERC passed an order on 07/06/2019 in the matter of “issuance of order for change of billing cycle of some consumer categories of erstwhile Durgapur Projects Limited (DPL) licensee area in view of transfer of power distribution business of DPL to WBSEDCL upon restructuring of DPL with effect from 01.01.2019 as per notification no 328/PO/O/C-IV/1E-60/13 (PT-VA) dated 26.12.2018 of government of West Bengal.”
4. Hon’ble WBERC passed an order on 10/06/2019 in the matter of “Issuance of order to distribute accumulated fund from the UI account amongst distribution licensees as per regulation 6.14.5 of the West Bengal Electricity Regulatory Commission (terms and conditions of tariff) regulations, 2011, as amended.”
5. Hon’ble WBERC passed an order on 14/06/2019 in the matter of “Application by OCL Bengal Cement Works, a unit of OCL India Limited (OCL) seeking clarification on DSM mechanism under WBERC (Open Access) Regulations, 2007 as urged upon by SLDC, WBSETCL on OCL’s application for inter-state Short Term Open Access for 7 MW power from OCL’s Captive Power Plant at Rajgangpur, Odisha to their works at Godapiasal, Salboni, West Medinipur.”
6. Hon’ble WBERC passed an order on 24/06/2019 in the matter of “approval of power purchase agreement executed on 02.11.2018 between M/s Rashmi Ispat Limited (RIL) and the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for purchase of surplus power by WBSEDCL from waste gas based captive generating plant (CGP) of capacity 12 mw of RIL situated at Jhargram, Dist. Jhargram, for a contract period of 25 (twenty five) years.”
7. Hon’ble WBERC passed an order on 06/08/2019 in the matter of “Approval of first supplementary agreement to the power purchase agreement dated 11.12.2010 executed by and between Bengal Energy Limited (BEL) and West Bengal State Electricity Distribution Company Limited (WBSEDCL) for purchase of entire power by WBSEDCL from 40 MW cogeneration plant of BEL as per the order of the commission dated 22.06.2016.”
8. Hon’ble WBERC passed an order on 30/08/2019 in the matter of “Approval of amendment no. 1 to the Principal Power Purchase Agreement (PPA) dated 28.12.2010 and 1st supplementary PPA dated 06.04.2018 executed by and between West Bengal State Electricity Distribution Company Limited (WBSEDCL) and Hiranmaye Energy Limited [formerly known as India Power Corporation (Haldia) Limited {IPC(H)L}]”



9. Hon'ble WBERC passed an order on 23/10/2019 in the matter of ""In-principle"" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Salboni block of Paschim Medinipur district, West Bengal."
10. Hon'ble WBERC passed an order on 23/10/2019 in the matter of ""In-principle"" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Patni (Khemasuli) of Paschim Medinipur district, West."
11. Hon'ble WBERC passed an order on 23/10/2019 in the matter of ""In-principle"" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Mejia of Bankura district, West Bengal"
12. Hon'ble WBERC passed an order on 23/10/2019 in the matter of ""In-principle"" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Chharrah, district Purulia, West Bengal"
13. Hon'ble WBERC passed an order on 23/10/2019 in the matter of ""In-principle"" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Santaldih of Purulia district, West Bengal"
14. Hon'ble WBERC passed an order on 23/10/2019 in the matter of ""in-principle"" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Kotaldih, district Paschim Bardhaman, West Bengal"
15. Hon'ble WBERC passed an order on 23/10/2019 in the matter of ""In-principle"" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Chalbalpur, district Paschim Bardhaman, West Bengal"
16. Hon'ble WBERC passed an order on 08/11/2019 in the matter of "Implement competitive tariff of WBSEDCL for the Industrial consumer supplied at 33 kv and 132 kv and Traction consumers who are added with WBSEDCL from erstwhile DPL and operating in command area of Damodar Valley on exercising their option seeking the competitive tariff offered by WBSEDCL in the said area at the level of other distribution licensee for above categories of consumers"
17. Hon'ble WBERC passed an order on 25/11/2019 in the matter of "Appropriate order for acceptance of letter of mandate issued by the Reserve Bank of India (RBI) as security deposit against service connections provided by WBSEDCL at different premises of Indian Railways for removal of difficulty"



18. Hon'ble WBERC passed an order on 03/12/2019 in the matter of "Amendment of WBSEDCL PROCEDURES-A (2010) and WBSEDCL PROCEDURES-B (2010) in terms of regulation 13.13 of the West Bengal Electricity Regulatory Commission (Standards Of Performance Of Licensees Relating To Consumer Services) Regulations, 2010, as amended."
19. Hon'ble WBERC passed an order on 06/12/2019 in the matter of ""In-principle" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant at Dhaka-I under Rajnagar block of Birbhum district, West Bengal"
20. Hon'ble WBERC passed an order on 28/01/2020 in the matter of "In-principle" clearance in respect of investment proposal for installation and commissioning of 10 MW Solar PV Power Plant on the tailrace canal of TCFHP, Stage-II power station at Haptiagachh of Chopra block, district Uttar Dinajpur, West Bengal"
21. Hon'ble WBERC passed an order on 28/01/2020 in the matter of "Approval of agreement dated 30.08.2019 executed by and between PTC India Limited (PTC) and the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for purchase of power by WBSEDCL from the Mangdechhu HEP in Bhutan through PTC, for a period of 35 years"
22. Hon'ble WBERC passed an order on 28/01/2020 in the matter of "Approval of power purchase agreement executed on 24.01.2019 between M/s Ankit Metal and Power Limited (AMPL) and the West Bengal State Electricity Distribution Company Limited (WBSEDCL) for purchase of surplus power by WBSEDCL from waste based Captive Generating Plant (CGP) of capacity 16 MW of AMPL situated at village- Jorehira, PS- Chhatna, Dist. Bankura, West Bengal, Pin- 722137, for a contract period of 15 (fifteen) years.
23. Hon'ble WBERC passed an order on 31/03/2020 in the matter of "Issuance of appropriate order to pass on the benefit of subsidy to the consumers under the Scheme "Hasir Alo" announced by the Government of West Bengal and to other eligible consumer/class of consumers and direction issued by Government of West Bengal under section 108 read with section 65 of the Electricity Act 2003"

DISTRIBUTION:

REVENUE & ENERGY MANAGEMENT CELL:

The following activities were done by R&EM cell in 2019-20:

- a) **The functioning of 11KV and 33KV feeder meters is monitored** in liaison with the site authorities and testing wing for enhancing the accuracy of the energy audit process.



- At present 1344 Nos. 33KV feeders, 4597 Nos. 11KV outgoing feeders and 50727 Nos. DTRs meters are existing. The data is fetched from those feeders and DTR meters through MDAS system, for generating energy consumption regarding the energy audit purpose.
 - Regular analysis of DTR health, low/high voltage Feeders, Feeders with less PF, outage, DTR balancing and other parameters are performed.
 - Feeder Consumption obtained by database are thoroughly verified and validated and regular monitoring regarding variation of consumptions, Feeders with less consumption etc. are performed.
- b) Regular publication of books related to R&EM activities**
- A book is published in each month on R&EM activities with details of AT&C loss, DTR count, other related reports and necessary information.
- c) Revenue monitoring:**
- In video conferences, discussions are made on different revenue related activities with the site officials and subsequent follow ups are made to enhance the overall revenue activities.
- d) URJA MITRA Scheme Implementation**
- Urja Mitra is an initiative of Ministry of Power, Government of India which provides Outage management and Notification Platform for dissipating the outage information to power distribution consumers across India through SMS/e-mail notifications. It also provides integrated Mobile Application for Android and IOS platforms to enable citizen to access outage information for Distribution companies. Power consumers can also inform about power outage in their area through mobile app.
 - R&EM cell is the nodal office for WBSEDCL for implementation of URJA MITRA scheme. with constant interaction with the authorities of RECTPCL(Under Ministry of Power, GOI), the scheme is almost on the verge of completion for WBSEDCL.
- e) Implementation of 11KV Rural feeder monitoring scheme(RFMS):**
- Installation work of 2826 Nos. auxiliary contactors have been completed under Rural Feeder Monitoring Scheme, and already 2771 modems have been installed by RECTPCL for fetching real time meter data into central MDAS server
 - The scheme deals with the installation of modems in rural feeders, for acquisition of data related to Power Supply, outages and energy consumption on daily basis through GPRS



connectivity. The data is subsequently inserted into the Central MDAS server which is further connected to National Power Portal. The whole project is centrally conducted by RECTPCL (under Ministry of Power, GOI). This is to monitor the quality and quantity of power centrally. The data is being shared by RECTPCL with WBSEDCL.

R&EM Cell is the nodal office for WBSEDCL for implementation of 11KV Rural feeder monitoring scheme. For precision of outage report, the installation of auxiliary contactors in rural feeders have been carried out by WBSEDCL as per guideline from RECTPCL.

f) Installation of auxiliary contactors in RAPDRP town feeders and IPDS feeders (other than RAPDRP towns):

- Installation work of 406 Nos. auxiliary contactors has been completed in RAPDRP town feeders. Also, work relating to 447 Nos. auxiliary contactors has already been installed in respect of feeders emanating from IPDS Substation. This has been done with an objective to record outage information for each and every individual RAPDRP and IPDS town feeders in appropriate way, whenever any power failure event occurs for those feeders.

g) Installation of boundary meters at IPDS towns feeders:

- In order to increase the accuracy of IPDS Town loss calculation, 62 Nos. boundary meters have already been installed. The import and export reading values of the boundary meters record the actual input energy consumption of the corresponding IPDS town.

h) Submission of Metering Status of different Consumers alongwith categorywise Energy Consumption Reports to Central Electricity Authority(CEA):

- As per prevailing guideline, reports pertaining to metering status of all categories of Consumers, 33 KV Sub-stations, all 33KV/11KV feeders and Distribution Transformers are submitted monthly by R&EM Cell to CEA.

i) Introduction of Electric Vehicles in West Bengal:

Government of India, Ministry of Power issued notification Vide No: 12/2/2018-EV dated 14.12.2018 regarding “Charging Infrastructure for Electric Vehicles – Guidelines and Standards-Regulation” with a vision to promote manufacturing and adoption of electric vehicles in India.

Afterwards, Government of West Bengal vide notification no: 51-PO/O/C-III/ 4M-27/ 2017 dated 12.03.2019 designated **WBSEDCL** as **State Nodal Agency** for the purpose of setting up of charging infrastructure for Electric Vehicles in the state of West Bengal in Kolkata, Asansol and New Town areas may be considered as per guideline of EOI.

As per guideline, CEA requested to submit monthly report regarding Electric Vehicle as per their format. As advised, monthly report is submitted by R&EM Cell.

As per EOI dated 12.7.2019, any Govt. Organization / Private or any such similar entity needs to apply to Department of Heavy Industry (DHI) with a copy to concerned City Administrator and **State Nodal Agency (SNA i.e. WBSEDCL in West Bengal)**.

WBSEDCL responded to the project and submitted a proposal to DHI (Govt. of India) on 16.09.2019 for setting up Electric Vehicle Charging Stations at 4(four) No. locations under FAME India Phase –II. All these charging stations will be Fast Charging Stations under Category A for commercial purpose to charge electric vehicles to any individuals without any restrictions. 5(Five) number chargers with 6(six) number charging guns will be installed at each location. Total scheme value including upstream Electrical Infrastructure comes to Rs 3.06 Crore (Rupees Three Crore Six Lakh Only) and based on scheme value Demand Incentive comes to Rs 95.2Lakh (Rupees Ninety five lakh and twenty thousand only) as per EOI of GOI. But, WBSEDCL requested to approve the total scheme value including upstream infrastructure. However, approval of the Project is yet to be received.

PROCUREMENT & CONTRACTS:

A brief report on the performance of Procurement & Contracts Department for the year 2019-20 is given below:

Sl. No.	Activity	Actual 2019-20
A) Procurement Action		
1	No of Tenders	44
2	No of Purchase Orders	194
B) Estimated Financial Involvement		
1	Purchase Order(Rs)	6,22,02,67,095.00
2	Rate Contract Order(Rs)*	87,76,75,672.00
C) Level of Inventory at CRCS (Rs.)		86,39,59,455.00
D) Earning from Sale of Scrap (Rs)		16,52,88,764.00
E) Transportation Bill paid from P&C Dept. (Rs.)		6.83 crores



DISTRIBUTION TESTING:

The Distribution Testing Department (DTD), headquartered at Abhikshan Bhawan Salt Lake, along with five Zonal Testing Units under its technical control located at Kolkata, Burdwan, Siliguri, Berhampore & Midnapore, functions to primarily look after all the testing related activities of the organization with the major objective to create & maintain safe, secure, accurate and healthy electrical installation/system/network, to ensure speedy isolation of faulty system to avoid hazards and also for speedy restoration of faults to maintain uninterrupted & quality power supply. Apart from that, testing ensures quality of energy meters with added analytical features which ascertains revenue protection.

Some of the activities of DTD & Other Zonal Testing Units for FY: 2019-20

Sl No.	Activity	Unit-wise Activities Executed During Apr:2019 - Mar:2020						
		DTD	Kolkata ZIU	Midnapur ZIU	Berhampore ZIU	Siliguri ZIU	Burdwan ZIU	Total
1	In House Testing							
1.1	Relay	1459		848	1182	903	1457	
1.2	Energy Meter - Acceptance Test	1013500		213824	275582	220349	291209	
1.3	Energy Meter - Sample Test	23		-	-	-	-	
1.4	CT & PT	2786		-	-	-	-	
1.5	WTI & OTI	304		-	-	43	-	
1.6	TR Oil (Samples)	652		303	103	416	392	
2	In House Overhauling, Repairing & Reconditioning Works							
2.1	PTR Overhauling	08		-	-	-	-	
2.2	CT & PT Reconditioning	44		-	-	-	-	
3	Inspection & Testing-							
3.1	PTR	324		-	-	-	-	
3.2	DTR	21671	2467	825	1128	7792	1133	
3.3	Energy Meter			-	-	-	-	
3.4	Panel, VCB, Relay, RMU, Battery Charger etc. (no. of inspections)	311		-	-	-	25	

Sl No.	Activity	Unit-wise Activities Executed During Apr:2019 - Mar:2020						
		DTD	Kolkata ZIU	Midnapur ZIU	Berhampore ZIU	Siliguri ZIU	Burdwan ZIU	Total
3.5	TR Oil - New Oil (in Kilo Litre)			-	-	-	-	
3.6	TR Oil - Reclaimed Oil (in Kilo Litre)	598		-	-	-	-	
4	Commissioning Work							
4.1	33/11 kV Substation		13	11	11	09	16	
4.2	LT Bulk Consumer			97	36	89	156	
4.3	11 kV Bulk Consumer	108		41	34	40	109	
4.4	33 kV Bulk Consumer	08		08	02	01	01	
4.5	Equipment Commissioning including PTR		573	152	189	101	493	
5	Consumer installation checking	686		387	415	630	335	
6	Condition Monitoring		389	263	161	167	217	
7	Troubleshooting Work		123	32	33	39	101	
8	Cable Fault & Cable Identification	407		-	-	17	-	

DISTRIBUTION PROJECTS:

1.	The MOP, GOI is providing assistance to WBSEDCL under Restructured Accelerated Power Development and Reform Programme(RAPDRP). Under RAPDRP part B which includes upgradation and strengthening of sub-transmission and distribution system in different towns of West Bengal, LOA placed for 67 nos. town area by engaging Turnkey agencies. Progress upto 31.03.2020 and Plan for 2020-21 as follows:						
Sl. No.	Name of Project	Project cost (Rs. In Crore)	Source of Funding	Progress upto 31.03.2020		Plan for 2020-21	
				Physical Completion (In Nos.)	Financial (Rs. In Crore)	Physical Completion (In Nos.)	Financial (Rs. In Crore)
a	Upgradation and strengthening of sub-transmission and distribution system in 67 towns	808.78	25% from PFC, the nodal agency & 75% from REC as counterpart funding	67	535.60	—	9.00



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2.	The MOP, GOI is providing assistance to WBSEDCL under National Electricity Fund(NEF) and interest subsidy scheme, to strengthen the existing network of distribution system. Under this scheme 4(four) nos. projects have been sanctioned. Progress upto 31.03.2020 and plan for 2020-21 is as follows:						
Sl. No.	Name of Project	Project cost (Rs. In Crore)	Source of Funding	Progress upto 31.03.2020		Plan for 2020-21	
				Physical (In %)	Financial (Rs. In Crore)	Physical (In %)	Financial (Rs. In Crore)
a	Upgradation and strengthening of sub-transmission and distribution system and conversion of overhead system to underground cabling system in Bolpur town	57.76	10% own fund and 90% from GOI through REC	100%	57.35	—	-
b	Upgradation and strengthening of sub-transmission and distribution system and conversion of overhead system to underground cabling system in Nabdwip Town	32.91	10% own fund and 90% from GOI through REC	100%	17.77	—	—
c	Augmentation of 33/11 KV sub-station in Burdwan, Midnapore and Kolkata Zone.	114.55		100%	105.76	—	5.00
d	Replacement of 33KV OCB by VCB in Burdwan, Midnapore and Kolkata Zone						

3.	The Power Department, GOWB is providing assistance to WBSEDCL for HVDS works under Special Infrastructure Project Scheme and UG Cabling works under Special Infrastructure Project Scheme to strengthen the existing network of distribution system and UDMA, GoWB has sanctioned for UG cabling works projects under Green city Mission Scheme. WBHIDCO has sanctioned UG cabling work at Gitabitan Township, Bolpur as deposit work. Progress upto 31.03.2020 and plan for 2020-21 is as follows::						
Sl. No.	Name of Project	Project cost (Rs. In Crore)	Source of Funding	Progress upto 31.03.2020		Plan for 2020-21	
				Physical (In %)	Financial (Rs. In Crore)	Physical (In %)	Financial (Rs. In Crore)
a	HVDS works in Burdwan (East & West), Birbhum, 24-Parganas(N), 24 Parganas(S), Paschim Midnapur and Hooghly District	2509.07	Special Infrastructure Project (SIP) of GoWB	51%	535	49%	1974.07
b	UG cabling works in Coochbehar and Nabadwip Town	73.68	Green City Mission of UDMA, GoWB	89%	46.70	11%	26.98
c	UG cabling work at Gitabitan Township, Bolpur	15.97	WBHIDCO (Deposit Work)	98%	7.88	2%	8.09

REPORT OF PROJECT III:

1. INTEGRATED POWER DEVELOPMENT SCHEME (IPDS) :

REGION WISE ACHIEVEMENT FROM 01.04.19 TO 31.03.20									
Sl. No.	District	New 33/11 KV Sub-Station	Aug of 33/11 KV Sub-Station (No. Of PTR)	Meters in Nos.		LT AB Cable in KM		100 KVA Dtr in Nos.	
		Achieved	Achieved	Supply	Erection	Supply	Erection	Supply	Erection
1	NADIA	0	10	75000	74379	974	942	900	900
2	PASCHIM MEDINIPUR	0	9	28000	28000	943	917	445	445



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Sl. No.	District	New 33/11 KV Sub-Station	Aug of 33/11 KV Sub-Station (No. Of PTR)	Meters in Nos.		LT AB Cable in KM		100 KVA Dtr in Nos.	
		Achieved	Achieved	Supply	Erection	Supply	Erection	Supply	Erection
3	24 PGS(S)	1	16	63682	63582	782	775	410	366
4	HOOGHLY	4	6	48000	47829	986	953	842	842
5	HOWRAH	2	4	17500	15566	455	391	225	120
6	BIRBHUM	3	1	20000	13109	290	148	188	87
7	PURBA MEDINIPUR	1	7	20869	14979	205	162	258	172
8	MALDA	1	1	17500	10892	434	243	220	125
9	BIDHAN-NAGAR	10	9	40000	33798	609	441	106	90
10	24 PGS(N)	7	27	182000	158972	2341	2272	1000	922
11	BANKURA	0	1	15200	13676	276	256	189	189
12	PURULIA	1	0	14000	12734	218	229	115	115
13	RAIGANJ	0	5	17000	16399	550	529	240	238
14	BURDWAN	4	13	83000	82714	1156	1143	704	672
15	MURSHIDA-BAD	4	8	17118	17000	1136	1135	629	629
16	DARJEELING	2	5	40500	33360	225	162	184	128
17	JALPAIGURI	1	1	18000	18000	166	16	200	111
18	COOCHBEHAR	1	4	24570	22637	549	425	169	152
19	BWN(DPL)	2	0	5000	4961	0	0	148	122
	Total	44	127	746939	682587	12295	11138	7172	6425

2. Status of Works in respect of UG cabling projects of Krishnanagar and Chinsurah

Sl. No.	Project	Project cost (Rs. In Crore)	Source of Funding	Progress upto 31.03.2020		Plan for 2020-21	
				Physical (In %)	Financial (Rs. Crore)	Physical (In %)	Financial (Rs. Crore)
1	Conversion of OH network to UG cable network for Krishnanagar Town	120	Special Infrastructure Projects	41	47.75	59	52.25
2	Conversion of OH network to UG cable network for Chinsurah Town	170		74	57.65	26	42.34

DEENDAYAL UPADHYAYA GRAM JYOTI YOJANA (DDUGJY):

The **Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY)** scheme for the state of West Bengal was sanctioned by the Ministry of power GOI in the 2nd meeting of the monitoring committee held on Feb'2015 with total approved Project cost of Rs. 4262.00 Crore.

The scheme was approved in the Cabinet, Govt. of WB with total project cost of Rs. 4304.50 Crore with **counterpart funding of Rs. 1067.15 Crore from Govt. of West Bengal.**

Salient features of the scheme as follows:

- Electrification of 14 no. un-electrified villages in Sundarban area of South 24 Parganas District.
- Segregation of agricultural load from existing mixed HT feeders by drawal of 473 no. new 11 KV feeders.
- Construction of 80 no. new 33/11 KV substations.
- Capacity Augmentation of 100 No. existing 33/11 KV Substations.
- Renovation of approx 26777 km LT OH bare conductor line by LT AB Cable.
- Installation of 19701 no. new DTR & capacity Augmentation of 3224 no. existing DTR.
- Replacement of approx 18.68 lakh defective & old electro-mechanical consumer energy Meters.
- Installation of 1.22 lakh Distribution Transformer meters.



Progress during the period 01.04.2019 to 31.03.2020

DDUGJY (14/59)	2 Nos. Village with 127 no. Service Connection alongwith infrastructure
BRGF (Left Out)	2713 no. Service Connection alongwith infrastructure
Sundarbon (SDB Funded) (Left Out)	5344 no. Service Connection alongwith infrastructure
Solar off Grid Power System	34 Location in 9 Villages with 1564 no. Service Connection alongwith infrastructure
DDUGJY Sub Station	26 Nos.

List of 26 Sub Station Commissioned during 01.04.2019 to 31.03.2020

Sl. No.	District	Name of Sub-Station	Capacity	Name of Source Sub-Station	Commissioned on
1	North 24 Parganas	Sindrani	2x6.3 MVA	Bongaon	25.10.2019
2	Hooghly	Malia	2x6.3 MVA	Tarakeswar	02.08.2019
3	Hooghly	Maheshwarpur	2x6.3 MVA	Belmuri	31.05.2019
4	Burdwan	Ijjatganj (Birudiha)	2x6.3 MVA	Panagarh Ind. (Proposed)	21.07.2019
5	Burdwan	Bhanderdihi (Vita)	2x6.3 MVA	Mahachanda	06.12.2019
6	Burdwan	Jougram	2x6.3 MVA	Satgachia	10.05.2019
7	Burdwan	Sodepur (ECL) (Radhanagar)	2 X10 MVA	Asansole	18.07.2019
8	Birbhum	Panswa (Serandi)	2x6.3 MVA	Bolpur	02.01.2020
9	Purba Medinipur	Paniparul (Chorpalia)	2x6.3 MVA	Egra	17.06.2019
10	Purba Medinipur	Kajlagarh	2x6.3 MVA	Bazkul	31.05.2019
11	Paschim Medinipur	Neradeul (Anandapur)	2x6.3 MVA	C K Road	13.02.2020
12	Paschim Medinipur	Hoomgarh	2x6.3 MVA	C K Road	31.07.2019

Sl. No.	District	Name of Sub-Station	Capacity	Name of Source Sub-Station	Commissioned on
13	Paschim Medinipur	Kismat-Narajole	2x6.3 MVA	Birshinghapur	19.11.2019
14	Purulia	Charra	2x6.3 MVA	Raghunathpur	18.07.2019
15	Nadia	Mayapur	2x6.3 MVA	Krishnanagar	01.11.2019
16	Murshidabad	Khargram	2x6.3 MVA	Kuli	09.04.2019
17	Murshidabad	Bhagawangola	2x6.3 MVA	Lalgola	03.07.2019
18	Murshidabad	Ahiron	2x6.3 MVA	Raghunathganj	16.05.2019
19	Murshidabad	Moregram	2x6.3 MVA	Raghunathganj	06.09.2019
20	Malda	Milky	2x6.3 MVA	Gorapir (Malda)	15.05.2019
21	Malda	Ashapur	2x6.3 MVA	Ongoing Harishchandrapur 132 KV	27.12.2019
22	Malda	Deotala	2x6.3 MVA	Adina (Gajol)	21.08.2019
23	Uttar Dinajpur	Lakshmania	2x6.3 MVA	Raiganj	29.01.2020
24	Uttar Dinajpur	Sonapur (Majherhat)	2x6.3 MVA	TCF-II	20.02.2020
25	Coochbehar	Petla	2x6.3 MVA	Dinhata (Proposed)	26.02.2020
26	Coochbehar	Dewanhat	2x6.3 MVA	Coochbehar	07.06.2019

RURAL ELECTRIFICATION PROJECTS:

West Bengal State Electricity Distribution Company Limited being the Project Implementing Agency has been working on war footing to achieve 100% electrification in West Bengal. Out of all the 37,960 numbers villages in the State, Rural Electrification (RE) Department of WBSEDCL has already electrified all the 37,960 numbers of villages in addition to service connections provided to rural households by different Customer Care Centers of WBSEDCL. The RE Hqs has implemented all the major RE Projects in the past, ie RGGVY X, XI, XII(now called DDUGJY (RE), BRGF, ICZM, WBREP(Universal), RHhe (Main, Balance & Supplementary), SDB, Coochbehar Enclave Fund, Electrification of Jhaukuthi Village, Saubhagya, DDUGJY (35 Sub Stations), DDG (i.e. Char Villages) through off-grid solar PV plants with battery back-up (under DDUGJY) and all other Schemes of the State & the Centre.



The RE Hqs at present is completing the balance financial closures of all the Schemes physically completed in the earlier years. The major achievements of the RE Hqs during FY 2019-20 is given below:

Name, District & Capacity of 26 nos. Sub-Stations (out of the 35 nos. being implemented from RE Hqs) commissioned between April, 2019 to March, 2020

Sl. No.	District	Name of Sub-Station	Capacity	Name of Source Sub-Station	Commissioned on
1	North 24 Parganas	Sindrani	2x6.3 MVA	Bongaon	25.10.2019
2	Hooghly	Malia	2x6.3 MVA	Tarakeswar	02.08.2019
3		Maheshwarpur	2x6.3 MVA	Belmuri	31.05.2019
4	Burdwan	Ijjatganj(Birudiha)	2x6.3 MVA	Panagarh Ind. (Proposed)	21.07.2019
5		Bhanderdihi (Vita)	2x6.3 MVA	Mahachanda	06.12.2019
6		Jougram	2x6.3 MVA		10.05.2019
7		Sodepur (ECL) (Radhanagar)	2x10 MVA	Asansole	18.07.2019
8	Birbhum	Panswa(Serandi)	2x6.3 MVA	Bolpur	02.01.2020
9	Purba Medinipur	Paniparul (Chorpalia)	2x6.3 MVA	Egra	17.06.2019
10		Kajlagarh	2x6.3 MVA	Bazkul	31.05.2019
11	Paschim Medinipur	Neradeul (Anandapur)	2x6.3 MVA	C K Road	13.02.2020
12		Hoomgarh	2x6.3 MVA		31.07.2019
13		Kismat-Narajole	2x6.3 MVA	Birshinghapur	19.11.2019
14	Purulia	Charra	2x6.3 MVA	Raghunathpur	18.07.2019
15	Nadia	Mayapur	2x6.3 MVA	Krishnanagar	01.11.2019
16	Murshidabad	Khargram	2x6.3 MVA	Kuli	09.04.2019
17		Bhagawangola	2x6.3 MVA	Lalgola	03.07.2019
18		Ahiron	2x6.3 MVA	Raghunathganj	16.05.2019
19		Moregram	2x6.3 MVA		06.09.2019

Sl. No.	District	Name of Sub-Station	Capacity	Name of Source Sub-Station	Commissioned on
20	Malda	Milky	2x6.3 MVA	Gorapir (Malda)	15.05.2019
21		Ashapur	2x6.3 MVA	Ongoing Harishchandrapur 132 KV	27.12.2019
22		Deotala	2x6.3 MVA	Adina (Gajol)	21.08.2019
23	Uttar Dinajpur	Lakshmania	2x6.3 MVA	Raiganj	29.01.2020
24		Sonapur(Majherhat)	2x6.3 MVA	TCF-II	20.02.2020
25	Coochbehar	Petla	2x6.3 MVA	Dinhata	26.02.2020
26		Dewanhat	2x6.3 MVA	(Proposed)	07.06.2019

ELECTRIFICATION IN NADIR CHAR AREAS

Sl. No	Name of District	Off grid Solar Power System Commissioned (In KW)			LT Line Work			Nos. of Household electrified		
		As on 31st May, 2019	up to March, 2020	during 2019-2020	As on 31st May, 2019	up to March, 2020	during 2019-2020	As on 31st May, 2019	up to March, 2020	during 2019-2020
1	Coochbehar	0	420	420	0	37	37	0	702	702
2	Burdwan	0	195	195	4.5	9.78	5.28	0	361	361
3	Nadia	0	160	160	3.2	6.56	3.36	0	391	391
4	Purulia	0	65	65	4.853	4.853	0	0	61	61
5	Bankura	0	30	30	0	2.258	2.258	0	49	49
6	Murshidabad	0	0	0	0	12	12	0	0	0
	Total	0	870	870	12.553	72.451	59.898	0	1564	1564



In addition the following activities are noteworthy during 2019-20:

1. Submission of all pending closure proposals under Xth, XIth and XIIth Plan(except Howrah) to REC Ltd through the State Government, Department of Power.
2. Claim Lodged to REC Ltd for releasing 8% Overhead Charges(under XIth Plan Scheme of RGGVY) amounting to Rs 53.93 Crores through the Government of West Bengal.
3. Draft Closure Proposals for all 18 Districts under Saubhagya Scheme Prepared and submitted to REC Ltd.
4. Long Pending Issues of PGCIL & DVC under Xth Plan Scheme Settled.
5. The Arbitration process with A2Z Engineering was settled amicably with WBSEDCL in a Win Win Situation. A very old issue of A2Z Infra Engineering Ltd under RGGVY-XI & RHhE was referred to Arbitration by the Vendor claiming an amount Of Rs 221.62 Crores against the payable amount of Rs 29.5 Crores. The matter was very efficiently handled by RE Hqs with the active guidance of Legal advisor & CMD WBSEDCL. The matter was settled amicably through termination of the 9 (nine) nos arbitration cases by full & final settlement amounting to Rs 28.64 Crores, thereby avoiding future arbitration costs and any award which may have been detrimental to the Company.
6. Releasing payments to the tune of Rs 135.40/- Crs under DDUGJY Scheme during the Financial Year 2019 - 20. Till Date expenditures to the tune of Rs 207.76/- Crs have been incurred under DDUGJY Scheme (Sub Station + Solar).
7. The executed value for electrification Job in the district of Coochbehar(Less Than 100) & South 24 Parganas (14 UE & 59 PE Villages) have been approved by the Competent Authority of WBSEDCL. The final payments against Less than 100 Scheme has also been released.
8. Release the final payments iro Bajaj Electricals under Pk - 19 of WBREP RHhE (Balance) Scheme. Till date 17 out of the 19 packages have been financially closed under WBREP RHhE, WBREP RHhE (Suppl) & WBREP RHhE (Balance) Scheme.
9. Submission of Closure Proposals for Hooghly & 24 Parganas (N) under RGGVY XIIth Plan Scheme. Till date closure proposals for 6 out of the 7 districts covered under RGGVY XII Plan Scheme have already been submitted to RECL through the State Government.
10. Releasing Final payments to L&T under Pk - 4 & 7 under RGGVY XII Plan Scheme. Also the Final payments were released to IL&FS under Pk - 8. Till date final payments have been released against 6 out of the 8 packages under RGGVY XII Plan Scheme.



11. Capitalisation of all completed WIP under Saubhagya& DDUGJY Schemes implemented from RE Hqs.
12. Introduction Of PFMS (Public Financial Management System) at RE Hqs and updation in the PFMS Portal
13. Successful tendering & Placement of LOA for work of two nos sub stations under Baneshwar & Nayarhat in Coochbehar District under the Enclave Fund.
14. Regularisation of all pending BOQs and closures under BRGF and other schemes and catering to the various MIS requirements of the State Power Dept, REC Ltd, Ministry Of Corporate Affairs,CAG, Internal Audit Department, SFIO etc iro all earlier completed schemes by WBSEDCL in the last ten years.
15. Finalisation of BOQ amounting to Rs 89.45 Cr iro BRGF Left Out Work in 24 Pgns (N) and release of final payments to the vendor M/S Larsen & Toubro Ltd.
16. At present RE Hqs is also entrusted with the enlistment of all electrical erection contractors (fresh cases)in WBSEDCL , as well as renewal of all existing enlistments. After enlistment of about 450 new cases ,the total number of cases under RE Hqs for renewal would be about 1900 nos. as & when they become due.

IT INITIATIVES:

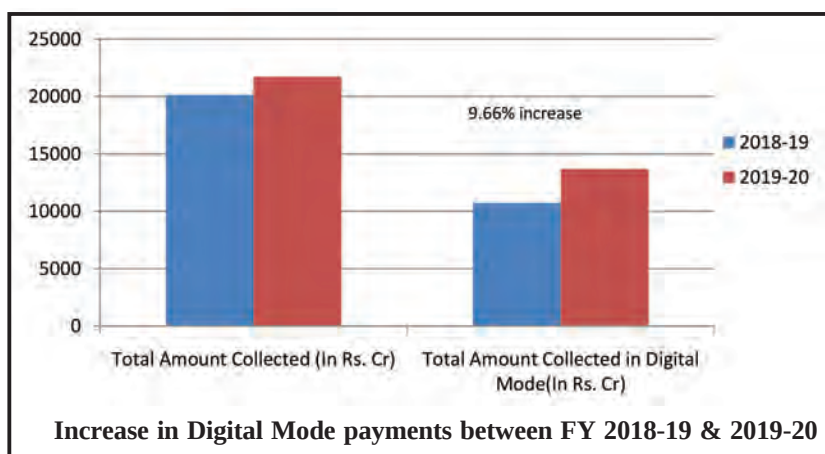
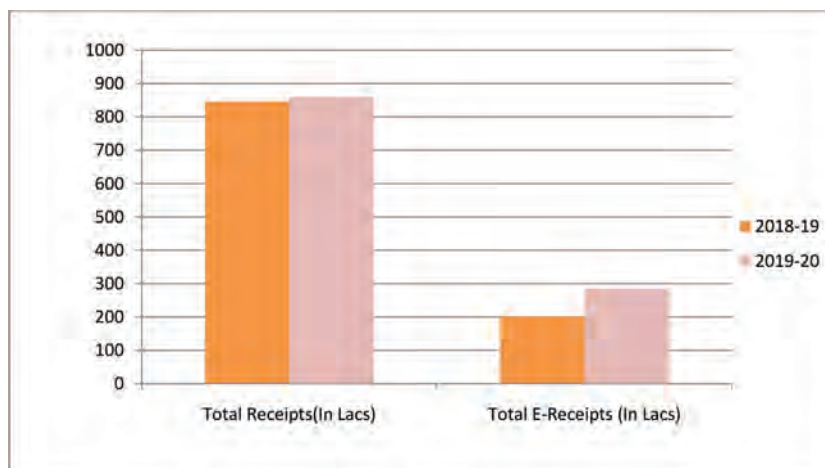
The year 2019-20 saw a major thrust in various IT and Communication areas of WBSEDCL, which resulted in considerable achievements ensuring better consumer services, increased operational efficiency and further strengthening of the robust on-premise IT & Communication infrastructure. These included the development/major enhancements and implementation of various B2C, B2B and inhouse applications to support WBSEDCL's business including mergers& acquisitions, stake holder management, employee and consumer engagements. A major milestone in IT Security towards ISO compliance was achieved for a few strategic locations of WBSEDCL.

Consumer Services/B2C

- ✓ WBSEDCL has implemented the "HasirAlo" Scheme announced by the GoWB to pass on the benefit of subsidy to the eligible Lifeline Domestic consumers with a connected load up to 0.3 KW, having quarterly consumption of electricity up to 75 units or monthly consumption of electricity up to 25 units with effect from 01.04.2020.
- ✓ The e and m services like payments, call docketing etc already available to consumers was further augmented with PULL SMS & Missed Call facility to enhance services like registration



of mobile no., complaint registration either by sending SMS in a predefined text or by giving a missed call, fetch last bill and payment details etc.



- ✓ WBSEDCL has introduced assistive technologies and easy content accessibility like Screen Reader functionality, Content Resize Mechanism, Alternate Text for images, Website Accessibility only through keyboard etc. at WBSEDCL Web Site (i.e. <https://www.wbsedcl.in>) for persons with disabilities.
- ✓ WBSEDCL had online application facility for all domestic, commercial and industrial consumers. Now it has been extended to all classes. Instant online quotation generation facility now extended to connected load up to 200 KVA which was 50 KVA earlier.

Business Services/B2B

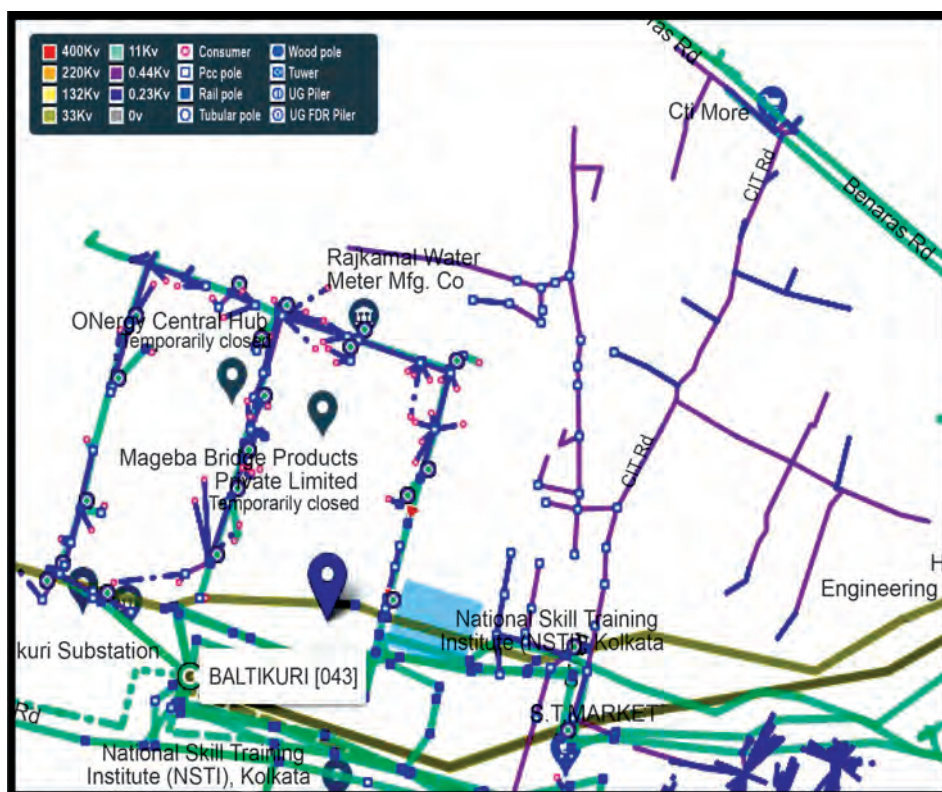
- ✓ WBSEDCL Website has been integrated with CEI Portal for online submission of acknowledgement no. against self-certification of L&MV electrical installations by the owner / supplier / consumer to Chief Electrical Inspector.



- ✓ To facilitate interaction with vendors, WBSEDCL have introduced Vendor Self Service Portal. Currently new as well as renewal of enlistment of erection contractors is done through this portal.

Enterprise & Employee Services

- ✓ Post-merger, all day-to-day activities like New Connection, Billing and Collection etc. of consumers of erstwhile DPL (Durgapur Projects Ltd.) area have been migrated to existing IT Systems of WBSEDCL.
- ✓ New functionality for feeder wise (11 KV) daily entry of tripping data and extracting the report for feeder wise analysis has been added in WBSEDCL ERP System for enhanced monitoring & maintenance activity.
- ✓ In-house developed Mobile Application GIS (Geographic Information System) named “Vidyut Manchitra” for Electrical Network Survey, plotting of the assets & other related information in Google Map & other Digital Maps was used for GIS survey of 33KV & 11KV network across the state and completed. GIS survey of LT network is going on. A sample map is attached below.





- ✓ WBSEDCL has provided incentives to its regular, retired & contractual employees based on performance for enhancing employee motivation. In house software application has been developed to accomplish the identification of eligible employees and disbursements of incentive payments.

IT & Communication Infrastructure Enhancement

- ✓ WBSEDCL has successfully implemented a major part of IPDS IT(Phase-II) project namely the hardware and system augmentation at DC & DRC. MDAS & GIS has been going on in full swing at 49 IPDS Towns. Out of those 49 towns, 38 towns have been declared as Go-Live. Also, a 162 MBPS P2P link between DC-DRC has been established for real time data replication & syncing purpose enabling HADR mode of DC-DRC operation.
- ✓ ISMS (Information security management) go live has been declared at 13 strategic locations to protect the confidentiality, availability, and integrity of IT assets from threats and vulnerabilities.
- ✓ Work has started in Kolkata SCADA centre to install FRTUs to integrate additional 230 existing/new RMUs in New Town and Bidhannagar-1 Division, in an effort to bring the entire UG distribution network under SCADA.
- ✓ Smart grid pilot project catering to around 5000 consumers in Siliguri was made fully operational resulting in billing efficiency, accurate fixation of contract load and other improvements.

GENERATION - SOLAR: SOLAR POWER GENERATION DEPARTMENT (SPGD)

Achievement from 1st April 2019 to 31st March 2020

Sl No.	Name of the Project & Capacity	Achievement from 1 st April 2019 to 31 st March 2020
A.	Grid-connected Roof Top Solar PV Power Projects	
1	100 Schools (10 KWp capacity each) Grid-connected Solar Roof top Programme of WBREDA	Project Completed. Generation during 01.04.2019 to 31.03.2020 is about 0.9936 MU.
2	140 Schools (Revised) (10 KWp capacity each Grid-connected Solar Roof top Programme of WBSEDCL	Project Completed. Generation during 01.04.2019 to 31.03.2020 is about 1.5152 MU.
3	3.715 MW (Revised) Rooftop Solar PV Plant (5 kWp each) Project under IPDS Programme	All 3.715 MW capacity has already been Installed & Commissioned. Generation during 01.04.2019 to 31.03.2020 is about 2.678525 MU.
4	5.250 MW (Revised) Rooftop Solar PV Plant (Min. 10 kWp each) Project under AloShree Programme	4.390 MW capacity has already been installed & commissioned as on 31.03.2020. Rest will be completed by August 2020 Generation during 01.04.2019 to 31.03.2020 is about 2.709838 MU.
B.	Grid-connected Ground Mounted Solar PV Power Projects	
5	10 MW Teesta Canal Bank Solar PV Power Project at Haptiagachh in Uttar Dinajpur District.	Project Completed. Generation during 01.04.2019 to 31.03.2020 is about 11.660507 MU.
6	10 MW Solar PV Project at Mejia, Bankura	Project Completed. Generation during 01.04.2019 to 31.03.2020 is about 3.789216 MU.



Sl No.	Name of the Project & Capacity	Achievement from 1 st April 2019 to 31 st March 2020
7	10 MW Solar PV Project at Charrah, Purulia	Project Completed. Generation during 01.04.2019 to 31.03.2020 is about 7.7809 MU.
8	10 MW Solar PV Project at Santaldih, Purulia	10 MW commissioned as on 30.09.2019. Recently due to some Local problems, Solar Plant has been kept in off condition
9	10 MW Solar PV Project at Khemasuli (Patni), Paschim Medinipur	Project Completed. Generation during 01.04.2019 to 31.03.2020 is about 14.27565 MU.
10	10 MW Solar PV Project at Salboni, Paschim Medinipur	Project Completed. Generation during 01.04.2019 to 31.03.2020 is about 14.67628 MU.
11	10 MW Solar PV power plants on canal top of TCFHP Tail Race Canal, Stage II Power Station at Haptiagachh in Uttar Dinajpur District.	10 MW commissioned on 28.08.2019 and now running in full capacity. Total Cumulative Generation as on 31.03.2020 is about 7.36353 MU.
12	10 MW Solar PV Project at Dhaka - I, Birbhum district	90% work has been completed and expected to be completed by August 2020.
13	10 MW Solar PV Project at Dhaka - II, Birbhum district	90% work has been completed and expected to be completed by August 2020.
14	10 MW Solar PV Project at Chalbapur Raniganj, Burdwan district	90% work has been completed and expected to be completed by August 2020.
15	10 MW Solar PV Project at Koltaldih (Phase – I), Asansol, Burdwan district	40% work has been completed and expected to be completed by October 2020.
16	10 MW Solar PV Project at Sankrail, Jhargram district	Tender has been floated.



Sl No.	Name of the Project & Capacity	Achievement from 1 st April 2019 to 31 st March 2020
17	10 MW Solar PV Power Plant at Kalpani-Baldiahati at Coochbehar District	DPRs have been submitted to the Power & NES Dept. GoWB for sanction under RIDF scheme of NABARD. Approval is awaited from Dept. Of Power, NES, Govt. Of West Bengal.
18	04 MW Solar PV Project at Koltaldih (Phase – IA), Asansol, Burdwan district	
19	10 MW Solar PV Power Plants at Mahananda Main Canal, Uttar Dinajpur	
20	200 MW Solar Park, at Dadanpatra, Purba Medinipur	MNRE, GOI has approved 125 MW (Phase – I of 200 MW) on 13.08.2019 towards taking up the execution work of Solar Park. In principal clearance has been received from Department of Economic Affairs (DEA) for drawal of loan from KFW. An Agency named M/s Avant Grade Engineers & Consultant Pvt. Ltd. has been engaged for civil infrastructural development and they are working on it. Activities of Civil and Transmission infrastructural development have kicked off.

GENERATION - HYDEL:

A. Running Hydro-electric Power Stations:

Installed capacity (MW)		: 1075.10 MW
1. Purulia Pumped Storage Project	:	4 x 225 MW (900 MW)
2. Teesta Canal Fall Hydel Project	:	3 x 3 x 7.5 MW (67.5 MW)
3. Rammam Hydel Project, Stage-II	:	4 x 12.75 MW (51 MW)
4. Jaldhaka Hydel Project, Stage-I	:	4 x 9 MW (36 MW)
5. Jaldhaka Hydel Project, Stage-II	:	2 x 4 MW (8 MW)



6. Massanjore Hydel Project : 2 x 2 MW (4 MW)
7. Mini-Micro Hydro-electric Power Project
- (i) Sidrapong Hydel Project : 2 x 0.2 MW (0.4 MW)
- (ii) Fazi Hydel Project : 1 x 1.2 MW (1.2 MW)
- (iii) Rinchington Hydel Project : 2 x 1 MW (2 MW)
- (iv) Little Rangit Hydel Project : 2 x 1 MW (2 MW)
- (v) Mungpoo Kalikhola Hydel Project : 3 x 1 MW (3 MW)

B. Hydro power generation including generation of PPSP:

Generation of power during 2017-2018: 1440.53 MU

Generation of power during 2018-2019: 1649.69 MU

Generation of power during 2019-2020: 1586.40 MU

C. Generation Highlights :

Generation from PPSP in 2019-20 : 1075.47 MU

Generation from Conventional HEPs in 2019-20 : 510.93 MU

Break-up of generation from Hydro-electric Power Stations in 2019-20:

Name of the Power Stations	Generation achieved in 2019-20
Purulia Pumped Storage Project	1075.47 MU
Rammam HP, Stage-II	247.298 MU
Jaldhaka HP	188.867 MU
Teesta Canal Fall HP	43.681 MU
Small HEPs	26.412 MU
Massanjore HP	4.672 MU
Total	1586.40 MU



D. Activities of Purulia Pumped Storage Project (PPSP):

Purulia Pumped Storage Project is a unique hydro electric project (4x225MW) runs out of recycling of water by simultaneous pumping and generating operations between two reservoirs at different altitude for supply of peak / emergency electric power demand. The total expenditure met up to 31 March 2019 is Rs 2475.80 Cr including IDC for construction of the project. The final project construction cost including IDC likely to be around Rs 2491 Cr. All four units were synchronized as per schedule in 2007 phase wise on 13.07.2007 (Unit # 4), 15.08.2007 (Unit # 3), 09.11.2007 (Unit # 2) and 17.12.2007 (Unit # 1). The position as well as quality of electric supply in West Bengal has improved after commissioning of PPSP to a great extent.

Progress & Achievements during 2019-20:

- Total Generation= 1075.47 MU (as per WBSEDCL system requirement) against CEA target of 1200MU
- Average Cycle Efficiency achieved = 77.46 % against design cycle efficiency of 75.5%
- Average Plant availability factor achieved = 96.59 %
- Two Generator Circuit Breakers (#1 & #2) have been overhauled in the Month of January 2020.
- Maintenance works of different civil structures, plant & machinery, Chiller plant etc.
- Repairing & overhauling of four nos. MIV Servomotor
- Installation of a new Chiller Machine
- Installation of CCTV at Upper Dam, Lower Dam, Guest House Area (3rd phase) completed
- Installation of Intercom System at Power House, Township and Adm. Building Area
- Construction of Store Godown (Under Progress).
- Procurement of spares like Oil cooler (Bearing & Main Transformer), Field Circuit Breaker etc. made
- Scrap Disposal made through ERP-SAP System
- Under O&M Budget for 2019-20 a revised budget estimate of Rs 13.80 crore was kept and expenditure incurred Rs 15.20 crore



- Closing of Contracts of all Lot activities is almost completed except supply contract of Lot 6.1. Closure of Lot 6.1 supply contract will be made only after getting no objection from Custom Department regarding short Invoicing Issue and receipt of cancellation of Project Import Bond from Custom Department.

E. Activities of Running Conventional Hydro Electric Power Stations:

Major Works undertaken during 2019-20:

➤ Rammam Hydel Project:

- Installation of Digital Governor with RGMO facility has been **Completed**.

➤ Jaldhaka Hydel Project (Stage – I & Stage-II):

- Reassembly of Unit # 1 of Stage-I was completed after thorough inspection & maintenance work. This work had to be undertaken because of trapping of long iron bar/Channel in the runner.
- Work of conversion of Electro-Hydraulic Governor to Digital Governor & Numerical Relays at Stage-II PH in progress -This work i.r.o. of Unit #1 has been completed & the same i.r.o. of Unit # 2 is in progress.
- Rectification of damaged PRV liner of Unit # 3 of stage-I was done.

➤ Teesta Canal Fall Hydel Project:

- Work for replacement of damaged Intake gate of Unit-9 in progress.
- LOA placed for construction of 6 nos of new 33 kv bays and the work is in progress.
- LOA placed and the site was handed over for installation of 24 KW micro hydel power plant at power station-I.

➤ Mini-Micro Hydel Power Station:

- 5 nos. of Mini-Micro Hydel Power plants are in operation.
- Record generation of 26.412 MU has been achieved in 2019-20 since inception.

➤ Massanjore Hydel Power Station:

Massanjore Hydel Power Station at the base of Canada Dam across Mayurakshi river under I&W Department, Govt. of West Bengal, was commissioned on 16th Dec 1956 in the Dumka District of Jharkhand and was renovated and re-commissioned in June 2011.

- Generation Achieved for the period 2019-20: 4.672 MU.
- Plant availability factor is 100%. But its Generation depends on the release of water from Canada Dam by Irrigation & Water Ways Dept.
- It feeds power to Suri in Birbhum District of West Bengal.
- Regular maintenance is carried out to achieve desired level of performance
- Renovation of two rest houses
- Installation of CCTV at Power House and Switchyard area.

➤ **Generation Cost of Conventional Hydro-electric Projects (in North Bengal):**

- Average per Unit Cost of generation is Rs 0.815 at Plant level in 2019-20.

Name of the Plant	Generation in MU	Expenditure in Rs at Plant Level	Per Unit Generation Cost at Plant Level
RHP, Stage-II	246.363	1058.55	0.430
JHP	187.419	1019.63	0.544
TCFHP	41.884	1444.78	3.449
SHPs (except Massanzore)	26.299	568.46	2.162
TOTAL	501.965	4091.42	0.815

F. Status of Projects under Implementation:

I. Pumped Storage Projects

To enhance the Hydro power capacity/ Pumped Storage generation capacity in West Bengal, the following projects have been taken up for Implementation

➤ **Turga Pumped Storage Project, Ajodhya Hills, dist. Purulia :1000 MW**

❖ **Status:**

- Major Survey & Investigation Complete
- CEA Concurred the DPR in October 2016



- Stage – I Forest Clearance obtained from MoEF&CC, Govt. of India on April 2018.
- Out of 578.22 Acres (234 Ha), 515.50 Acres of Non-forest Govt. land for Compensatory Afforestation purpose has already been mutated in favour of Forest Deptt., GoWB and suitability of 23.90 Acres of Non-forest Govt. Land in Puncha Block, Purulia District has been accorded by DFO, Kangsabati (N), Forest Division and Inter-Departmental Transfer in favour of Forest Department is in process.
- Environmental Clearance obtained from MoEF&CC, Govt. of India on July 2018.
- Cabinet Approval accorded for the Project on May 2017 and for estimated Project cost of Rs. 6921.90 Crore on September 2018 by Govt. of WB.
- The project will be implemented by obtaining a loan assistance of Rs. 5001.1 Crore from JICA and the balance Rs. 1920.80 Crore as equity from State.
- Loan agreement for 1st Tranche Loan amounting to Rs. 1817.4 Crore has been signed on 02nd November 2018 and effectuated on 05th April 2019.
- Drilling activity and drift tunnel for Power House and Lower Dam have been completed and in-situ shear test conducted by CSMRS.
- Design & Engineering Activity by Local Consultant is in process.
- RfP (Request for proposal) for engagement of Foreign Consultant for PMC Services has been issued to shortlisted Consultant.
- In a Constitutional Writ petition filed in the Hon'ble High Court, Calcutta, Hon'ble Justice (Single Bench) passed an order on 02nd July 2019 to quash the decision 'in-principle' approval granted by the Central Government. Memorandum of Appeal has already been filed on 09.08.2019 by WBSEDCL before the Division Bench of Hon'ble High Court, Calcutta challenging the judgement of Single Bench. Appeal for stay challenging the judgement of Single Bench has already been filed on 17.09.2019 by WBSEDCL before the Division Bench of Hon'ble High Court, Calcutta. Memorandum of Appeal has already been filed on 18.09.2019 by GoWB before the Division Bench of Hon'ble High Court, Calcutta challenging the judgement of Single Bench. Appeal for stay challenging the judgement of Single Bench has already been filed on 01.10.2019 by GoWB before the Division Bench of Hon'ble High Court, Calcutta. The matter is in the process of hearing in the Hon'ble High Court, Calcutta.



➤ **Bandu Pumped Storage Project, Ajodhya hills, dist. Purulia : 900 MW**

❖ **Status:**

- After preparation of revised PFR and subsequently obtaining of 1st Stage TOR clearance from the Ministry of Environment, Forest & Climate Change (MoEF & CC), GoI and State Cabinet approval for setting up the Bandu PSP through Tariff based Bidding route i.e. Design Build Finance Operate Transfer (DBFOT) Model, tendering process is being taken up. Short listing of 04 Prospective Developers made through invitation of RFQ and draft RFP & PPA documents prepared. The Ministry of Power, GoI has been approached for necessary guidance in this regard in line with the discussions had with WBERC.

II. Conventional Hydroelectric Projects

➤ **Lodhama-II Small Hydro-electric Project (10 MW):**

❖ **Status :**

- The project DPR was approved by the Board of Directors of WBSEDCL and Dept. of Power, GoWB at an estimated cost of Rs.6692 Lakh (revised). DoP, GoWB has also forwarded the proposal for arrangement of fund to the Fin. Dept., GoWB for allocation of the same from RIDF. Though, tender for Civil and Hydro-mechanical Work was invited, the response of the lone Bidder was found techno-commercially not eligible and hence cancelled. Further tendering, either breaking the project work in 03 Packages or through EPC mode is being taken up.

➤ **Rammam Intermediate Stage Hydro Electric Project : 12 MW (2 x 6 MW)**

❖ **Status:**

- The Project has been covered under Teesta Basin Study within West Bengal which has been conducted under guidance of MoEF & CC, GoI. The project layout needs to be reviewed in line with the recommendations of the Teesta Basin Study Report. As a result, the earlier project considerations with proposed 12 MW capacity may not withstand.

III. Solar Dome at Eco Park, Newtown, Kolkata

Solar Dome (46m dia & 27m high & 180 KW_p Capacity, truncated geodetic Dome with Solar Panel, a renewable energy exhibit to increase public awareness) is under Implementation stage by WBSEDCL as deposit work of WBHIDCO.



❖ **Status:**

- Rs.38.05 Cr. as Project Cost is administratively approved by Urban Development Department & Municipal Affairs. WBHIDCO was requested for consideration of additional cost requirement of Rs. 7.44 Cr.
- Design and Engineering Work completed by the Consultant, DCPL.
- Construction Work started from Feb, 2017 by Bridge & Roof Co. (India) Ltd.
- Piling work, erection of 24 nos. main legs of Portal & erection of all structural bracing, brackets completed.
- Out of seven floors, five floors (at 4.75m, 6.95m, 8.75m, 10.45m & 12.75m level) completed.
- Ramp and Shear wall construction is in progress.
- Service Building is completed and finishing work is in progress.
- Underground Reservoir for fire fighting and drinking water supply completed.
- Installation of glass & solar panel fixing work is in progress.
- HT switchgear, LT switchgears & Transformers installed.
- DG set and Lightning Protection System material delivered.
- Different Work like HVAC, BMS, Fire fighting system & lift is in progress.

G. Projects under Survey & Investigation

To enhance the Hydro power capacity in West Bengal, the following projects have been taken up for Development.

- **Teesta Intermediate Stage Hydro Electric Project on Teesta River in Village-Kirney, District – Darjeeling : 84 MW**
- **Teesta Low Dam I & II (combined) Hydro Electric Project on Bari Rangit River (a tributary to river Teesta) in village -Teesta Bazar, Dist- Darjeeling: 81 MW**
- **Teesta Low Dam - V Hydro Electric Project on river Teesta in village- Sevoke Bazar, Dist- Darjeeling: 80 MW**



- **Rammam Stage - I Hydro Electric Project on river Rammam, Shri Khola & Partham Khola in village-Daragaon, Dist- Darjeeling: 48 MW**

❖ **Status:**

The Govt. of West Bengal decided to take up further development process of all the above 04 nos. Hydropower Projects through WBSEDCL after taking them back from NHPC Ltd. WBSEDCL then, entrusted WAPCOS Ltd., the agency provided consultancy services for preparation of DPRs of 03 nos. HEPs on Teesta-Rangit river mentioned above prior to handing over of these projects to NHPC Ltd., for updating the DPRs of 04 nos. projects in the present scenario. The work is now in progress.

- **Ragnu Small Hydro-electric Project : 6 MW**

❖ **Status :**

After preparing project PFR, work for measuring river discharge was taken up as per SHP policy requirement for preparation of project DPR. However, the local residents are not allowing any project activities at site, though construction of Rectangular-Notch across Ragnu river has been completed. Construction of V-Notch at Rangli River could not be taken up. Local authority is approached to resolve the issue without any positive break through so far.

H. Implementation of Small Hydro-electric Projects

- **Projects (< 5 MW) to be implemented by tariff based bidding process:**

❖ **Status :**

- PFRs of 10 (ten) nos. SHPs (Ritu SHP, Chuna Pattang SHP, Rishi SHP, Geil SHP, Shiri SHP, Mirik SHP, Bagrasitong SHP, Rithukhola SHP, Teesta Bazar SHP, Tanglu Manebhanjan SHP) prepared. DPR preparation work of 06 SHPs is being taken up keeping aside three SHPs i.e. Chuna Patang SHP (0.35 MW), Bagrasitong SHP (0.8 MW) & Geil SHP (0.6 MW) being of micro level capacity and 01 (one) Project namely Mirik SHP, which is overlapping with another SHP.

- **Projects (< 5 MW) to be implemented by WBSEDCL:**

Augmentation of Jaldhaka HEP, Stage – II by adding one 4 MW unit

❖ **Status :**

Installation of one 4 MW units and associated Civil & Hydro-Mechanical work is proposed to be taken up at existing Jaldhaka Stage II Power Station (2 x 4 MW) in Darjeeling district.



Preparation of project report has already taken up for said installation work and Modification/ Reconstruction of Transfer Structure, Water Conductor system from Jaldhaka Stage I Power Station TRC, proposed to be executed in phased manner.

➤ **Projects allotted to Private Developers:**

❖ **Status :**

DPRs of Chel-I (7.5 MW) SHP allotted to M/S PCM Hydel Power Corporation Ltd. and Chel-II (6.0 MW) SHP allotted to M/S Shyam Energy Limited is under preparation by both the Developers.

Out of 09 (nine) nos. SHPs (Balawas SHP, Chota Rangit SHP, Mahanadi SHP, Shiv Khola SHP, Rangbong SHP, Ghatta Khola SHP, Mahanadi Extension SHP, Balason- I SHP and Balason – II SHP) allotted to M/S Ambootia Organic Plantation Pvt. Ltd. (M/S AOPPL), DPRs for three projects namely 11 MW Chhota Rangit SHP, 6 MW Balawas SHP & 18 MW Balason – II SHP is being prepared by the developer.

➤ **Projects allotted to Non Responsive Private Developers:**

❖ **Status:**

14 (fourteen) nos. SHP of Capacity of 32.2 MW (ranging from 01 MW to 6 MW) allotted respectively to private developer are non-responsive and proposed for cancellation of the allotments.

➤ **Projects under Canal Fall:**

❖ **Status:**

73 (seventy three) nos. Project of Capacity 110.04 MW was initially identified on Canal Fall from the database of the AHEC, IIT-Roorkee. Officials of WBSEDCL met the CE, Planning, I & WD Dept., GoWB, to discuss on the issue and availability of data with I & WD on different identified Canal Fall sites as per resolution of meeting held with Power Dept., GoWB on January 2020.

➤ **Projects other than Canal Fall:**

❖ **Status:**

55 (fifty five) nos. Project of Capacity 73.58 MW will be reviewed the Projects capacities based on ground situation and thereafter to prepare PFRs/ DPRs to make a shelf of DPRs of viable Projects for further development through bidding route.



HUMAN RESOURCE:

Corporate HRD & Training /Performance Management Department :

HRD & TRG Department of WBSEDCL focuses on the development of Human resources to foster growth of the ingrained skill set of the employees and to sharpen their efficiencies by imparting training to enable them to face the challenges of the industrial dynamics in this changing time and need of the industry. Hence the role of the HRD & Training Department is very critical in keeping the organisation afloat by improving the existing skill set and introducing new knowledge to make the employees competitive and updated with the latest knowledge and development keeping the organisation's business-goals and objectives in mind. Training and development describes the formal, ongoing efforts that are made within organizations to improve the performance and self-fulfilment of their employees through a variety of educational methods and programs. Employee Training and development encompasses various employee learning practices which in turn enables an employee to learn precise skills or knowledge which in turn improves performance.

Since businesses are changing rapidly, it is critical that companies focus on training to their employees after constantly monitoring them & developing their overall personality. Training helps to develop employees for the current jobs and prepare them for future roles and responsibilities within the ambit of the Organisation. Training and Development programmes facilitate **better utilization of an organization's resources**, i.e. men, machine, material and money.

Training is conducted through Company's Own Training Institutes i.e EETIs / KJTC located at Tribeni/ Rajarhat/Burdwan /Behrampore/Coochbehar/Kharagpur/Kalyani and Head Quarter at (Vidyut Bhavan) as well as through other reputed institutions like CPRI-Bangalore, IIM-Calcutta, IIT Kharagpur, XLRI – Jamshedpur, PSSC-MOP(GOI), CBIP etc.

HRD & TRG Dept has also successfully conducted training of the Officials of other State Distribution Companies, Public Utilities like Manipur State Power Distribution Company Ltd (MPDCL), Electricity Department- Govt of Puduchery, West Bengal Power Development Corporation Limited (WBPDC), Bhagalpur Electricity Distribution Company Limited (BEDCL) & West Bengal State Electricity Transmission Company Ltd (WBSETCL) to name a few.

Further tie up with Power Sector Skill Council for providing Safety Training to employees of WBSEDCL throughout West Bengal in different EETIs has aimed to ensure safe working habits and also to increase the safety awareness among employees to ensure Zero Accident Environment in WBSEDCL.

Further programs have been designed for Mid Senior Level and Senior Level Employees in order to well equip them with challenging needs in changing time. MDP programmes are being organised by external



agencies under the guidance of HRD Department all the year round to enhance skill set and to improve behavioural efficiency of the employees.

Disaster Management Training Programmes are also conducted by M/s. CBIP, New Delhi throughout the year at different locations under WBSEDCL's Hydel Wing especially, apart from PPSP sites, in order to enable employees to be better able to tackle situations if they face actual disaster.

WBSEDCL also has taken initiatives to provide Safety & Technical Training to its Contractual Workers for better performance and to enhance their skills through its Training Centres at Kolkata, Burdwan, Tribeni, Behrampur, Kharagpur, Coochbehar & KJTC under HRD & Training Department.

Safety and Technical Training Program has been imparted to approx. 5789 Nos. Contractual Labourers at different EETI's in the tenure of 2019-20 at regular intervals with an aim to ensure Zero Accident Environment in WBSEDCL.

WBSEDCL is regularly complying with the statutory requirements by inducting both the Graduate Engineers & Diploma Engineers as per Apprenticeship Act, 1961. These Apprentices are inducted through NATS Portal under BoPT (Board of Practical Training). These Graduate Engineers/ Diploma Engineers are trained at Different Locations/Units of our Company. HRDD also imparts Vocational Training to the Engineering students & Management students of Finance/HR/IT discipline of different Technical & Management Institutes across the state. In the year 2019-20 we had imparted Training to 1277 nos. of Students of different Engineering Colleges and Universities.

Apart from the above, HRD & TRG Dept is continuously striving for creating an atmosphere of learning in the organisation for better performance by all.

Target Vs Achievement for FY 2019-20 i.r.o Training (both Internal and External)

2019-20 (Target Participants)	2019-20 (Achievement Participants)	July 2020 - March 2021 (Target Participants)
Class-I - 1000	Class-I- 983	Class-I-750
Class-II - 400	Class-II- 180	Class-II-300
Class-III & Class- IV- 4500	Class-III & IV- 4673	Class-III & IV-4000
Others*- 9000	Others*- 7188	Others*- 7000
Total-14900	Total- 12954	Total- 12050

*Others include training to Contractors' Employees, Vocational Training and GOI Training etc.

Sl. No.	Achievements made by HRD & TRG Dept. from 01.04.2019 to 31.03.2020					
	Trainings conducted by HRD & TG Dept. (HQ) & Training Institutes under HRD & TRG Dept. WBSEDCL	Class - I	Class - II	Class - III & IV	Others (Contractor Labours & Employees of other Organisation)	Total No. of Participants
1	Induction /Orientation Training at Vidyut Bhavan for newly recruited employees AM(HR&A), AM(F&A) & OE	19	—	7	—	26
2	Internal Training at Vidyut Bhavan & other Offices of WBSEDCL	112	7	323	52	494
3	EETI -Burdwan	70	62	726	1085	1943
4	EETI -Kharagpur	64	02	1114	1310	2490
5	EETI -Tribeni	111	10	778	702	1601
6	EETI -Berhampore	117	35	656	1631	2439
6	EETI -Kolkata	55	12	368	632	1067
7	EETI - Coochbehar	7	20	508	429	964
8	KJTC- Kalyani	199	22	139	—	360
9#	External training by different Training Partners- PGCIL& CBIP, CBIP & ABB, IEEMA, CBIP, NHPC, CMS Computer, India Smart Grid, NPTI, IT&E Govt. of WB, Jadavpur University, CII, ATI, Japan ICA, IEX & IITK, National Water Development Agency, Indian Institute of Corporate Affairs, IISWBM, ICC, IIT-KGP, BEE, ICAI, IGEF & CBIP, CPRI, RECIPMT, IPPAI, Centre for Skill Development, BCC&I, CSMRS, IFC, CBIP & CIGRE, CMA, Transport Dept. Govt. of WB, CPRI- Bangalore (Induction) and XLRI- Jamshedpur (Induction)	229	10	54	—	293
10	Vocational Training *					1266
11	GOI Training *					10
12	Internship Training * (Institute of Company Secretary)					1
	TOTAL	983	180	4673	5841	12954



External Training Organised by Training Partners & by HRDD HQ

Annexure- I

SL.NO.	External Institute	Total No. of Employees
1	CPRI- Bangalore	70 nos.
2	XLRI- Jamshedpur	20 nos.
3	PGCIL& CBIP	04 nos.
4	CBIP & ABB	10 nos.
5	National e-Grievance	06 nos.
6	IEEMA	05 nos.
7	CBIP	02 nos.
8	NHPC	01 no.
9	CMS Computer	11 nos.
10	India Smart Grid	02 nos.
11	NPTI	03 nos.
12	IT&E Govt. of WB	01 no.
13	Jadavpur University	03 nos.
14	CII	26 nos.
15	ATI	10 nos.
16	Japan ICA	04 nos.
17	IEX & IITK	02 nos.
18	National Water Development Agency	03 nos.
19	Indian Institute of Corporate Affairs	03 nos.
20	IISWBM	06 nos.
21	ICC	07 nos.
22	IIT-KGP	25 nos.
23	BEE	02 nos.
24	Regional labour Institute (DGFASLI)	07 nos.
25	ICAI	12 nos.
26	IGEF & CBIP	02 nos.



SL.NO.	External Institute	Total No. of Employees
27	CPRI	03 nos.
28	RECIPMT	06 nos.
29	IPPAI	03 nos.
30	Centre for Skill Development	03 nos.
31	BCC&I	05 nos.
32	CSMRS	02 nos.
33	IFC	08 nos.
34	CBIP & CIGRE	06 nos.
35	CMA	05 nos.
36	Transport Dept. Govt. of WB,	05 nos.
	Total	293 nos.

Corporate HR:

Induction of Class-I, II & III Posts during the year 2019-20

Class-I		Class-II	Class-III		Total
AM(HR&A)	AM(F&A)	JE(F)	OE	SAE(E)	
7	9	10	10	2	38

Deceased dependent recruitment during the year 2019-20

Category	Class-III	Class-IV	Total
Technical	0	24	24
Non-Technical	7	19	26
Total Employment	7	43	50

Promotion of the Technical & Non-Technical employees during the year 2019-20

Technical	Non-Technical	Total
494	468	962



Promotion beyond CPS of Class-I (Technical) during the year 2019-20

Sl. No.	Promotion in Cadre	Order Issued
1.	Addl. Chief Engineer to Chief Engineer	10
2.	SE to Addl. Chief Engineer	18
	Total	28

Welfare Initiatives during the year 2019-20

- ❖ Renewal of Group Mediclaim Policy for retired employees of WBSEDCL.
- ❖ Execution of agreement with Vidyut Bhavan Canteen Mahila Samabay Samity Ltd. For further 2(two) year i.e. from 1.5.2019 to 30.04.2021.
Payment of one time ex-gratia grant of ₹ 33,300/- only to employees of Vidyut Bhavan Canteen Mahila Samabay Samity Ltd. for festive season.
- ❖ Payment of ₹ 60,000/- only as recoverable interest free advance to employees of Vidyut Bhavan Canteen Mahila Samabay Samity Ltd. for festive season.
- ❖ Payment of ₹ 90,000/- (ninety thousand only) to the WBSE Recreation Club for Annual Maintenance of the Gymnasium situated at Vidyut Bhavan for two years.
- ❖ Providing 2nos. Yoga Mats for use at Gymnasium at Vidyut Bhavan through WBSE Recreation Club involving ₹ 2,300/-
- ❖ Providing Boots & Gloves for the players of WBSEDCL's Football Team through WBSE Recreation Club involving ₹ 52,000/-
- ❖ Enhancement of ceiling limit of monthly income of the dependant employees of WBSEDCL from ₹ 3,300/- to ₹ 8,500/-.
- ❖ Felicitation of meritorious wards of employees excelled in 10th & 12th standard examinations through a centrally organized function at R. N. Chowdhury Auditorium, Vidyut Bhavan on 14th November' 2019.
- ❖ 'Cash Award' of ₹ 10,000/- along with Memento to Sri Sounak Bose, one of the brilliant wards of the employee of the Company, for standing 2nd in ICSE examinations' 2019.
- ❖ 'Cash Award' of ₹ 5,000/- along with Memento has been awarded to each of 31 nos. brilliant wards of employees of the Company for excellence in 10th and 12th standard examinations.



- ❖ ‘Cash Award’ of ₹ 5,000/- along with Certificate has been awarded to each of 36 nos. of Footballers & Cricketers of the Company for excellence in All India Football and Cricket Tournaments.
- ❖ ‘Cash Award’ of ₹ 5,000/- along with Certificate has been given to Sri Subha Joarder, OE for his remarkable performance for writing, composing and production of Theme Song for the Tableau of Dept. of Power & NES, Govt. of West Bengal on 15th August’ 2019.
- ❖ ‘Cash Award’ of ₹ 5,000/- has been given to each of 3 nos. Security Personnel of Vidyut Bhavan for fighting against fire with utmost courage to save the Company’s property and business interest.
- ❖ Felicitated Sri Sumit Mondal, SAE with ₹ 50,000/- along with Memento for his contribution to the society in various ways.
- ❖ Hiring of a new Holiday Home at Puri in lieu of the previous one for the employees of WBSEDCL.

Health issues during the year 2019–20

As a part of the HRM Policy, Health is a priority issue of the Company. Health of each individual employee is to be ensured in order to optimize output. As such, Company undertakes:

- ❖ During 2019-20, medical reimbursement of ₹ 1517 lakh has been made for around 4211 nos. of Employees and their dependents.
- ❖ Medical advance of ₹ 1739 lakh was sanctioned to around 2967 nos. of Employees and their dependents during the year 2019-20.
- ❖ “7 nos.” Medical Board was conducted.
- ❖ Vetting of pre-employment checkup done for 89 cases.

SAFETY INITIATIVES:

- During the period from April, 2019 to March, 2020 both number of Accidents and number of Victims are reduced by 12.5% and 24% respectively compared to same period of 2018-19. Most of the accidents have been occurred due to improper Shutdown and low sag of the existing conductor.
- During the period both number of Fatal and Non-fatal Victims compared to same period of 2018-19 has been reduced 21% and 27% respectively.



- On scrutiny it was found that the higher percentage of accidents have occurred due to some major reasons namely
 - i) Low sag of Conductors
 - ii) Snapping of Conductors
 - iii) Improper Shutdown
 - iv) Non use of PPE

To improve the overall safety performance of the Organization, an extensive and relentless safety awareness programme among general people and work force of different agencies is recommended. During 2019-20, 388 number safety trainings have been organised in different EETIs and around 4189 number outsourced workers have participated in these safety training.

- Two short documentary movies have been developed for generating awareness on the issue of accidents due to snapping of conductor, improper shutdown and non use of PPEs to make the awareness programmes more attractive.
- During the period 2019-20, around 10257 number **Safety Camp** has been organized, out of which around 10044 number safety camps are for general people and 213 number safety Seminars/ Workshops were for outsourced worker.
- **WHATSAPP** information system through +91 7449300167 under supervision of Corporate Safety Cell has been received a huge response from general people for which we are able to set right the unsafe condition of our LT and HT system in remote areas within a reasonable time span. Safety WhatsApp number shall be printed in Spot bill for intimation of unsafe condition of Electrical infrastructure.
- Printing of safety awareness posters for displaying at different places to generate public awareness seemed to have reduced the number of accident. Around 62059 number safety posters have been distributed to all Zones for display at strategic area like Gram Panchayet Offices, BDO Offices, Municipal Offices, Post Offices, Pariseba Mela etc.
- Two nos of advertisements for **Public Safety Awareness Messages in Bengali, Hindi & Urdu Dailies** have been published from April 2019 to March 2020.
- **Safety Vest** for the workforce of LT and HT mobile van has been introduced. This uniform was intended to create a visual uniformity among the members of the workforce and also act as an identification mark of **“WBSEDCL at Work”** to our esteemed customers. It also



promotes the impression of “Being in a Team” and thus inculcate “discipline” among the work force. Around 17184 Safety Vests have been distributed to our workforce of different agencies.

1. **05 nos. of Safety SMS** have been sent to our esteemed Consumers of WBSEDCL in a regular manner for making them alert about electrical safety during 2019-20.
2. Zonal basis **Accident module** training have been imparted to all AE (Tech), SM, RSO, Manager (HR& A) of Region Office, Zonal SO, Sr. Manager of Zonal Office.
3. 5022 os. Of Awareness generation programme among School Students of Rural & Semi Urban Areas have been conducted by the concerned Divisions. Actions have been taken to include the safety activity and prevention of electrical accident in the syllabus of Class VI and onwards under West Bengal Board of Secondary Education (পশ্চিমবঙ্গ মধ্য শিক্ষা পর্ষদ).

ESTATE MANAGEMENT DEPARTMENT :

Major Capital Works Completed in 2019-20:

1. Implementation of CCTV Surveillance System at Chord Road Central Store.
 - Cost involvement : ₹ 14 lakh.
2. Installation of 50 KVA DG set for Building no. B-14 at LA Block Housing Complex.
 - Cost involvement : ₹ 12 lakh.
3. Installation of new fire extinguishers at staff quarter buildings of LA Block Housing Complex
 - Cost involvement : ₹ 2.6 lakh.
4. Remodelling 8th Floor B Block with A-B & B-C Connectors, Vidyut Bhavan.
 - Cost involvement : ₹ 152 lakh.
5. Remodelling of 5th Floor B Block with A-B Connector, Vidyut Bhavan.
 - Cost involvement : ₹ 134 lakh.
6. Remodelling of 4th Floor D Block, Vidyut Bhavan.
 - Cost involvement : ₹ 76 lakh.
7. Construction/reconstruction of storage plinths at Chord Road Central Store.
 - Cost involvement : ₹ 64.4 lakh.



8. Reconstruction of damaged boundary wall at Chord Road Central Store.
 - Cost involvement : ₹ 36.6 lakh.
9. New culvert, approach road and renewal of street lamps at Chord Road Central Store.
 - Cost involvement : ₹ 9 lakh.
10. Renewal of water purifier machines (Aquaguard AG200) at Vidyut Bhavan.
 - Cost involvement : ₹ 2 lakh.

Major Capital Works in Progress

1. Construction of 2-storied Training Institute Building at New Town.
 - Cost involvement : ₹ 376 lakh.
 - Expected time of completion : Oct. 2020
2. Construction of 2-storied Office Building at Chord Road Central Store.
 - Cost involvement : ₹ 103 lakh.
 - Expected time of completion : Oct. 2020
3. Remodelling of 4th Floor B Block with A-B Connector, Vidyut Bhavan.
 - Cost involvement : ₹ 103 lakh.
 - Expected time of completion : Sept. 2020
4. Construction of shed to protect the outdoor DG sets at Data Center, Rajarhat.
 - Cost involvement : ₹ 10 lakh.
 - Expected time of completion : Aug. 2020

Major Capital Works Conceived

1. Construction of G+6 storied Office cum Guest House Building at AH-3/1, New Town.
 - Estimated Project Cost : ₹ 2636 lakh.
 - Consultant appointed. Scheme is under preparation.



2. Construction of 3-storied Trainee Hostel Building at AA-III-B/13, New Town.
 - Expected Cost involvement : ₹ 1014 lakh.
 - E-tenders to be invited.
3. Internal civil & electrical works, AC, fire protection, lift etc. at G+4 Building at New Town.
 - Expected Cost involvement : ₹ 384 lakh.
 - E-tenders invited.
4. Construction of crèche at basement of Vidyut Bhavan.
 - Expected Cost involvement : ₹ 10 lakh.
 - E-tenders invited.
5. Remodelling of 8th Floor D Block (WBSEDCL part) with C-D connector (part), Vidyut Bhavan.
 - Expected Cost involvement : ₹ 125 lakh.
 - E-tenders invited& techno-commercial bids opened.
6. Remodelling of 5th Floor A Block, Vidyut Bhavan.
 - Expected Cost involvement : ₹ 111 lakh.
 - E-tenders invited.
7. Remodelling of 7th Floor Block D, Vidyut Bhavan.
 - Scheme under preparation.
8. Remodelling of 8th Floor C Block with C-D connector (part), Vidyut Bhavan.
 - Scheme under preparation.
9. Reconstruction of damaged boundary wall (Phase-II) around Chord Road Central Store.
 - Expected Cost involvement : ₹ 22 lakh.
 - Order placed.
10. Construction/reconstruction of storage plinths at Chord Road Central Store.
 - Expected Cost involvement : ₹ 50 lakh.
 - E-tenders to be invited.



Maintenance Works

1. Regular maintenance & system improvement works have been done within Vidyut Bhavan Campus throughout the year, with annual cost involvement of approx. ₹ 90 lakh.
2. Regular maintenance & system improvement works have been done within LA Block Housing Complex throughout the year, with annual cost involvement of approx. ₹ 90 lakh.
3. Regular maintenance/system improvement works have also been done throughout the year at other locations, viz. Rajarhat Data Center, Digha Runswick House, Karunamoyee Housing Estate, Abhikshan Compound, ALDC etc., with annual cost involvement of approx. ₹ 30 lakh.



By Speed Post



कार्यालय प्रधान महालेखाकार
(लेखापरीक्षा-II)

पश्चिम बंगाल

OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL
(Audit-II)

West Bengal

No. : OA(ESA-II)/Accounts/WBSEDCL/2019-20/465

Date :- 03-12-2020

To

The Chairman & Managing Director,
West Bengal State Electricity Distribution Company Limited,
Vidyut Bhavan, Bidhannagar,
Block DJ, Sector-II,
Kolkata-700 091

Sub : Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of West Bengal State Electricity Distribution Company Limited for the year ended 31 March 2020

Sir,

I am to forward herewith the Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of West Bengal State Electricity Distribution Company Limited for the year ended 31 March 2020.

Yours faithfully,

Encl. : As stated.

**Senior Deputy Accountant General (ESA-II)
West Bengal**

सी. जी. ओ. कम्प्लेक्स, डी. एक. ब्लॉक, साल्ट लेक, कोलकाता - 700 064
3rd MSO Building, 5th Floor, CGO Complex, DF Block, Salt Lake, Kolkata-700 064
Phone: (033) 2337-4916; FAX: (033) 2334-7854, e-mail: agauwestbengal2@cag.gov.in



COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2020.

The preparation of financial statements of West Bengal State Electricity Distribution Company Limited for the year ended 31 March 2020, in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act), is the responsibility of the management of the Company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 25.09.2020.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of West Bengal State Electricity Distribution Company Limited for the year ended 31 March 2020 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit, nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report under section 143(6)(b) of the Act.

**For and on the behalf of the
Comptroller & Auditor General of India**

**(Reena Saha)
Principal accountant General (Audit-II)
West Bengal**

**Dated at Kolkata
03 Dec 2020**



By Speed Post



कार्यालय प्रधान महालेखाकार
(लेखापरीक्षा-II)
पश्चिम बंगाल
OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL
(Audit-II)
West Bengal
No. : OA(ESA-II)/Accounts/WBSEDCL/2019-20/466
Date :- 03-12-2020

To
The Chairman & Managing Director,
West Bengal State Electricity Distribution Company Limited,
Vidyut Bhavan, Bidhannagar,
Block DJ, Sector-II,
Kolkata-700 091

Sub : Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Consolidated Financial Statements of West Bengal State Electricity Distribution Company Limited for the year ended 31 March 2020

Sir,

I am to forward herewith the Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Consolidated Financial Statements of West Bengal State Electricity Distribution Company Limited for the year ended 31 March 2020.

Yours faithfully,

Encl. : As stated.

**Senior Deputy Accountant General (ESA-II)
West Bengal**

सी. जी. ओ. कम्प्लेक्स, डी. एक. ब्लॉक, साल्ट लेक, कोलकाता - 700 064
3rd MSO Building, 5th Floor, CGO Complex, DF Block, Salt Lake, Kolkata-700 064
Phone: (033) 2337-4916; FAX: (033) 2334-7854, e-mail: agauwestbengal2@cag.gov.in



COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2020.

The preparation of consolidated financial statements of West Bengal State Electricity Distribution Company Limited, for the year ended 31 March 2020, in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act), is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) read with section 129(4) of the Act are responsible for expressing opinion on the financial statements under section 143 read with section 129(4) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 25.09.2020.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the consolidated financial statements of West Bengal State Electricity Distribution Company Limited for the year ended 31 March 2020 under section 143(6)(a) read with section 129(4) of the Act. We did not conduct supplementary audit of the financial statements of West Bengal Green Energy Development Corporation Limited for the year ended on that date. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report under section 143(6)(b) of the Act.

**For and on the behalf of the
Comptroller & Auditor General of India**

**(Reena Saha)
Principal accountant General (Audit-II)
West Bengal**

**Dated at Kolkata
03 Dec 2020**



J. Gupta & Co LLP
Chartered Accountants

YMCA Building
Mezzanine Floor
25, Jawaharlal Nehru Road
Kolkata-700 087
☎ : (033) 20656289/ 40074539
Email : jgupta.co.ca@gmail.com /
cajainarayangupta@gmail.com

COMPLIANCE CERTIFICATE

We have conducted the Statutory Audit of West Bengal State Electricity Distribution Company Limited (WBSEDCL) for the year ended 31st March, 2020 in accordance with with directions/sub-direction issued by the Comptroller and Auditor General (CAG) of India, under section 143(5) of the companies Act 2013 and certify that we have complied with all the directions/sub-directions issued to us.

For *J Gupta & Co LLP*
Chartered Accountants
Firm Reg. No. 314010E/E300029
LLP No.AAM-2652
J Gupta & Co LLP
Chartered Accountants



Sd/-
Partner
H. K. Datta
Partner
Membership No. 012208
UDIN: 20012208AAAABE5244

Date: 9th December, 2020
Plate: Kolkata



J. Gupta & Go LLP
Chartered Accountants

YMCA Building
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cajainarayangupta@gmail.com

INDEPENDENT AUDITOR'S REPORT

To the Members of West Bengal State Electricity Distribution Company Limited

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying standalone financial statements of West Bengal State Electricity Distribution Company Limited ("the Company"), which comprise the standalone Balance Sheet as at March 31, 2020, the standalone Statement of Profit and Loss {Including Other Comprehensive Income}, the standalone Statement of Changes in Equity, the standalone Statement of Cash Flows for the year ended on that date, and notes to the standalone Financial Statements including a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2020, the profit and other comprehensive income, changes in equity and its cash flows for the year ended on that date.

Basis for opinion

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Emphasis of Matter

We draw attention to Note 55 of the standalone financial statements, as regards to the management evaluation of COVID -19 impact on the future performance of the Company. Our opinion is not modified in respect of this matter.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone financial statements of the current period. These matters were addressed in the context of our audit of the standalone financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

Sl. No.	Particulars
1.	Key Audit Matter
	The entity recognises the revenue on the basis of the quantity of electricity identified to have been distributed to the individual customer. The quantity is distributed from a facility (substation/transformer) to a group of customers. However, the billed quantity is substantially lower than the quantity consumed/distributed. As per the prevailing practice, such deficit in billed revenue is claimed through tariff mechanism prescribed by the Regulatory Authority through the increase in tariff rate to be recovered in subsequent periods from the customers and /or grants from the State Government. The amount so recoverable in subsequent years is recognized as income and the same is disclosed as assets till the same is recovered. The entity estimates that there is reasonable certainty in such recovery although recovery in respect of 6-7 years remains unrealised. Such deficit in billed revenue varies widely ranging from roughly 70% to 10% from one division to another division, with similar technical parameters of the distribution facilities.
	Auditor's Response
	We have reported the matter in Item 3(b) of our Report in Annexure A on Internal Financial Control.
2.	Key Audit Matter
	Age wise details in respect of Receivables (financial and other assets) or the Payables (financial and other liabilities) and Inventories (particularly material lying with third parties disclosed as non-current Advances to contractors) submitted to us are not complete. Many such balances are lying unmoved during the year. The probability of realization of the Receivables, probability



Sl. No.	Particulars
	of future payments to Payables and usability or recoverability of the Inventories may significantly affect the relevant amounts disclosed in the financial statements.
	Auditor's Response
	The Auditee had made efforts to provide certain information and has assured to provide full information in the next year. Like last year, we have again deferred the matter to be considered in the following year.
3.	Key Audit Matter
	Particulars of Property, Plant and Equipments (PPE) require a thorough review as regards to Location, cost booked, deductions and identification. Depreciation and the Capital Work in Progress (CWIP) Includes some items for which particulars of the asset represented by the asset code and in the case of CWIP, the age-wise details of assets needs to be analyzed. Reconciliation of land as per PPE with the title documents needs to be made. Documentation in respect of physical verification of PPE spread over a large geographical area and exposed to open were not available in all cases.
	Auditor's Response
	The Auditee had made efforts to streamline the matter through Asset Management Cell and like last year has assured to provide full information in the following year.
4.	Key Audit Matter
	The Company has received substantial grants from Government for various projects. There are underlying conditions about the manner of utilization of funds and the manner to keeping the unutilized funds pending utilization. The unutilized funds and Loans for long term projects have been deposited In Cash Credit Account to reduce the- outstanding balances thereof. Further, the unutilized funds have been kept in Fixed Deposits with Scheduled Banks, which have been pledged with those banks as security against Short Term Loans availed from them.
	Auditor's Response
	The facts have been considered in the Audit Report.
5.	Key Audit Matter
	The impact of the devastating Amphan cyclone which occurred on the 20 th of May, 2020 and the necessary provision for impairment of asset needs to be estimated and determined.



Sl. No.	Particulars
	Auditor's Response
	AMPHAN posed conditions that did not exist at the balance sheet date but has a material effect on the financial condition of the company, disrupting the operational efficiency of the company. Loss of Distribution Transformer including Plant and Machinery of 33/11 KV substations, 33 and 11 KV feeders, Distribution Transformers etc. has been claimed from the insurer and a claim of 9161 (nos.) of DTR's amounting to Rs. 142.38 crore has been registered. We have verified the estimated loss as per insurance claim made for the purpose, but the impact on the financial position of the assets has not been made available.
6.	Key Audit Matter
	In absence of adequate Infrastructure, the pandemic Covid-19 became a challenge to compile the audit exercise.
	Auditor's Response
	As an Audit exercise to be in compliance with ICAI guideline, we had to rely on video explanation with the competent officials and thus relying on minimum documentary evidences. In the process it may not be ruled out that some of the audit evidences could not be retrieved or made available to us at times. We had to rely on the circumstantial evidences and variance analysis to the extent acceptable to our judgment.
7.	Key Audit Matter
	The company recognizes regulatory income/ assets/ liability based on its understanding and interpretation of Tariff orders and regulations notified by the West Bengal Electricity Regulatory Commission (WBERC), which are subject matter of Annual Performance Review (APR) and will be adjusted in tariffs to be notified in the future years. Management exercises judgment in estimating such amounts using past experience from the issued Tariff/APR orders including interpretation of the regulations. In consideration of the significant amount of regulatory balances, complexity, high degree of estimation Involved in computation thereof and pending annual performance reviews, we have identified accrual of regulatory balances as a key audit matter.
	Auditor's Response
	We have understood and carried out testing of the design and implementation of key financial controls related to accounting, valuation and recoverability of such regulatory balances and its disclosure in the financial statements of the Company.



Sl. No.	Particulars
8.	Key Audit Matter
	We draw attention to Note 40 of the standalone financial statements, wherein the Company has booked revenue as recoverable by way of Tariff Mechanism. Such recoverable amount stands at Rs 237842 lakhs as on 31.03.2020. The recovery through Tariff Mechanism has not been commensurate with the revenue so booked resulting in the increasing amount of recoverable amount every year. Had this revenue not been booked, the financial position for the year would have resulted in loss. In view of the poor recoverability of such amount, the Company is increasing its borrowings, which may not be sustainable.
	Auditor's Response
	We have understood that as the Audlrtee's business is Rate-Regulated, thus the amount will be recoverable through order from the Regulator, as per Regulation in the normal course of Business.

Other Information

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Company's Annual Report, but does not include the standalone financial statements and our auditor's report thereon.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there Is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard.

Responsibility of Management and Those Charged With Governance for “the Standalone Financial Statement

The Company's management and Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of state of affairs, profit and loss and other comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India. This



responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management and Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also :

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit In order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.



- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced.

We consider quantitative materiality and qualitative factors in

- (i) planning the scope of our audit work and in evaluating the results of our work; and
- (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with Those Charged With Governance (TCWG), we determine those matters that were of most significance in the audit of the standalone financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.



Other Matter

- 1) In exercise of the power vested under Sub-section (4) of Section 131 of the Electricity Act, 2003, the Government of West Bengal split the west Bengal State Electricity Board (WBSEB) into two Companies namely WBSEDCL & WBSETCL with effect from 01.04.2007. In accordance with the above scheme, the opening balances of various assets and liabilities of WBSEDCL as on 01.04.2007 were taken into account without verification and do not correspond to its realisable value as stated by the earlier auditors. Such amounts still outstanding and/or unrealized and/or unpaid, as it appears in these accounts, have not been indicated
- 2) During the year the Company has capitalised Revenue Expenditure incurred on account of Employee Benefits amounting to Rs. 18,732 Lakhs (Refer to Note No. 35 & 35.2) as per its accounting Policy, not on actual expenditure basis, which is inconsistent with Indian Accounting Standard (Ind As -16) specified under Section 133 of the Act, read with relevant rules thereunder.
- 3) During the year the company has credited to the Statement of Profit and Loss, a net amount of Rs. 2,37,842 lakhs as amount realisable through Regulatory Mechanism as per Regulation of West Bengal Electricity Regulatory Commission (WBERC), However, relevant orders facilitating the credit have not yet been received from WBERC. Incidental to any variation in the orders of WBERC, there would be change in the amount of profit and regulatory assets. [Refer to Note No. 40]
- 4) Capital advances includes an amount of Rs.39.46 crore which was paid to various contractors for executing various projects of Purlulia Pumped Storage Project. This advance is lying unadjusted for more than 10 years. During FY 2018-19 Company directly transferred such advance to CWIP without reconciliation. Realizability of such capital advance and its transfer to CWIP appears doubtful and ambiguous to us. No provision has been made in this regard. There was no development during the year.
- 5) The accumulated balance of Regulatory Assets at the end of the year is Rs. 15,51,914 Lakhs (Refer to Note No.-14) which includes

Sl. No.	Nature of Claim	Amount (In Lakhs)
1.	APR & FPPCA from F.Y. 2012 to 13 to F.Y. 2019-20 (Projected)	15,45,849
2.	Loss Incurred for taking over of Singur Haripal Electric Co-operative Society Ltd. (SHRELCOP) Period F.Y. 2010-11.	6,065
	Total	15,51,914



The above table shows a huge accumulation of regulatory assets as on 31.03.2020. It has been informed that the matter has arisen primarily for the time gap between the submission of petition for FPPCA and APR by the Company to WBERC and its acceptance of the petition either fully or partly.

- 6) On 12.06.2014, for the year 2012-13, WBERC had disallowed an amount of Rs. 26, 146 Lakhs in respect of FPCCA and APR, against which the company had made an appeal before the Appellate Tribunal (APTEL) without making any adjustments in the books of accounts for such disallowances. APTEL has sent back the matter afresh for consideration of WBERC. As per available records it appears that WBERC is In the process of reviewing the matter. In the event of any variation due to the final order, adjustment of net profit, regulatory assets and income tax provisions may be necessitated to the extent of such variation in order. Similar disallowance of the claim may arise in other years also.
- 7) The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party in Note 6. 9. Total amount of inventories for Rs. 44247 lakhs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup and the corresponding contract of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third parties indicates only the quantity without value, for which the corresponding priced quantity was not made available, due to which the adequacy of the confirmation could not be ascertained. Therefore, we are unable to comment about the realisibility of the inventories lying with the contractors.
- 8) Confirmation of balances are not available in many cases from the trade & other receivables, trade & other payables, loans & advances, receivable from the collecting agents of the company, various depositors and other parties with whom the company has had transactions and the impact of the consequential adjustments required, if any, on financial statement is not ascertained. We had specifically requested to send circulars to all the parties having Receivable and Payable balances including fund based and non fund based bank balances and balances wrth statutory authorities and Government Grants etc. particularly for balances above Rs 100 lakhs at the year end on 31.03.2020 under our supervision, but the same has not been done. We have been informed that the same has been complied with in some cases, but we are assured that the remaining work will be completed by October, 2020.
- 9) "Land" as appearing in Note 1 of PPE includes both freehold and lease hold land, as per last year's audit report. We are unable to comment on whether any further adjustment in the amount of leasehold land is necessary and its consequential effect on financial results of the company, if any.
- 10) In case of Rural Electrification Corporation Ltd. (RECL) package loan, RECL in its balance confirmation certificate has shown the principal amount due by more than Rs. 7,882 Lakhs as



compared to the loan balance in the books of the Company. This has arisen due to differences in accounting treatment of principal and interest in the books of accounts of RECL and the Company (Refer to Note No. 18.3).

- 11) Confirmation of loan balance from Rural Electrification Corporation Ltd. for Rs. 10,323 Lakhs was not available. It is stated that the aforesaid loan of West Bengal Rural Energy Development Corporation Ltd. (WBREDCL) was taken over by WBSEDCL at the time of amalgamation of WBREDCL with WBSEDCL. (Refer Note No. 18.14)
- 12) Other non-current assets includes unadjusted debit balances in inter-unit accounts for Rs.15,000 Lakhs. It is stated that this amount is appearing in accounts since the inception of the company. (Refer Note No. 5.4).
- 13) There exists cases of anomaly in the balance confirmation received from Andhra Bank, UCO Bank, Syndicate Bank where short term loan has been drawn. The reasons for the variation in the balance of Andhra Bank, UCO Bank, Syndicate Bank are beyond comprehension and remain unreconciled.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143(3) of the Act, based on our audit we report that :
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c) The standalone Balance Sheet, the standalone Statement of Profit and Loss including Other Comprehensive Income, standalone Statement of Changes in Equity and the standalone Statement of Cash Flow dealt with by this Report are in agreement with the relevant books of account.
 - d) In our opinion, the aforesaid standalone financial statements comply with the Ind AS specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e) The provisions of section 164(2) of the Companies Act, 2013 regarding "whether any director is disqualified from being appointed as a director" is not applicable to "the company as per Notification No. GSR 463 (E) dated 5th June, 2015 issued by "the Ministry of Corporate Affairs.



- f) The provisions of Section 197(16) of the Companies Act, 2013 regarding Directors Remuneration is not applicable to the Company as per Notification No.GSR 463(E) dated 5th June 2015 issued by the Ministry of Corporate Affairs.
- g) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report In "Annexure A". Our report expresses a modified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.
- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on Its financial position in Its standalone financial statements.
 - ii. The Company has Long Term Contracts for power purchase and sale. It has been explained to us that material loss cannot be foreseen on such contracts and the company does not have any derivative contract.
 - iii. There were no amounts required to be transferred, to the Investor Education and Protection Fund by the Company.
- 2. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, we give in "Annexure B" a statement on the matters specified in paragraphs 3 and 4 of the Order.
- 3. As required under section 143(5) of the Companies Act, 2013 (report on directions and sub directions) issued by Comptroller & Auditor General of India ("CAG"), we give in the "Annexure-C" a statement on the matters specified in the said directions and sub directions.

For *J Gupta & Co LLP*
Chartered Accountants
Firm Registration Number: 314010E/E300029

Sd/-
H. K. Datta
Partner

Kolkata
September 25, 2020

Membership No. 012208
UDIN: 20012208AAAAQ6717



ANNEXURE "A" TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1(f) under 'Report on Other Legal and Regulatory Requirements' section of the Independent Auditors' Report of even date to the Members of West Bengal State Electricity Distribution Company Limited on the standalone financial statements as of and for the year ended March 31, 2020)

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED ("the Company") as of March 31, 2020 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting Issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial Information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk.



The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained, is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting of the Company.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's Internal financial control over financial reporting includes those policies and procedures that

- (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
- (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the Internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Modified Opinion

In our opinion, to the best of our information and according to the explanations given to us, the company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, except as detailed below:



- (1) Non-maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company. In this respect, we have the following observations:
 - a) Some particulars of the Property, Plant and Equipments (PPE) are not available.
 - b) A document on the Policy and Procedures in Internal Financial Control is yet to be considered by the Audit Committee of the Board of Directors, and there were no evidences of review of the implementation of the Internal Control System and Environment by the Audit Committee. The responsibilities of the Audit Committee include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of Its business, including adherence to respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information. Details of establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, were not furnished to us regarding adherence of following aspects of Internal Financial Control:
 - i) Risk Identification
 - ii) Internal Control instituted for mitigation of identified Risks
 - iii) Review of the efficiency in the operation of Internal Controls
 - iv) Modifications of the Internal Control System consequent to review of its operations
- (2) Pertaining to reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, there have been gaps in foolproof evidence of compliance of following issues pointed out during the year under review:
 - (a) Capital Advances In Note 5 and O&M advances in Note 12 includes material lying with contractors for which, there is no information available as to the age, condition, and present status. However in most cases vendor confirmation are not made available to us.
 - (b) The Secured Sundry Debtors disclosed in Note 7 on Trade Receivables amounting to Rs. 437179 laks could not be verified as secured against the corresponding Security Deposit from Consumers appearing in Note No. 20 Rs.394519 lakhs and in Note No. 26 Rs.13770 lakhs. Further, the Security available is not sufficient to cover the outstanding balances and as such disclosure as Secured Sundry Debtors is not factually correct to that extent.



(3) In the matter of providing reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements, we have following observations:

- a) Physical verification of fixed assets has been stated to have been done by signing (indicating that physical verification has been done) on the print outs of the asset register available in the system, which contains inadequate particulars. The manner of recording the physical verification suffers from several anomalies, viz., it was not possible to physically verify in the absence of the asset description, quantity etc. and how there was no instance of any discrepancy. Further, the value of assets physically verified was not ascertainable from the documents.
- b) The entity recognizes the revenue on the basis of the quantity of electricity identified to have been distributed to the individual customer. The quantity is distributed from a facility (substation/ transformer) to a group of customers. However, the billed quantity is substantially lower than the quantity consumed/distributed. As per the prevailing practice, such deficit in billed revenue is claimed through tariff mechanism prescribed by the Regulatory Authority through the increase in tariff rate to be recovered in subsequent periods from the customers and /or grants from the State Government. The amount so recoverable in subsequent years is recognized as income and the same is disclosed as assets till the same is recovered. The entity estimates that there is reasonable certainty in such recovery although recovery in respect of 6-7 years remains unrealized. Such deficit in billed revenue varies widely ranging from roughly 70% to 10% from one division to another division, with similar technical parameters of the distribution facilities. The Company has stated that adequate steps have been taken for identification of cases of delinquency, lodging of FIRs, raising the assessment bills and realization thereof and also organizing Pariseba Mela. Moreover, AB Cabling and replacement of defective meters have been done during the year. However, the assessment bills raised are negligible compared to the quantum of deficit as stated above. As such, there are no substantive measures taken to mitigate such delinquency.

c) **Observation Relating to Different Projects:**

“The Company receives substantial grants from Government for various projects. There are elementary conditions about the manner of utilization of funds.” Any deviation in such utilization attracts scrutiny.

Instance of such case is observed in Project II-DDUGJY where expense towards payment of Way Leave Charges is made without prior sanction and utilized for purpose other than which grant has been sanctioned to the tune of Rs. 110.28 lakhs.



With respect to the other long term projects, the reconciliation of Fund Statement shows that the unutilized funds out of the Government Grant received have been deposited in Cash Credit Account to reduce the outstanding balances thereof.

- d) The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party in Note 6.9. Total amount of inventories for Rs.44247 Lakhs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third parties is inadequate. Therefore, we are unable to comment about the realisability of the inventories lying with the contractors.
- e) The company sought to improve the Internal Financial Control of the company during the year under review In view of previous years modified comment of the Statutory Auditors. The consultant was appointed for the purpose in terms of company's letter of engagement reference dated 27 /01/2020 but could not complete the assignment apparently for the Covid-19 Pandemic situation affected globally. We have therefore maintained reservation on the issue for lack of any visible improvement on such control over previous year. We maintain the same modified opinion of the internal financial control in respect of the company.

For *J Gupta & Co LLP*
Chartered Accountants

Firm Registration Number: 314010E/E300029

Sd/-

H. K. Datta

Partner

Membership No. 012208

UDIN: 20012208AAAAQ6717

Kolkata

September 25, 2020



ANNEXURE 'B' TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 2 under "Report on Other Legal and Regulatory Requirements" section of our report to the Members of West Bengal State Electricity Distribution Company Limited of even date)

1. In respect of the Company's fixed assets :

- i) The Company has not maintained proper records showing full particulars, including quantitative details, quantity, identification, location field and situation of fixed assets. Insufficient particulars have been mentioned in the PPE Register.
- ii) Following particulars have not been mentioned in the PPE Register for some of the items:

Sl.	Particular
1.	Location
2.	Quantity
3.	Physical verification particulars
4.	Major Cost Elements
5.	Supplier/Contractor
6.	Identification Details
7.	Government Grant
8.	Consumer Contribution

- iii) Physical verification of fixed assets has been stated to have been done by signing (indicating that physical verification has been done) on the print outs of the asset register available in the system, which contains inadequate particulars. The manner of recording the physical verification suffers from several anomalies, like lack of asset description, quantity, location, make etc. Further, the value of assets physically verified was not ascertainable from the documents.
- iv) The disclosure regarding the carrying amount of temporarily idle Property, Plant and Equipment and Inventories were not made available as required under Ind AS 16.
- v) Title / Lease deeds in respect of Land
 - a) In the audited accounts for FY 2017-18, there was an observation of the auditors was that, "all the Title Deeds were held in the name of the company except in the cases where land has been acquired (433 Nos.) and where land has been inherited

(31 Nos.) from erstwhile WBSEB. In the opinion of the company no further deeds / indentures of conveyance are required in case of acquisition & inheritance."

- b) Last year we had been furnished with a district wise list of land mentioning the measurement only without value. The details of the land included in such list were not furnished. The list contained following lands. In the absence of the details of the title deeds and value, the list could not be verified from the Asset Register and the books of accounts as reflected in previous years accounts with no improvement whatsoever during the year under review, no further details have been made available to us in this regard.

Nature of Land (Acres)	Distribution	Generation	Total	Deed Executed	Deed pending to be executed
Leasehold	586	73	659		
Freehold-Acquired	755	2270	3025	Not Available	Not Available
Freehold-Purchased	86	Nil	86		
Freehold-Inherited from Ex-Licensee	36	Nil	36	Not Available	Not Available
Freehold-Gift	55	Nil	55		
Others-Acquired-Forest Land	Nil	Nil	Nil	Not Available	Not Available
Others-Acquired-Non-Forest Land	Nil	Nil	Nil	Not Available	Not Available
Others	231	Nil	231		
Land for which on documentation is available	Not Available	Not Available		Not Available	Not Available
Total	1749	2343	4092		
Land transferred to WBSETCL				Permissive Possession	

c) We have been furnished with 184 Nos. of deed (Leasehold and Freehold) for 268.48 acres of land. As per accounts and Asset Register, the value of land In Note 1 of PPE appears as below. These are required to be reconciled.



ANNUAL REPORT & ACCOUNTS 2019-20

Asset	Nature	31-03-2020 Nos.	31-03-2020 Rs/Lakh	31-03-2019 Nos.	31-03-2019 Rs./lakh
PPE	Leasehold	150	3727	130	3072
	Freehold	621	8491	599	7978
	Total	771	12218	729	11050
CWIP	Leasehold	5	545	2	33
	Freehold	16	398	14	273
	Total	21	943	16	306
Total	Leasehold	155	4272	132	3105
	Freehold	637	8889	613	8251
	Total	792	13161	745	11356

2. As explained to us, the inventories were physically verified during the year by the Management. However, the interval or frequency for such verification was not reasonable since the items have not been verified as per ABC or XYZ criteria. The value of discrepancy, wherever determined, was not material.
3. In our opinion and according to the information and explanations given to us, the Company has not granted any loans, secured or unsecured, to companies, firms, LLPs or other parties covered in the register maintained under Section 189 of the Act.
4. In our opinion and according to the information and explanation given to us, the company has complied with the provisions of section 186 of the Act, with respect to investment and guarantee. Provisions of section 185 & other provisions of section 186 are not applicable to the Company.
5. The Company has not accepted deposits during the year and does not have any unclaimed deposits as at March 31, 2020 and therefore, the provisions of the clause 3 (v) of the Order are not applicable to the Company.
6. We have broadly reviewed the cost records maintained by the Company pursuant to the provisions of sub-Section (1) of Section 148 of the Act, and are of the opinion that prima facie the prescribed cost records have been maintained. We have, however, not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
7. According to the information and explanations given to us, in respect of statutory dues :
 - (a) The Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, Customs Duty, Cess and other material statutory dues applicable to it with the appropriate authorities.

- (b) There were no undisputed amounts payable in respect of Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, Customs Duty, Cess and other material statutory dues in arrears as at March 31, 2020 for a period of more than six months from the date they became payable.
- (c) Details of dues of Income Tax, Sales Tax, Service Tax, Excise Duty and Value Added Tax which have not been deposited as at March 31, 2020 on account of dispute are given below :

Sl. No.	Name of the Statute	Nature of Dues	Amount (Rs. in Lakhs)	Period to which the amounts relates	Forum where dispute is pending
1	West Bengal Sales Tax, 1994 / VAT, 2003	Demand relating to Sales Tax on (a) Meter Rental (b) Meter Boxes Charges & allied matters.	3640	Various years from 1993-2009	W.B. Commercial taxes appellate & Revisional Board, Kolkata
2	West Bengal Sales Tax, Act, 1994	Demand relating to Sales Tax on (a) Meter Rental (b) Meter Boxes Charges & allied matters.	792	Various years from 1987-2000	Hon'ble W.B. Taxation Tribunal Kolkata
3	West Bengal Sales Tax, Act, 1994	Demand relating to Sales Tax on (a) Meter Rental (b) Meter Boxes Charges & allied matters.	1278	Various years from 1991-2002	Ld. ACCT
4	West Bengal Sales Tax, Act, 1994	Demand relating to Sales Tax on (a) Meter Rental (b) Meter Boxes Charges & allied matters.	562	1995-1996	Ld. DCCT, PG Circle
5	Central Sales Tax, Act, 1956	Demand relating to Sales Tax on (a) Meter Rental	11.48	2008-2009	
6	Service Tax	Rental Income	74 Plus Interest	2007-2008 to 2010-2011	Hon'ble Customs, Excise & Service Tax Appellate
7	Municipal Taxes		43	2012-2013 to 2018-2019	Different Municipalities
8.	Income Tax Act' 1961	Income Tax Demand	120	2007-08 to 2019-20	ITO under respective jurisdiction
9.	Income Tax Act' 1961	Income Tax cases erst-while West Bengal Rural Energy Development Corporation Limited	375	From A.Y-2001-02, 2003-04 and 2004-05	Disputed addition of income for those years pending at ITO
	Total		6895		



8. According to the information and explanations given to us and the records examined by us, the company has defaulted in payment against the Government Guaranteed Pension Trust Bond 2016 to the extent of Rs.56100 lakhs which was payable within 31.03.2020. Apart from this, the company has been renewing the short term loan of Rs.9000 lakhs from Syndicate Bank, Rs 9000 lakhs from Andhra Bank and Rs 11674 lakhs from UCO bank since the year ended 31.03.2015. The renewal of short term loan without repayment as per stipulated repayment schedule also amounts to default in repayment.
9. The company did not raise any money by way of initial public offer or further public offer (including debt instrument). The company has outstanding term loan raised earlier and also during the year. The Company receives substantial grants from Government for various projects. There are underlying conditions about the manner of utilization of funds and the manner to keeping the unutilized funds pending utilization. The unutilized funds for long term projects have been deposited in Cash Credit Account to reduce the outstanding balances thereof. Further, the unutilized funds have been kept in Fixed Deposits with Scheduled Banks, which have been pledged with those banks as security against Short Term Loans availed from them. Therefore, the long term borrowings have not been used for purposes for which these were raised, i.e., long term funds were used for short term purposes.
10. The management has informed us that there were 4 (Four) cases of fraud/ misappropriation of company's fund to the extent of Rs 5.93 lakhs (including gratification taken by employee amounting to Rs 2.19 lakhs) by Its employees and officers.
11. In our opinion and according to the information and explanations given to us, managerial remuneration including the sitting fees to the directors has been paid or provided by the Company in accordance with the requisite approvals mandated by the provisions of Section 197 read with Schedule V to the Companies Act, 2013.
12. The Company is not a Nidhi Company and hence reporting under clause 3 (xii) of the Order is not applicable to the Company.
13. In our opinion and according to the information and explanations given to us, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.
14. During the year, the Company has allotted equity shares to the Governor of West Bengal. The Company has informed us that the same cannot be called preferential allotment or private placement of shares. Further, the company has stated that section 42 of the Companies Act, 2013 is not applicable to them. However, we are not in agreement with these statements of



the Company. The Company has not complied with section 42 of the Companies Act, 2013 in as much as the allotment has not been made within the prescribed time and the amount received has not been kept in separate bank account till the date of allotment and also the unallotted application money has not been refunded after the prescribed period.

15. In our opinion and according to the information and explanations given to us, during the year, the Company has not entered into any non-cash transactions with its Directors or persons connected to its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.
16. The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

For *J Gupta & Co LLP*
Chartered Accountants

Firm Registration Number: 314010E/E300029

Sd/-
H. K. Datta
Partner

Membership No. 012208
UDIN: 20012208AAAAQ6717

Kolkata
September 25, 2020



ANNEXURE 'C' TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of West Bengal State Electricity Distribution Company Limited of even date)

Matters to be reported under general directions of CAG of India under Section 143(5) of the Companies Act, 2013:

I. Accounting through TT System.

Direction: Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated?

Observations: Company has adequate system to process all accounting transactions through IT System. The company prepares the Financial Statements from the data extracted from SAP-ERP using T-Code F.01.

II. Waiver/Write-off of debts/loan/interest.

Direction: Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.

Observations: The company has defaulted in payment against the Government Guaranteed Pension Trust Bond 2016 to the extent of Rs.56100 lakhs which was payable within 31.03.2020. Apart from this, the company has been renewing the short term loan of Rs.9000 lakhs from Syndicate Bank, Rs 9000 lakhs from Andhra Bank and Rs 11,674 lakhs from UCO bank since the year ended 31.03.2015. The renewal of short term loan without repayment as per stipulated repayment schedule also amounts to default 1n repayment.

III. Utilization of funds received/receivable

Directions: Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.

Observations: The Company receives substantial grants from Government for various projects. There are underlying conditions about the manner of utilization of funds and the manner to keeping the unutilized funds pending utilization. The unutilized funds and Loans for long term projects have been deposited in Cash Credit Account to reduce the outstanding balances thereof. Further, the unutilized funds have been kept in Fixed Deposits with Scheduled Banks, which have been pledged with those banks as security against Short Term Loans availed from them.



Matters to be reported under Sector Specific Sub-directions of CAG of India under section 143(5) of the Companies Act, 2013.

Sub-direction. In the case of Hydroelectric Projects the water discharge is as per policy/ guidelines issued by the State government to maintain biodiversity. For not maintaining it penalty paid/ payable may be reported.

Observations: The Company follows the policy/guidelines issued by the state government for water discharge from hydroelectric projects to maintain biodiversity and it has not paid any penalty for violation of any rules or policies in this respect.

Sub-direction. Whether the Company recovers and accounts, the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA)?

Observations: Yes, the company recovers and accounts for the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA).

Sub-direction. Whether the reconciliation of receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference may be examined?

Observations: Reconciliation of receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference have been ascertained.

For *J Gupta & Co LLP*
Chartered Accountants

Firm Registration Number: 314010E/E300029

Sd/-

H. K. Datta

Partner

Membership No. 012208

UDIN: 20012208AAAABE5244

Kolkata

September 25, 2020



J. Gupta & Go LLP
Chartered Accountants

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INDEPENDENT AUDITOR'S REPORT

To the Members of West Bengal State Electricity Distribution Company Limited

Report on the Audit of the Consolidated Financial Statements

Opinion

The consolidated Financial statements of the group has been prepared based on the audited financial statements of West Bengal State Electricity Distribution Company Limited (“the Company”) and unaudited Management Certificate for joint venture company i.e. West Bengal Green Energy Development Corporation Ltd. (Refer Note No:3 of Significant Accounting Policy)

We have therefore audited the accompanying consolidated financial statements of West Bengal State Electricity Distribution Company Limited (“the Company”), which comprise the consolidated Balance Sheet as at March 31, 2020, the consolidated Statement of Profit and Loss (including Other Comprehensive Income), the consolidated Statement of Changes in Equity, the consolidated Statement of Cash Flows for the year ended on that date, and notes to the consolidated Financial Statements including a summary of the significant accounting policies and other explanatory information (hereinafter referred to as “the consolidated financial statements”).

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Companies Act, 2013 (“the Act”) in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2020, the profit and other comprehensive income, changes in equity and its cash flows for the year ended on that date except to the extent affected by the information consolidated in this account based on unaudited management certificate of West Bengal Green Energy Development Corporation Ltd. on which we give our disclaimer.

Basis for opinion

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities



for the Audit of the consolidated Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter

We draw attention to Note 56 of the consolidated financial statements, as regards to the management evaluation of COVID -19 impact on the future performance of the Company. Our opinion is not modified in respect of this matter.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

Sl. No.	Particulars
1.	Key Audit Matter
	The entity recognises the revenue on the basis of the quantity of electricity identified to have been distributed to the individual customer. The quantity is distributed from a facility (substation/transformer) to a group of customers. However, the billed quantity is substantially lower than the quantity consumed/distributed. As per the prevailing practice, such deficit in billed revenue is claimed through tariff mechanism prescribed by the Regulatory Authority through the increase in tariff rate to be recovered in subsequent periods from the customers and /or grants from the State Government. The amount so recoverable in subsequent years is recognized as income and the same is disclosed as assets till the same is recovered. The entity estimates that there is reasonable certainty in such recovery although recovery in respect of 6-7 years remains unrealised. Such deficit in billed revenue varies widely ranging from roughly 70% to 10% from one division to another division, with similar technical parameters of the distribution facilities.
	Auditor's Response
	We have reported the matter in Item 3(b) of our Report in Annexure A on Internal Financial Control.



Sl. No.	Particulars
2.	Key Audit Matter
	Age wise details in respect of Receivables (financial and other assets) or the Payables (financial and other liabilities) and Inventories (particularly material lying with third parties disclosed as non-current Advances to contractors) submitted to us are not complete. Many such balances are lying unmoved during the year. The probability of realization of the Receivables, probability of future payments to Payables and usability or recoverability of the Inventories may significantly affect the relevant amounts disclosed in the financial statements.
	Auditor's Response
	The Auditee had made efforts to provide certain information and has assured to provide full information in the next year. Like last year, we have again deferred the matter to be considered in the following year.
3.	Key Audit Matter
	Particulars of Property, Plant and Equipments (PPE) require a thorough review as regards to Location, cost booked, deductions and identification. Depreciation and the Capital Work in Progress (CWIP) Includes some items for which particulars of the asset represented by the asset code and in the case of CWIP, the age-wise details of assets needs to be analyzed. Reconciliation of land as per PPE with the title documents needs to be made. Documentation in respect of physical verification of PPE spread over a large geographical area and exposed to open were not available in all cases.
	Auditor's Response
	The Auditee had made efforts to streamline the matter through Asset Management Cell and like last year has assured to provide full information in the following year.
4.	Key Audit Matter
	The Company has received substantial grants from Government for various projects. There are underlying conditions about the manner of utilization of funds and the manner to keeping the unutilized funds pending utilization. The unutilized funds and Loans for long term projects have been deposited In Cash Credit Account to reduce the- outstanding balances thereof. Further, the unutilized funds have been kept in Fixed Deposits with Scheduled Banks, which have been pledged with those banks as security against Short Term Loans availed from them.
	Auditor's Response
	The facts have been considered in the Audit Report.



Sl. No.	Particulars
5.	Key Audit Matter
	The impact of the devastating Amphan cyclone which occurred on the 20 th of May, 2020 and the necessary provision for impairment of asset needs to be estimated and determined.
	Auditor's Response
	AMPHAN posed conditions that did not exist at the balance sheet date but has a material effect on the financial condition of the company, disrupting the operational efficiency of the company. Loss of Distribution Transformer including Plant and Machinery of 33/11 KV substations, 33 and 11 KV feeders, Distribution Transformers etc. has been claimed from the insurer and a claim of 9161 (nos.) of DTR's amounting to Rs. 142.38 crore has been registered. We have verified the estimated loss as per insurance claim made for the purpose, but the impact on the financial position of the assets has not been made available.
6.	Key Audit Matter
	In absence of adequate Infrastructure, the pandemic Covid-19 became a challenge to compile the audit exercise.
	Auditor's Response
	As an Audit exercise to be in compliance with ICAI guideline, we had to rely on video explanation with the competent officials and thus relying on minimum documentary evidences. In the process it may not be ruled out that some of the audit evidences could not be retrieved or made available to us at times. We had to rely on the circumstantial evidences and variance analysis to the extent acceptable to our judgment.
7.	Key Audit Matter
	The company recognizes regulatory income/ assets/ liability based on its understanding and interpretation of Tariff orders and regulations notified by the West Bengal Electricity Regulatory Commission (WBERC), which are subject matter of Annual Performance Review (APR) and will be adjusted in tariffs to be notified in the future years. Management exercises judgment in estimating such amounts using past experience from the issued Tariff/APR orders including interpretation of the regulations. In consideration of the significant amount of regulatory balances, complexity, high degree of estimation Involved in computation thereof and pending annual performance reviews, we have Identified accrual of regulatory balances as a key audit matter.



Sl. No.	Particulars
	Auditor's Response
	We have understood and carried out testing of the design and implementation of key financial controls related to accounting, valuation and recoverability of such regulatory balances and its disclosure in the financial statements of the Company.
8.	Key Audit Matter
	We draw attention to Note 40 of the consolidated financial statements, wherein the Company has booked revenue as recoverable by way of Tariff Mechanism. Such recoverable amount stands at Rs 237,842 lakhs as on 31.03.2020. The recovery through Tariff Mechanism has not been commensurate with the revenue so booked resulting in the increasing amount of recoverable amount every year. Had this revenue not been booked, the financial position for the year would have resulted in loss. In view of the poor recoverability of such amount, the Company is increasing its borrowings, which may not be sustainable.
	Auditor's Response
	We have understood that as the Audlrtee's business is Rate-Regulated, thus the amount will be recoverable through order from the Regulator, as per Regulation in the normal course of Business.

Other Information

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Company's Annual Report, but does not include the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard.

Responsibility of Management and Those Charged with Governance for “the Standalone Financial Statement.

The Company's management and Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these consolidated financial statements that give a true



and fair view of state of affairs, profit and loss and other comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management and Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also :

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit In order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.



- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced.

We consider quantitative materiality and qualitative factors in

- (i) planning the scope of our audit work and in evaluating the results of our work; and
- (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with Those Charged With Governance (TCWG), we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.



Other Matter

- 1) In exercise of the power vested under Sub-section (4) of Section 131 of the Electricity Act, 2003, the Government of West Bengal split the West Bengal State Electricity Board (WBSEB) into two Companies namely WBSEDCL & WBSETCL with effect from 01.04.2007. In accordance with the above scheme, the opening balances of various assets and liabilities of WBSEDCL as on 01.04.2007 were taken into account without verification and do not correspond to its realisable value as stated by the earlier auditors. Such amounts still outstanding and/or unrealized and/or unpaid, as it appears in these accounts, have not been indicated
- 2) During the year the Company has capitalised Revenue Expenditure incurred on account of Employee Benefits amounting to Rs. 18,732 Lakhs (Refer to Note No. 35 & 35.2) as per its accounting Policy, not on actual expenditure basis, which is inconsistent with Indian Accounting Standard (Ind As -16) specified under Section 133 of the Act, read with relevant rules thereunder.
- 3) During the year the company has credited to the Statement of Profit and Loss, a net amount of Rs. 2,37,842 lakhs as amount realisable through Regulatory Mechanism as per Regulation of West Bengal Electricity Regulatory Commission (WBERC), However, relevant orders facilitating the credit have not yet been received from WBERC. Incidental to any variation in the orders of WBERC, there would be change in the amount of profit and regulatory assets. [Refer to Note No. 40]
- 4) Capital advances includes an amount of Rs.39.46 crore which was paid to various contractors for executing various projects of Purlulia Pumped Storage Project. This advance is lying unadjusted for more than 10 years. During FY 2018-19 Company directly transferred such advance to CWIP without reconciliation. Realizability of such capital advance and its transfer to CWIP appears doubtful and ambiguous to us. No provision has been made in this regard. There was no development during the year.
- 5) The accumulated balance of Regulatory Assets at the end of the year is Rs. 15,51,914 Lakhs (Refer to Note No.-14) which includes

Sl. No.	Nature of Claim	Amount (In Lakhs)
1.	APR & FPPCA from F.Y. 2012 to 13 to F.Y. 2019-20 (Projected)	15,45,849
2.	Loss Incurred for taking over of Singur Haripal Electric Co-operative Society Ltd. (SHRELCOP) Period F.Y. 2010-11.	6,065
	Total	15,51,914



The above table shows a huge accumulation of regulatory assets as on 31.03.2020. It has been informed that the matter has arisen primarily for the time gap between the submission of petition for FPPCA and APR by the Company to WBERC and its acceptance of the petition either fully or partly.

- 6) On 12.06.2014, for the year 2012-13, WBERC had disallowed an amount of Rs. 26, 146 Lakhs in respect of FPCCA and APR, against which the company had made an appeal before the Appellate Tribunal (APTEL) without making any adjustments in the books of accounts for such disallowances. APTEL has sent back the matter afresh for consideration of WBERC. As per available records it appears that WBERC is In the process of reviewing the matter. In the event of any variation due to the final order, adjustment of net profit, regulatory assets and income tax provisions may be necessitated to the extent of such variation in order. Similar disallowance of the claim may arise in other years also.
- 7) The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party i Note 6. 9. Total amount of inventories for Rs. 44247 lakhs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup and the corresponding contract of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third parties indicates only the quantity without value, for which the corresponding priced quantity was not made available, due to which the adequacy of the confirmation could not be ascertained. Therefore, we are unable to comment about the realisibility of the inventories lying with the contractors.
- 8) Confirmation of balances are not available in many cases from the trade & other receivables, trade & other payables, loans & advances, receivable from the collecting agents of the company, various depositors and other parties with whom the company has had transactions and the impact of the consequential adjustments required, if any, on financial statement is not ascertained. We had specifically requested to send circulars to all the parties having Receivable and Payable balances including fund based and non fund based bank balances and balances with statutory authorities and Government Grants etc. particularly for balances above Rs 100 lakhs at the year end on 31.03.2020 under our supervision, but the same has not been done. We have been informed that the same has been complied with in some cases, but we are assured that the remaining work will be completed by October, 2020.
- 9) "Land" as appearing in Note 1 of PPE includes both freehold and lease hold land, as per last year's audit report. We are unable to comment on whether any further adjustment in the amount of leasehold land is necessary and its consequential effect on financial results of the company, if any.
- 10) In case of Rural Electrification Corporation Ltd. (RECL) package loan, RECL in its balance confirmation certificate has shown the principal amount due by more than Rs. 7,882 Lakhs as



compared to the loan balance in the books of the Company. This has arisen due to differences in accounting treatment of principal and interest in the books of accounts of RECL and the Company (Refer to Note No. 18.3).

- 11) Confirmation of loan balance from Rural Electrification Corporation Ltd. for Rs. 10,323 Lakhs was not available. It is stated that the aforesaid loan of West Bengal Rural Energy Development Corporation Ltd. (WBREDCL) was taken over by WBSEDCL at the time of amalgamation of WBREDCL with WBSEDCL. (Refer Note No. 18.14)
- 12) Other non-current assets includes unadjusted debit balances in inter-unit accounts for Rs.15,000 Lakhs. It is stated that this amount is appearing in accounts since the inception of the company. (Refer Note No. 5.4).
- 13) There exists cases of anomaly in the balance confirmation received from Andhra Bank, UCO Bank, Syndicate Bank where short term loan has been drawn. The reasons for the variation in the balance of Andhra Bank, UCO Bank, Syndicate Bank are beyond comprehension and remain unreconciled.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143(3) of the Act, based on our audit we report that :
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c) The standalone Balance Sheet, the consolidated Statement of Profit and Loss including Other Comprehensive Income, standalone Statement of Changes in Equity and the standalone Statement of Cash Flow dealt with by this Report are in agreement with the relevant books of account.
 - d) In our opinion, the aforesaid consolidated financial statements comply with the Ind AS specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e) The provisions of section 164(2) of the Companies Act, 2013 regarding "whether any director is disqualified from being appointed as a director" is not applicable to "the company as per Notification No. GSR 463 (E) dated 5th June, 2015 issued by "the Ministry of Corporate Affairs.



- f) The provisions of Section 197(16) of the Companies Act, 2013 regarding Directors Remuneration is not applicable to the Company as per Notification No.GSR 463(E) dated 5th June 2015 issued by the Ministry of Corporate Affairs.
 - g) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report In "Annexure A". Our report expresses a modified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.
 - h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on Its financial position in Its consolidated financial statements.
 - ii. The Company has Long Term Contracts for power purchase and sale. It has been explained to us that material loss cannot be foreseen on such contracts and the company does not have any derivative contract.
 - iii. There were no amounts required to be transferred, to the Investor Education and Protection Fund by the Company.
2. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, we give in "Annexure B" a statement on the matters specified in paragraphs 3 and 4 of the Order.
- As required under section 143(5) of the Companies Act, 2013 (report on directions and sub directions) issued by Comptroller & Auditor General of India ("CAG"), we give in the "Annexure-C" a statement on the matters specified in the said directions and sub directions.

For *J Gupta & Co LLP*
Chartered Accountants
Firm Registration Number: 314010E/E300029

Sd/-
H. K. Datta
Partner

Kolkata
September 25, 2020

Membership No. 012208
UDIN: 20012208AAAAAR6864



ANNEXURE "A" TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1(f) under 'Report on Other Legal and Regulatory Requirements' section of the Independent Auditors' Report of even date to the Members of West Bengal State Electricity Distribution Company Limited on the consolidated financial statements as of and for the year ended March 31, 2020)

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED ("the Company") as of March 31, 2020 in conjunction with our audit of the consolidated financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting Issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial Information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk.



The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained, is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting of the Company.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's Internal financial control over financial reporting includes those policies and procedures that

- (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
- (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the Internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Modified Opinion

In our opinion, to the best of our information and according to the explanations given to us, the company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, except as detailed below:



- (1) Non-maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company. In this respect, we have the following observations:
 - a) Some particulars of the Property, Plant and Equipments (PPE) are not available.
 - b) A document on the Policy and Procedures in Internal Financial Control is yet to be considered by the Audit Committee of the Board of Directors, and there were no evidences of review of the implementation of the Internal Control System and Environment by the Audit Committee. The responsibilities of the Audit Committee include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of Its business, including adherence to respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information. Details of establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, were not furnished to us regarding adherence of following aspects of Internal Financial Control:
 - i) Risk Identification
 - ii) Internal Control instituted for mitigation of identified Risks
 - iii) Review of the efficiency in the operation of Internal Controls
 - iv) Modifications of the Internal Control System consequent to review of its operations
- (2) Pertaining to reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, there have been gaps in foolproof evidence of compliance of following issues pointed out during the year under review:
 - (a) Capital Advances in Note 5 and O&M advances in Note 12 includes material lying with contractors for which, there is no information available as to the age, condition, and present status. However in most cases vendor confirmation are not made available to us.
 - (b) The Secured Sundry Debtors disclosed in Note 7 on Trade Receivables amounting to Rs. 437179 laks could not be verified as secured against the corresponding Security Deposit from Consumers appearing in Note No. 20 Rs.394519 lakhs and in Note No. 26 Rs.13770 lakhs. Further, the Security available is not sufficient to cover the outstanding balances and as such disclosure as Secured Sundry Debtors is not factually correct to that extent.



(3) In the matter of providing reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements, we have following observations:

- a) Physical verification of fixed assets has been stated to have been done by signing (indicating that physical verification has been done) on the print outs of the asset register available in the system, which contains inadequate particulars. The manner of recording the physical verification suffers from several anomalies, viz., it was not possible to physically verify in the absence of the asset description, quantity etc. and how there was no instance of any discrepancy. Further, the value of assets physically verified was not ascertainable from the documents.
- b) The entity recognizes the revenue on the basis of the quantity of electricity identified to have been distributed to the individual customer. The quantity is distributed from a facility (substation/ transformer) to a group of customers. However, the billed quantity is substantially lower than the quantity consumed/distributed. As per the prevailing practice, such deficit in billed revenue is claimed through tariff mechanism prescribed by the Regulatory Authority through the increase in tariff rate to be recovered in subsequent periods from the customers and /or grants from the State Government. The amount so recoverable in subsequent years is recognized as income and the same is disclosed as assets till the same is recovered. The entity estimates that there is reasonable certainty in such recovery although recovery in respect of 6-7 years remains unrealized. Such deficit in billed revenue varies widely ranging from roughly 70% to 10% from one division to another division, with similar technical parameters of the distribution facilities. The Company has stated that adequate steps have been taken for identification of cases of delinquency, lodging of FIRs, raising the assessment bills and realization thereof and also organizing Pariseba Mela. Moreover, AB Cabling and replacement of defective meters have been done during the year. However, the assessment bills raised are negligible compared to the quantum of deficit as stated above. As such, there are no substantive measures taken to mitigate such delinquency.

c) **Observation Relating to Different Projects:**

“The Company receives substantial grants from Government for various projects. There are elementary conditions about the manner of utilization of funds.” Any deviation in such utilization attracts scrutiny.

Instance of such case is observed in Project II-DDUGJY where expense towards payment of Way Leave Charges is made without prior sanction and utilized for purpose other than which grant has been sanctioned to the tune of Rs. 110.28 lakhs.



With respect to the other long term projects, the reconciliation of Fund Statement shows that the unutilized funds out of the Government Grant received have been deposited in Cash Credit Account to reduce the outstanding balances thereof.

- d) The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party in Note 6.9. Total amount of inventories for Rs.44247 Lakhs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third parties is inadequate. Therefore, we are unable to comment about the realisability of the inventories lying with the contractors.
- e) The company sought to improve the Internal Financial Control of the company during the year under review In view of previous years modified comment of the Statutory Auditors. The consultant was appointed for the purpose in terms of company's letter of engagement reference dated 27/01/2020 but could not complete the assignment apparently for the Covid-19 Pandemic situation affected globally. We have therefore maintained reservation on the issue for lack of any visible improvement on such control over previous year. We maintain the same modified opinion of the internal financial control in respect of the company.

For *J Gupta & Co LLP*
Chartered Accountants

Firm Registration Number: 314010E/E300029

Sd/-

H. K. Datta

Partner

Membership No. 012208

UDIN: 20012208AAAAAR6864

Kolkata

September 25, 2020



ANNEXURE 'B' TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to In paragraph 1 under 'Report on Other legal and Regulatory Requirements' section of our report to the Members of West Bengal State Electricity Distribution Company limited of even date)

Matters to be reported under general directions of CAG of India under Section 143(5) of the Companies Act, 2013 for the Financial Year : 2019-20

Matters to be Reported	West Bengal State Electricity Distribution Company Ltd. (WBSEDCL)	West Bengal Green Energy Development Corporation (A Joint Venture of WBSEDCL)
I. Accounting through IT System. Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the Integrity of the accounts along with the financial implications, if any, may be stated?	Company has adequate system to process all accounting transactions through IT System. The company prepares the Financial Statements from the data extracted from SAP-ERP using T-Code F.01.	Accounting transactions were maintained in Tally ERP 9 (license version)
II. Waiver/Write-off of debts/loan/ interest. Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/Interest etc. made by a lender to the company due to the company's Inability to repay the loan' If yes, the financial impact may be stated.	The company has defaulted in payment against the Government Guaranteed Pension Trust Bond 2016 to the extent of Rs.56100 lakhs which was payable within 31.03.2020. Apart from this, the company has been renewing the short term loan of Rs.9000 lakhs from Syndicate Bank, Rs 9000 lakhs from Andhra Bank and Rs 11674 lakhs from UCO bank since the year ended 31.03.2015. The renewal of short term loan without repayment as per stipulated repayment schedule also amounts to default in repayment.	Does not arise during the year under Audit.



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III. Utilisation of funds received/receivable Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for,/ utilized as per its term and conditions? List the cases of deviation.	The Company receives substantial grants from Government for various projects. There are underlying conditions about the manner of utilization of funds and the manner to keep the unutilized funds pending utilization. The unutilized funds and Loans for long term projects have been deposited in Cash Credit Account to reduce the outstanding balances thereof. Further, the unutilized funds have been kept in Fixed Deposits with Scheduled Banks, which have been pledged with those banks as security against Short Term Loans availed from them.	Funds received/receivable for specific scheme from central / State agencies were properly accounted for/ utilized as per terms and conditions.
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**Matters to be reported under Sector Specific Sub-directions of CAG of India for the Financial Year : 2019-20**

Matters to be Reported	West Bengal State Electricity Distribution Company Ltd. (WBSEDCL)	West Bengal Green Energy Development Corporation (A Joint Venture of WBSEDCL)
1. In the case of Hydroelectric Projects the water discharge is as per policy/ guidelines issued by the State government to maintain biodiversity. For not maintaining it penalty paid/ payable may be reported.	The Company follows the policy/ guidelines issued by the state government for water discharge from hydroelectric projects to maintain biodiversity and it has not paid any penalty for violation of any rules or policies in this respect.	Nil
2. Whether the Company recovers and accounts, the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA)?	Yes, the company recovers and accounts for the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA).	Nil
3. Whether the reconciliation of receivables and payables between the generation, distribution and transmission companies have been completed. The reasons for difference may be examined ?	Reconciliation of receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference have been ascertained.	Nil

For *J Gupta & Co LLP*
Chartered Accountants

Firm Registration Number: 314010E/E300029

Sd/-
H. K. Datta
Partner

Kolkata
September 25, 2020

Membership No. 012208
UDIN: 20012208AAAAAR6864



Management Reply on Standalone Financial Statement

Audit Observations		Reply
Other matter		
(1)	In exercise of the power vested under Sub-section (4) of Section 131 of the Electricity Act, 2003, the Government of West Bengal split the West Bengal State Electricity Board (WBSEB) into two Companies namely WBSEDCL & WBSETCL with effect from 01.04.2007. In accordance with the above scheme, the opening balances of various assets and liabilities of WBSEDCL as on 01.04.2007 were taken into account without verification and do not correspond to its realisable value as stated by earlier auditors. Such amounts still outstanding and/or unrealized and/or unpaid, as it appear in these accounts, have not been indicated.	The Assets and Liabilities of WBSEDCL, the restructured Company formed by unbundling WBSEB, were considered as on 01.04.2007 in accordance with the final transfer scheme vide notification no:12-PO/O/III/3R-29/2006 dated: 25.01.2007 and notification no:313-PO/O/III/3R-29/2006 dated : 19.09.2008 as revested by the Govt. of West Bengal to the Company.
(2)	During the year the Company has capitalised Revenue Expenditure incurred on account of Employee Benefits amounting to 18,732 Lacs (Refer to Note No. 35 & 35.2) as per its accounting Policy, not on actual expenditure basis, which is inconsistent with Indian Accounting Standard (Ind As -16) specified under Section 133 of the Act, read with relevant rules there under.	Capitalization of employee cost has been done as per the Accounting Policy of the Company.
(3)	During the year the company has credited to the Statement of Profit and Loss, a net amount of Rs.2,37,842 Lacs as amount realisable through Regulatory Mechanism as per Regulation of West Bengal Electricity Regulatory Commission (WBERC), However, relevant orders facilitating the	Income Receivable through Regulatory Mechanism in respect of additional cost incurred for purchase of power, transmission charges and fixed cost during the period over and above cost allowed in prevailing tariff order is recognized based on the applicable available regulations of Regulatory Authority. It is expected that the future economic



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	credit have not yet been received from WBERC. Incidental to any variation in the orders of WBERC, there would be change in the amount of profit and regulatory assets. [Refer to Note No. 40]	benefits associated with this will flow to the Company as a result of expected orders of the Regulator under the applicable regulatory framework.												
(4)	Capital advances includes an amount of Rs.39,46 crore which was paid to various contractors for executing various projects of Purlulia Pumped Storage Project. This advance is lying unadjusted for more than 10 years. During FY 2018-19 Company directly transferred such advance to CWIP without reconciliation. Realizability of such capital advance and its transfer to CWIP appears doubtful and ambiguous to us. No provision has been made in this regard . There was no development during the year.	For necessary adjustment, bill wise reconciliation is in progress. The Capital Works in Progress (CWIP) Balances which was transferred from vendors' advances will be adjusted during the financial year 2020-21.												
(5)	The accumulated balance of Regulatory Assets at the end of the year is Rs.15,51,914 Lacs (Refer to Note No.-14) which includes : <table border="1"> <thead> <tr> <th>No</th><th>Nature of claim</th><th>Amount (Rs in lacs)</th></tr> </thead> <tbody> <tr> <td>1</td><td>APR & FPPCA from F. Y. 2012-13 to F.Y. 2019-20 (Projected)</td><td>1545849</td></tr> <tr> <td>2</td><td>Loss incurred for taking over of Singur Haripal Electric Cooperative Society Ltd. (SHRELCOP) Period FY-2010-11</td><td>6065</td></tr> <tr> <td></td><td>Total</td><td>1551914</td></tr> </tbody> </table>	No	Nature of claim	Amount (Rs in lacs)	1	APR & FPPCA from F. Y. 2012-13 to F.Y. 2019-20 (Projected)	1545849	2	Loss incurred for taking over of Singur Haripal Electric Cooperative Society Ltd. (SHRELCOP) Period FY-2010-11	6065		Total	1551914	Accumulation of Regulatory Assets arises mainly due to time gap of expenditure actually incurred over and above the expenditure allowed in the Tariff order for the year and passing of the expenditure by the Regulator through the tariff of the ensuing years.
No	Nature of claim	Amount (Rs in lacs)												
1	APR & FPPCA from F. Y. 2012-13 to F.Y. 2019-20 (Projected)	1545849												
2	Loss incurred for taking over of Singur Haripal Electric Cooperative Society Ltd. (SHRELCOP) Period FY-2010-11	6065												
	Total	1551914												



	The above table shows a huge accumulation of regulatory assets as on 31.03.2020. It has been informed that the matter has arisen primarily for the time gap between the submission of petition for FPPCA and APR by the Company to WBERC and its acceptance of the petition either fully or partly.	
(6)	On 12.06.2014, for the year 2012-13, WBERC had disallowed an amount of Rs.26,146 Lacs in respect of FPCCA and APR, against which the company had made an appeal before the Appellate Tribunal (APTEL) without making any adjustments in the books of accounts for such disallowances. APTEL has sent back the matter afresh for consideration of WBERC. As per available records it appears that WBERC is in the process of reviewing the matter. In the event of any variation due to the final order, adjustment of net profit, regulatory assets and income tax provisions may be necessitated to the extent of such variation in order. Similar disallowance of the claim may arise in other years also.	Fuel & Power Purchase Cost Adjustment (FPPCA) and Annual Performance Review (APR) for the financial year 2012-13 has been issued by WBERC on 12.06.2014 by which income Realizable through Regulatory Mechanism of Rs. 26146 lakhs which was considered in the accounts prior to 2013-14 has not been allowed by WBERC. Against disallowance of claim, necessary petition has been filed before the Appellate Tribunal (APTEL). An order was issued by APTEL on 28.11.2018 allowing WBSEDCL to approach Learned State Commission for holistic reconsideration of all the pending issues before APTEL. Decision of the State Commission is pending.
(7)	The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party in Note 6.9. Total amount of inventories for Rs. 44247 Lacs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup and the corresponding contract of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third	As per practice, inventories are issued to vendors against their work orders issued by WBSEDCL for execution of capital work of WBSEDCL. As per work orders the works are supposed to be completed within a reasonable period. As such the materials are lying with the contractors are mostly short term in nature and materials are lying in workable condition. During the financial year 2019-20 WBSEDCL obtained quantitative confirmation from some vendors and is in the



	parties indicates only the quantity without value, for which the corresponding priced quantity was not made available, due to which the adequacy of the confirmation could not be ascertained. Therefore, we are unable to comment about the realisability of the inventories lying with the contractors.	process of obtaining quantitative confirmation from other vendors. As materials were issued to the vendors for execution of job they are completely unaware of the value of material appearing in the books of accounts of WBSEDCL.
(8)	Confirmation of balances are not parties with whom the company has had transactions and the impact of the consequential adjustments required, if any, on financial statement is not ascertained. We had specifically requested to send circulars to all the parties having Receivable and Payable balances including fund based and non fund based bank balances and balances with statutory authorities and Government Grants etc. particularly for balances above Rs.100 lakhs at the year end on 31.03.2020 under our supervision, but that has not been done. We have been informed that the same has been complied with in some cases, but we were assured that the remaining work would be completed by October, 2020.	Necessary provisions have been made as per Accounting Policy of the Company. During the financial year 2019-20 WBSEDCL issued confirmation letter in most of the cases. As advised by the auditor, the process of issue of balance confirmation letter among remaining vendors are in progress.
(9)	“Land” as appearing in Note 1 of PPE includes both freehold and lease hold land, as per last year’s audit report. We are unable to comment on whether any further adjustment in the amount of leasehold land is necessary and its consequential effect on financial results of the company, if any.	In most of the cases land was inherited from erstwhile WBSEB. At that time land was acquired mainly through Govt. Acquisition against which segregation of leasehold and freehold land was not available. Adequate steps have been taken to segregate freehold land and leasehold land from the base record. During the financial year 2019-20 land valued Rs 3727 lakhs is identified as leasehold land and consequential accumulated amortization value comes only Rs 177 lakhs out of total depreciation and amortization value of Rs 97932 lakhs.



		The impact of amortization value of leasehold land is very negligible. However the process of segregation of rest of the land between freehold and leasehold land is in progress.
(10)	In case of Rural Electrification Corporation Ltd. (RECL) package loan, RECL in its balance confirmation certificate has shown the principal amount due by more than Rs. 7,882 Lacs as compared to the loan balance in the books of the Company. This has arisen due to differences in accounting treatment of principal and interest in the books of accounts of RECL and the Company (Refer to Note No. 18.3).	General audit observation. Nothing to comment.
(11)	Confirmation of loan balance from Rural Electrification Corporation Ltd. for Rs.10,323 Lacs was not available. It is stated that the aforesaid loan of West Bengal Rural Energy Development Corporation Ltd. (WBREDCL) was taken over by WBSEDCL at the time of amalgamation of WBREDCL with WBSEDCL. (Refer Note No. 18.14)	The loan was inherited by the Company at the time of Amalgamation of West Bengal Rural Electricity Development Corporation Limited (WBREDCL) as per the order of the Government of West Bengal and approval of the Ministry of Corporate Affairs, GOI The loans were as per balance of Audited Accounts of WBREDCL and State Government has been approached for details of the Loans.
(12)	Other non-current assets includes unadjusted debit balances in inter- unit accounts for Rs.15,000 Lacs. It is stated that this amount is appearing in accounts since the inception of the company. (Refer Note No. 5.4).	Debit balance of Inter Unit account of Rs 15000 lakhs was inherited by WBSEDCL from erstwhile WBSEB vide notification number: 313-PO/O/3R 29/2006 Dated : 19.09.2008 of the Govt. of West Bengal. Detail of the balance is not communicated to this end by the Govt. of West Bengal, in absence of which the amount remains unadjusted.
(13)	There exists cases of anomaly in the balance confirmation received from Andhra Bank, UCO Bank, Syndicate Bank where short	The differences in balances of short term loan between the books of accounts of WBSEDCL and Andhra Bank, UCO Bank, Syndicate Bank



	term loan has been drawn. The reasons for the variation in the balance of Andhra Bank, UCO Bank, Syndicate Bank are beyond comprehension and remains un-reconciled.	arises mainly due to mismatch in mode of calculation of interest on loans by banks and WBSEDCL. The matter is taken up with the banks for correction.
Modified Opinion-Annexure-A In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, except as detailed below: Non-maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company. In this respect, we have the following observations:		
1(a)	Some particulars of the Property, Plant and Equipments (PPE) are not available.	Fixed Asset Register of WBSEDCL is inherited from erstwhile WBSEB, which was established by a special Act of Parliament. The particulars to be incorporated in the FAR maintained as per Electricity (Supply) Act 1948 are not at par with the recommendation of CARO. As a result some particulars are not available in the FAR of WBSEDCL. However steps will be taken to update the FAR as per requirement of CARO.
1(b)	A document on the Policy and Procedures in Internal Financial Control is yet to be has been considered by the Audit Committee of the Board of Directors and there were no evidences of review of the implementation of the Internal Control System and Environment by the Audit Committee. responsibilities of the Audit Committee include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for	The Company at present is adhering to The Internal Financial Control commensurate with its size and operation in terms of the requirement of Companies Act, 2013 read with Rule 8(5)(viii) of Companies (Accounts) Rules, 2014. The yearly internal audit coverage plan is approved by the Audit Committee at the beginning of every financial year. Every meeting of the Audit Committee of the Board is presented with summary of key control issues and action taken



ensuring the orderly and efficient conduct of its business, including adherence to respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information. Details of establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, were not furnished to us regarding adherence of following aspects of Internal Financial Control : i) Risk Identification ii) Internal Control instituted for mitigation of identified Risks iii) Review of the efficiency in the operation of Internal Controls iv) Modifications of the Internal Control System consequent to review of its operations	on the issues highlighted in previous report. Significant audit observations and follow up actions thereon are reported to the Audit Committee. Broad Internal Audit Observation procedures have been set in place for self-assessment of business risks, operating controls, and compliance with Corporate Policies. There is an ongoing process to track the evolution of risks and delivery of mitigating action plans. The Audit Committee reviews the compliance of all applicable Statutory Laws, Rules and Regulations. The Audit Committee reviews adequacy and effectiveness of the Company's internal control environment and monitors the implementation of audit recommendations, including those relating to strengthening of the Company's risk management policies and systems. The Audit Committee reviews that Physical verification of inventories, cash and Fixed Assets are made at reasonable intervals; there is maintenance of proper records in respect of sale of electricity, purchase of electricity and materials; all undisputed statutory dues including Provident Fund, Income Tax, GST, Rates and Taxes and other statutory dues are paid within the prescribed time; Cash and Bank balances are monitored at regular intervals. Bank Reconciliation Statement is prepared on monthly basis and placed before the Audit Committee for review. Further, Quarterly Statutory Compliance Reports and Secretarial Audit Reports are reviewed by the Audit Committee.
2	Pertaining to reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, there have been gaps in foolproof evidence of compliance of following issues pointed out during the year under review:



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2(a)	Capital Advances in Note 5 and O&M advances in Note 12 includes material lying with contractors for which, there is no information available as to the age, condition, and present status. However in most cases vendor confirmation are not made available to us.	As per practice, inventories are issued to vendors against their work orders issued by WBSEDCL for execution of work of WBSEDCL. As per work orders the works are supposed to be completed within a reasonable period. As such the materials are lying with the contractors are mostly short term in nature and materials are lying in workable condition. During the financial year 2019-20 WBSEDCL obtained quantitative confirmation from some vendors and is in the process of obtaining quantitative confirmation from other vendors.
2(b)	The Secured Sundry Debtors disclosed in Note 7 on Trade Receivables amounting to Rs.437179 lakhs could not be verified as secured against the corresponding Security Deposit from Consumers appearing in Note No. 20 Rs.394519 lakhs and in Note No. 26 Rs.13770 lakhs. Further, the Security available is not sufficient to cover the outstanding balances and as such disclosure as Secured Sundry Debtors is not factually correct to that extent.	Distribution of electricity is a regulated business. Any ascertained profit/loss within the framework of its normal business activities is allowed to be recovered through tariff. As per clause number 5.10 of Tariff Regulation number 48/WBERC dated: 25.04.2011 0.5% of turnover is allowed to be recovered through tariff as bad debt. As such any loss due to bad debts will be recovered through tariff. Not only that any unrecovered dues from consumers is allowed to be recovered as arrear of Land Revenue as per section 3 of West Bengal Electric Undertakings (Recovery of Dues) Act 2000. In spite of Regulatory and Legal protection, WBSEDCL is maintaining provisions for bad and doubtful debts as per approved policy of the Company. Based on above the debtors are classified as 'Secured'.
3	In the matter of providing reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements, we have following observations:	



3(a)	Physical verification of fixed assets has been stated to have been done by signing (indicating that physical verification has been done) on the print outs of the asset register available in the system, which contains inadequate particulars. The manner of recording the physical verification suffers from several anomalies, viz., it was not possible to physically verify in the absence of the asset description, quantity etc. and how there was no instance of any discrepancy. Further, the value of assets physically verified was not ascertainable from the documents.	The matter is noted for future guidance.
3(b)	The entity recognizes the revenue on the basis of the quantity of electricity identified to have been distributed to the individual customer. The quantity is distributed from a facility (substation/transformer) to a group of customers. However, the billed quantity is substantially lower than the quantity consumed/distributed. As per the prevailing practice, such deficit in billed revenue is claimed through tariff mechanism prescribed by the Regulatory Authority through the increase in tariff rate to be recovered in subsequent periods from the customers and/or grants from the State Government. The amount so recoverable in subsequent years is recognized as income and the same is disclosed as assets till the same is recovered. The entity estimates that there is reasonable certainty in such recovery although recovery in respect of 6-7 years remains unrealized. Such deficit in billed revenue varies widely ranging from roughly 70% to 10% from one division to another division, with similar	WBSEDCL is taking all possible measures within the ambit of Electricity Act to reduce Distribution Loss. In addition to measures like de-hooking, anti theft measurements, consumer awareness through pariseva mela, etc., WBSEDCL is also investing substantial capital fund for its system improvement and technological upliftment. During recent past WBSEDCL invested about Rs 6327 crore in various projects like DDUGJY, IPDS, HVDS, etc. As a result of this, distribution loss of WBSEDCL is gradually coming down from 27.47% in 2016-17 to 22.97% in 2018-19. In 2019-20 the figure has come down to 18.48%. It is expected that in coming financial years the figure will come down near to normative loss allowed by WBERC. From this trend of loss reduction It is evident that the Company has taken all possible measures to reduce the deficit in terms of Distribution Loss to achieve the normative target of 17.50% set by WBERC.



	technical parameters of the distribution facilities. The Company has stated that adequate steps have been taken for identification of cases of delinquency, lodging of FIRs, raising the assessment bills and realization thereof and also organizing Pariseba Mela. Moreover, AB Cabling and replacement of defective meters have been done during the year. However, the assessment bills raised are negligible compared to the quantum of deficit as stated above. As such, there are no substantive measures taken to mitigate such delinquency.	
3(c)	Observation Relating to Different Projects: The Company receives substantial grants from Government for various projects. There are elementary conditions about the manner of utilization of funds. Any deviation in such utilization attracts scrutiny. Instance of such case is observed in Project II-DDUGJY where expense towards payment of Way Leave Charges is made without prior sanction and utilized for purpose other than which grant has been sanctioned to the tune of Rs. 110.28 Lacs. With respect to the other long term projects, the reconciliation of Fund Statement shows that the unutilized funds out of the Government Grant received have been deposited in Cash Credit Account to reduce the outstanding balances thereof.	At the time of sanction of any project all forcible cost associated with the work are generally covered in the sanction document of the project. But the costs which are unprecedented in nature and not covered in the total project cost that have to be arranged by the utility. Total project cost of DDUGJY is Rs 4304 crore. During execution of project work of Rs 4304 crore, WBSEDCL paid way leave charges of Rs 1.10 crore to railway authority for work executed under railway track. Before payment of way leave charges internal approval was obtained from appropriate authority of WBSEDCL and the expenditure was incurred out of other capital fund of WBSEDCL. The funds received for long term projects are utilized for the purpose of project execution as per guidelines of respective authority. However in some cases the unutilized State share of project funds are deposited in cash credit account for reducing the burden of interest instead of keeping it in current account/FD. This has reasonable impact on fund management.



3(d)	The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party in Note 6.9. Total amount of inventories for Rs.44247 Lacs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third parties is inadequate. Therefore, we are unable to comment about the realisibility of the inventories lying with the contractors.	As per practice, inventories are issued to vendors against their work orders issued by WBSEDCL for execution of capital work of WBSEDCL. As per work orders the works are supposed to be completed within a reasonable period. As such the materials are lying with the contractors are mostly short term in nature and materials are lying in workable condition. During the financial year 2019-20 WBSEDCL obtained quantitative confirmation from some vendors and is in the process of obtaining quantitative confirmation from other vendors.
3(e)	The company sought to improve the Internal Financial Control of the company during the year under review in view of previous years modified comment of the Statutory Auditors. The consultant was appointed for the purpose in terms of company's letter of engagement reference dated 27/01/2020 but could not complete the assignment apparently for the Covid-19 Pandemic situation affected globally. We have therefore maintained reservation on the issue for lack of any visible improvement on such control over previous year. We maintain the same modified opinion of the internal financial control in respect of the company.	WBSEDCL engaged a consultant on 27/01/2020 to frame a detail guidelines to be followed to cover all aspect of Internal Financial Control over Financial Reporting (IFCoFR). As per terms of the LOA the final recommendation part of the work was supposed to be completed by 30/03/2020. But due to sudden pandemic situation the progress of the work was hampered severely and because of the COVID-19 situation the process of identification of Risk Control Matrix (RCM) is not yet finalized. The Consultant firm has identified 8 number of broad process under Risk Control Matrix (RCM) to be covered for IFCoFR. 18 numbers of GAPs have also been identified in 8 numbers of RCM. The consultant firm has also identified 148 numbers of sub processes under the coverage of 8 number of RCM where WBSEDCL have effective control mechanism. But some proposals have been suggested from the side of WBSEDCL for inclusions/exclusions in the GAP analysis module. It was also advised to the consultant firm to



		cover all aspect in RCM as suggested by Institute of Chartered Accountants of India (ICAI). As due to present social scenario it is not possible to hold meeting regularly, it will take some more time to complete the final shape of Risk Control Matrix.
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Comments on the Independent Auditors Report “ANNEXURE-B” •

In respect of the Company’s fixed assets:

1(i)	The Company has not maintained proper records showing full particulars, including quantitative details, quantity, identification, location field and situation of fixed assets. Insufficient particulars have been mentioned in the PPE Register.	Fixed Asset Register of WBSEDCL is inherited from erstwhile WBSEB, which was established by a special Act of Parliament. The particulars incorporated in the FAR maintained as per Electricity (Supply) Act 1948 are not at par with the recommendation of CARO. As a result some particulars are not available in the FAR of WBSEDCL. However steps will be taken to update the FAR as per requirement of CARO.																		
1(ii)	Following particulars have not been mentioned in the PPE Register for some of the items: <table><tr><th>Sl</th><th>Particulars</th></tr><tr><td>1</td><td>Location</td></tr><tr><td>2</td><td>Quantity</td></tr><tr><td>3.</td><td>Physical verification particulars</td></tr><tr><td>4</td><td>Maior Cost Elements</td></tr><tr><td>5</td><td>Supplier/Contractor</td></tr><tr><td>6</td><td>Identification Details</td></tr><tr><td>7</td><td>Government Grant</td></tr><tr><td>8</td><td>Consumer Contribution</td></tr></table>		Sl	Particulars	1	Location	2	Quantity	3.	Physical verification particulars	4	Maior Cost Elements	5	Supplier/Contractor	6	Identification Details	7	Government Grant	8	Consumer Contribution
Sl	Particulars																			
1	Location																			
2	Quantity																			
3.	Physical verification particulars																			
4	Maior Cost Elements																			
5	Supplier/Contractor																			
6	Identification Details																			
7	Government Grant																			
8	Consumer Contribution																			
1(iii)	Physical verification of fixed assets has been stated to have been done by signing (indicating that physical verification has been done) on the print outs of the asset register avai lable in the system, which contains																			

	The matter is noted for future guidance.
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	inadequate particulars. The manner of recording the physical verification suffers from several anomalies, like lack of asset description, quantity, location, make etc. Further, the value of assets physically verified was not ascertainable from the documents.	
1(iv)	The disclosure regarding the carrying amount of temporarily idle Property, Plant and Equipment and Inventories were not made available as required under Ind AS 16.	The matter is noted for future guidance.
(v) Title / Lease deeds in respect of Land		
1v(a)	In the audited accounts for FY 2017-18, there was an observation of the auditors was that, "all the Title Deeds were held in the name of the company except in the cases where land has been acquired (433 Nos.) and where land has been inherited (31 Nos.) from erstwhile WBSEB. In the opinion of the company no further deeds / indentures of conveyance are required in case of acquisition & inheritance."	Stated 433 numbers of plots of land were acquired by Govt. of West Bengal as per Land Acquisition Act 1894 and handed over to WBSEB/WBSEDCL. As such the question of execution of deed does not arise. Stated 31 numbers of plots of land were inherited by WBSEB from ex-licenses and as a result of that question of execution of deed will not be applicable in this case.
1v(b)	Last year we had been furnished a district wise list of land mentioning the measurement only without value. The details of the land included in such list were not furnished. The list contained following lands. In the absence of the details of the title deeds and value, the list could not be verified from the Asset Register and the books of accounts. as reflected in previous years accounts with no improvement whatsoever during the year under review, no further details have been made available to us in this regard.	



1v(c)	Nature of Land (Acres)	Distribution	Generation	Total	Deed Executed	Deed pending to be executed
	Leasehold	586	73	659		
	Freehold-Acquired	755	2270	3025	Not Available	Not Available
	Freehold-Purchased	86	Nil	86		
	Freehold-Inherited from Ex-Licensee	36	Nil	36	Not Available	Not Available
	Freehold-Gift	55	Nil	55		
	Others-Acquired-Forest Land	Nil	Nil	Nil	Not Available	Not Available
	Others- Acquired-Non Forest Land	Nil	Nil	Nil	Not Available	Not Available
	Others	231	Nil	231		
	Land for which no documentation is available	Not Available	Not Available		Not Available	Not Available
	Total	1749	2343	4092		
	Land transferred to WBSETCL				Permissive Possession	
We have been furnished with 184 Nos. of deed (Leasehold and Freehold) for 268.48 acres of land. As per accounts and Asset Register, the value of land in Note 1 of PPE appears as below. These are required to be reconciled. Most of the plots of land were acquired by Govt. of West Bengal as per Land Acquisition Act 1894 and handed over to WBSEB/ WBSEDCL. As such the question of execution of deed does not arise. Beside this a considerable number of plots of land were inherited by WBSEB from ex-licenses and as a result of that question of execution of deed for the said lands will not be applicable in this case.						



Asset	Nature	31-03-2020 Nos.	31-03-2020 Rs/lakh	31-03-2019 Nos.	31-03-2019 Rs/lakh
PPE	Leasehold	150	3727	130	3072
	Freehold	621	8491	599	7978
	Total	771	12218	729	11050
CWIP	Leasehold	5	545	2	33
	Freehold	16	398	14	273
	Total	21	945	16	306
Total	Leasehold	155	4272	132	3105
	Freehold	637	8889	613	8251
	Total	792	13161	745	11356

2	As explained to us, the inventories were physically verified during the year by the Management. However, the interval or frequency for such verification was not reasonable since the items have not been verified as per ABC or XYZ criteria. The value of discrepancy wherever determined was not material.	The matter is noted for future guidance.
3	In our opinion and according to the information and explanations given to us, the Company has not granted any loans, secured or unsecured, to companies, firms, LLPs or other parties covered in the register maintained under Section 189 of the Act.	General audit observation. Nothing to comment on it.
4	In our opinion and according to the information and explanation given to us, the company has complied with the provisions of section 186 of the Act, with respect to investment and guarantee. Provisions of section 185 & other provisions of section 186 are not applicable to the Company.	General audit observation. Nothing to comment on it.
5	The Company has not accepted deposits during the year and does not have any unclaimed deposits as at March 31, 2020 and therefore,	General audit observation. Nothing to comment on it.



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	the provisions of the clause 3 (v) of the Order are not applicable to the Company.	
6	We have broadly reviewed the cost records maintained by the Company pursuant to the provisions of sub-Section (1) of Section 148 of the Act, and are of the opinion that prima facie the prescribed cost records have been maintained. We have, however, not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.	General audit observation. Nothing to comment on it.
7(a)	The Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, Customs Duty, Cess and other material statutory dues applicable to it with the appropriate authorities.	General audit observation. Nothing to comment on it.
7(b)	There were no undisputed amounts payable in respect of Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, Customs Duty, Cess and other material statutory dues in arrears as at March 31, 2020 for a period of more than six months from the date they became payable.	General audit observation. Nothing to comment on it.
8	According to the information and explanations given to us and the records examined by us, the company has defaulted in payment against the Government Guaranteed Pension Trust Bond 2016 to the extent of Rs.56100 lakhs which was payable within 31.03.2020. Apart from this, the company has been renewing the short term loan of Rs.9000 lakhs from Syndicate Bank, Rs 9000 lakhs from Andhra Bank and Rs 11674 lakhs from UCO bank since the year ended 31.03.2015. The renewal of short term loan without repayment as per stipulated repayment schedule also amounts to default in repayment.	The payment of State Govt. guaranteed pension trust Bond 2016 has been taken up with the State Govt. for providing fund to avoid financial burden on the company. At the time of each renewal of loan from Syndicate Bank, UCO Bank and Andhra Bank a fresh loan document is executed by the bank. A fresh loan number is allotted against the loan document as a new loan with applicable rate of interest. Hence the old loan has been closed and adjusted by the Bank as per payment schedule by issuing a new loan document with new loan number and revised rate of interest.



9	The company did not raise any money by way of initial public offer or further public offer (including debt instrument). The company has outstanding term loan raised earlier and also during the year. The Company receives substantial grants from Government for various projects. There are underlying conditions about the manner of utilization of funds and the manner to keeping the unutilized funds pending utilization. The unutilized funds for long term projects have been deposited in Cash Credit Account to reduce the outstanding balances thereof. Further, the unutilized funds have been kept in Fixed Deposits with Scheduled Banks, which have been pledged with those banks as security against Short Term Loans availed from them. Therefore, the long term borrowings have not been used for purposes for which these were raised, i.e., long term funds were used for short term purposes.	The funds received for long term projects are utilized for the purpose of project execution as per guidelines of respective authority. However in some cases the unutilized State share of project funds are deposited in cash credit account for reducing the burden of interest instead of keeping it in current account/FD. Similarly in few cases short term loan are taken against lien of Fixed Deposit for depositing in cash credit account to reduce the burden of interest. This has reasonable impact on fund outflow.
10	The management has informed us that there were 4 (Four) cases of fraud / misappropriation of company's fund to the extent of Rs 5.93 Lacs (including gratification taken by employee amounting to Rs 2.19 lacs) by its employees and officers.	There is well defined system and procedure in the Company for prevention of fraud. However in-spite of that some cases of misappropriation of companies fund, etc. happened which were not material as compared to the total value of asset. All these cases are under investigation.
11	In our opinion and according to the information and explanations given to us, managerial remuneration including the sitting fees to the directors has been paid or provided by the Company in accordance with the requisite approvals mandated by the provisions of Section 197 read with Schedule V to the Companies Act, 2013.	General audit observation. Nothing to comment on it.
12	The Company is not a Nidhi Company and hence reporting under clause 3 (xii) of the Order is not applicable to the Company.	General audit observation. Nothing to comment on it.



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13	In our opinion and according to the information and explanations given to us, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.	General audit observation. Nothing to comment on it.
14	During the year, the Company has allotted equity shares to the Governor of West Bengal. The Company has informed us that the same cannot be called preferential allotment or private placement of shares. Further, the company has stated that section 42 of the Companies Act, 2013 is not applicable to them. However, we are not in agreement with these statements of the Company. The Company has not complied with section 42 of the Companies Act, 2013 in as much as the allotment has not been made within the prescribed time and the amount received has not been kept in separate bank account till the date of allotment and also the unallotted application money has not been refunded after the prescribed period.	WBSEDCL is a wholly owned State Govt. Company. 100% of the shares are held by the Governor of West Bengal and His nominees. At the time of incorporation of WBSEDCL, shares were issued as per Govt. Notification. Later on during F.Y. 2017-18, 2018-19 and 2019-20, the State Govt. provided funds for Turga PSP as equity contribution. Equity shares worth equivalent amount of funds received were issued in favour of Governor of West Bengal. The shares of the Company are not listed in any Stock Exchange. WBSEDCL never raised share capital from the market through private placement. Section 42 of the Companies Act, 2013 deals with " <i>Offer or invitation for subscription of securities on private placement</i> ". Accordingly, Section 42 of the Companies Act, 2013 is not applicable to WBSEDCL
15	In our opinion and according to the information and explanations given to us, during the year, the Company has not entered into any non-cash transactions with its Directors or persons connected to its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.	General audit observation. Nothing to comment on it.
16	The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.	General audit observation. Nothing to comment on it.



Management Reply on Consolidated Financial Statement

Audit Observations		Reply
Other matter		
(1)	In exercise of the power vested under Sub-section (4) of Section 131 of the Electricity Act, 2003, the Government of West Bengal split the West Bengal State Electricity Board (WBSEB) into two Companies namely WBSEDCL & WBSETCL with effect from 01.04.2007. In accordance with the above scheme, the opening balances of various assets and liabilities of WBSEDCL as on 01.04.2007 were taken into account without verification and do not correspond to its realisable value as stated by the earlier auditors. Such amount still outstanding and/or unrealized and/or unpaid, as it appears in these accounts, have not been indicated.	The Assets and Liabilities of WBSEDCL, the restructured Company formed by unbundling WBSEB, were considered as on 01.04.2007 in accordance with the final transfer scheme vide notification no:12-PO/O/III/3R-29/2006 dated: 25.01.2007 and notification no:313-PO/O/III/3R-29/2006 dated: 19.09.2008 as revested by the Govt. of West Bengal to the Company.
(2)	During the year the Company has capitalised Revenue Expenditure incurred on account of Employee Benefits amounting to Rs 18,732 Lacs (Refer to Note No. 35 & 35.2) as per its accounting Policy, not on actual expenditure basis, which is inconsistent with Indian Accounting Standard (Ind As -16) specified under Section 133 of the Act, read with relevant rules there under.	Capitalization of employee cost has been done as per the Accounting Policy of the Company.
(3)	During the year the company has credited to the Statement of Profit and Loss, a net amount of Rs 2,37,842 Lacs as amount realisable through Regulatory Mechanism as per Regulation of West Bengal Electricity Regulatory Commission (WBERC), However, relevant orders facilitating the	Income Receivable through Regulatory Mechanism in respect of additional cost incurred for purchase of power, transmission charges and fixed cost during the period over and above cost allowed in prevailing tariff order is recognized based on the applicable available regulations of Regulatory Authority. It is expected that the future economic



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	credit have not yet been received from WBERC. Incidental to any variation in the orders of WBERC, there would be change in the amount of profit and regulatory assets. [Refer to Note No. 40]	benefits associated with this will flow to the Company as a result of expected orders of the Regulator under the applicable regulatory framework.												
(4)	Capital advances includes an amount of Rs 39.46 crore which was paid to various contractors for executing various projects of Purlulia Pumped Storage Project. This advance is lying unadjusted for more than 10 years. During FY 2018-19 Company directly transferred such advance to CWIP without reconciliation. Realizability of such capital advance and its transfer to CWIP appears doubtful and ambiguous to us. No provision has been made in this regard. There was no development during the year.	For necessary adjustment, bill wise reconciliation is in progress. The Capital Works in Progress (CWIP) Balances which was transferred from vendors' advances will be adjusted during the financial year 2020-21.												
(5)	The accumulated balance of Regulatory Assets at the end of the year is Rs 15,51,914 Lacs (Refer to Note No.-14) which includes : <table border="1"> <thead> <tr> <th>No</th><th>Nature of claim</th><th>Amount (Rs in lacs)</th></tr> </thead> <tbody> <tr> <td>1</td><td>APR & FPPCA from F. Y. 2012-13 to F.Y. 2019-20 (Projected)</td><td>1545849</td></tr> <tr> <td>2</td><td>Loss incurred for taking over of Singur Haripal Electric Cooperative Society Ltd. (SHRELCOP) Period FY-2010-11</td><td>6065</td></tr> <tr> <td></td><td>Total</td><td>1551914</td></tr> </tbody> </table>	No	Nature of claim	Amount (Rs in lacs)	1	APR & FPPCA from F. Y. 2012-13 to F.Y. 2019-20 (Projected)	1545849	2	Loss incurred for taking over of Singur Haripal Electric Cooperative Society Ltd. (SHRELCOP) Period FY-2010-11	6065		Total	1551914	Accumulation of Regulatory Assets arises mainly due to time gap of expenditure actually incurred over and above the expenditure allowed in the Tariff order for the year and passing of the expenditure by the Regulator through the tariff of the ensuing years.
No	Nature of claim	Amount (Rs in lacs)												
1	APR & FPPCA from F. Y. 2012-13 to F.Y. 2019-20 (Projected)	1545849												
2	Loss incurred for taking over of Singur Haripal Electric Cooperative Society Ltd. (SHRELCOP) Period FY-2010-11	6065												
	Total	1551914												



	The above table shows a huge accumulation of regulatory assets as on 31.03.2020. It has been informed that the matter has arisen primarily for the time gap between the submission of petition for FPPCA and APR by the Company to WBERC and its acceptance of the petition either fully or partly.	
(6)	On 12.06.2014, for the year 2012-13, WBERC had disallowed an amount of Rs 26,146 Lacs in respect of FPPCA and APR, against which the company had made an appeal before the Appellate Tribunal (APTEL) without making any adjustments in the books of accounts for such disallowances. APTEL has sent back the matter afresh for consideration of WBERC. As per available records it appears that WBERC is in the process of reviewing the matter. In the event of any variation due to the final order, adjustment of net profit, regulatory assets and income tax provisions may be necessitated to the extent of such variation in order. Similar disallowance of the claim may arise in other years also.	Fuel & Power Purchase Cost Adjustment (FPPCA) and Annual Performance Review (APR) for the financial year 2012-13 has been issued by WBERC on 12.06.2014 by which income Realizable through Regulatory Mechanism of Rs. 26146 lakhs which was considered in the accounts prior to 2013-14 has not been allowed by WBERC. Against disallowance of claim, necessary petition has been filed before the Appellate Tribunal (APTEL). An order was issued by APTEL on 28.11.2018 allowing WBSEDCL to approach Learned State Commission for holistic reconsideration of all the pending issues before APTEL. Decision of the State Commission is pending.
(7)	The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party in Note 6.9. Total amount of inventories for Rs. 44247 Lakhs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup and the corresponding contract of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third	As per practice, inventories are issued to vendors against their work orders issued by WBSEDCL for execution of capital work of WBSEDCL As per work orders the works are supposed to be completed within a reasonable period. As such the materials are lying with the contractors are mostly short term in nature and materials are lying in workable condition. During the financial year 2019-20 WBSEDCL obtained quantitative confirmation from some vendors and is in the



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	parties indicates only the quantity without value, for which the corresponding priced quantity was not made available, due to which the adequacy of the confirmation could not be ascertained. Therefore, we are unable to comment about the realisability of the inventories lying with the contractors.	process of obtaining quantitative confirmation from other vendors. As materials were issued to the vendors for execution of job they are completely unaware of the value of material appearing in the books of accounts of WBSEDCL.
(8)	Confirmation of balances are not available in many cases from the trade & other receivables, trade & other payables, loans & advances, receivable from the collecting agents of the company, various depositors and other parties with whom the company has had transactions and the impact of the consequential adjustments required, if any, on financial statement is not ascertained. We had specifically requested the Company to send circulars to all the parties having Receivable and Payable balances including fund based and non fund based bank balances and balances with statutory authorities and Government Grants etc. particularly for balances above Rs 100 lakhs at the year end on 31.03.2020 under our supervision, but that has not been done. We have been informed that the same has been complied with in some cases and we are assured that the remaining work would be completed by October, 2020.	Necessary provisions have been made as per Accounting Policy of the Company. During the financial year 2019-20 WBSEDCL issued confirmation letter in most of the cases. As advised by the auditor, the process of issue of balance confirmation letter among remaining vendors are in progress.
(9)	“Land” as appearing in Note 1 of PPE includes both freehold and lease hold land, as per last year’s audit report. We are unable to comment on whether any further adjustment in the amount of leasehold land is necessary and its consequential effect on financial results of the company, if any.	In most of the cases land was inherited from erstwhile WBSEB. At that time land was acquired mainly through Govt. Acquisition against which segregation of leasehold and freehold land was not available. Adequate steps have been taken to segregate freehold land and leasehold land from the base record. During the financial year 2019-



		20 land valued Rs 3727 lakhs is identified as leasehold land and consequential accumulated amortization value comes only Rs 177 lakhs out of total depreciation and amortization value of Rs 97932 lakhs. The impact of amortization value of leasehold land is very negligible. However the process of segregation of rest of the land between freehold and leasehold land is in progress.
(10)	In case of Rural Electrification Corporation Ltd. (RECL) package loan, RECL in its balance confirmation certificate has shown the principal amount due by more than Rs 7,882 Lakhs as compared to the loan balance in the books of the Company. This has arisen due to differences in accounting treatment of principal and interest in the books of accounts of RECL and the Company (Refer to Note No. 18.3).	General audit observation. Nothing to comment.
(11)	Confirmation of loan balance from Rural Electrification Corporation Ltd. for Rs.10,323 Lakhs was not available. It is stated that the aforesaid loan of West Bengal Rural Energy Development Corporation Ltd. (WBREDCL) was taken over by WBSEDCL at the time of amalgamation of WBREDCL with WBSEDCL. (Refer Note No. 18.14)	The loan was inherited by the Company at the time of Amalgamation of West Bengal Rural Electricity Development Corporation Limited (WBREDCL) as per the order of the Government of West Bengal and approval of the Ministry of Corporate Affairs, GOI. The loans were as per balance of Audited Accounts of WBREDCL and State Government has been approached for details of the Loans.
(12)	Other non-current assets includes unadjusted debit balances in inter-unit accounts for Rs.15,000 Lakhs. It is stated that this amount is appearing in accounts since the inception of the company. (Refer Note No. 5.4).	Debit balance of Inter Unit account of Rs 15000 lakhs was inherited by WBSEDCL from erstwhile WBSEB vide notification number: 313-PO/O/3R-29/2006 Dated: 19.09.2008 of the Govt. of West Bengal. Detail of the balance is not communicated to this end by the Govt. of West Bengal, in absence of which the amount remains unadjusted.



(13)	There exists cases of anomaly in the balance confirmation received from Andhra Bank, UCO Bank, Syndicate Bank where short term loan has been drawn. The reasons for the variation in the balance of Andhra Bank, UCO Bank, Syndicate Bank are beyond comprehension and remains un-reconciled.	The differences in balances of short term loan between the books of accounts of WBSEDCL and Andhra Bank, UCO Bank, Syndicate Bank arises mainly due to mismatch in mode of calculation of interest on loans by banks and WBSEDCL. The matter is taken up with the banks for correction.
Modified Opinion-Annexure-A		
In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, except as detailed below: Non-maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company. In this respect, we have the following observations:		
1(a)	Some particulars of the Property, Plant and Equipments (PPE) are not available.	Fixed Asset Register of WBSEDCL is inherited from erstwhile WBSEB, which was established by a special Act of Parliament. The particulars to be incorporated in the FAR maintained as per Electricity (Supply) Act 1948 are not at par with the recommendation of CARO. As a result some particulars are not available in the FAR of WBSEDCL. However steps will be taken to update the FAR as per requirement of CARO.
1(b)	A document on the Policy and Procedures in Internal Financial Control is yet to be has been considered by the Audit Committee of the Board of Directors and there were no evidences of review of the implementation of the Internal Control System and Environment by the Audit Committee. The responsibilities of the Audit Committee	The Company at present is adhering to Internal Financial Control commensurate with its size and operation in terms of the requirement of Companies Act, 2013 read with Rule 8(5)(viii) of Companies (Accounts) Rules, 2014. The yearly internal audit coverage plan is approved by the Audit Committee at the beginning



include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information. Details of establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India, were not furnished to us regarding adherence of following aspects of Internal Financial Control: i) Risk Identification ii) Internal Control instituted for mitigation of identified Risks iii) Review of the efficiency in the operation of Internal Controls iv) Modifications of the Internal Control System consequent to review of its operations	of every financial year. Every meeting of the Audit Committee of the Board is presented with summary of key control issues and action taken on the issues highlighted in previous report. Significant audit observations and follow up actions thereon are reported to the Audit Committee. Broad Internal Audit Observation procedures have been set in place for self-assessment of business risks, operating controls, and compliance with Corporate Policies. There is an ongoing process to track the evolution of risks and delivery of mitigating action plans. The Audit Committee reviews the compliance of all applicable Statutory Laws, Rules and Regulations. The Audit Committee reviews adequacy and effectiveness of the Company's internal control environment and monitors the implementation of audit recommendations, including those relating to strengthening of the Company's risk management policies and systems. The Audit Committee reviews that Physical verification of inventories, cash and Fixed Assets are made at reasonable intervals; there is maintenance of proper records in respect of sale of electricity, purchase of electricity and materials; all undisputed statutory dues including Provident Fund, Income Tax, GST, Rates and Taxes and other statutory dues are paid within the prescribed time; Cash and Bank balances are monitored at regular intervals. Bank Reconciliation Statement is prepared on monthly basis and placed before the Audit Committee for review. Further, Quarterly Statutory Compliance Reports and Secretarial Audit Reports are reviewed by the Audit Committee.
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2	Pertaining to reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, there have been gaps in foolproof evidence of compliance of following issues pointed out during the year under review:	
2(a)	Capital Advances in Note 5 and O&M advances in Note 12 includes material lying with contractors for which, there is no information available as to the age, condition, and present status. However in most cases vendor confirmation are not made available to us.	As per practice, inventories are issued to vendors against their work orders issued by WBSEDCL for execution of work of WBSEDCL. As per work orders the works are supposed to be completed within a reasonable period. As such the materials are lying with the contractors are mostly short term in nature and materials are lying in workable condition. During the financial year 2019-20 WBSEDCL obtained quantitative confirmation from some vendors and is in the process of obtaining quantitative confirmation from other vendors.
2(b)	The Secured Sundry Debtors disclosed in Note 7 on Trade Receivables amounting to Rs.437179 lakhs could not be verified as secured against the corresponding Security Deposit from Consumers appearing in Note No. 20 Rs.394519 lakhs and in Note No. 26 Rs.13770 lakhs. Further, the Security available is not sufficient to cover the outstanding balances and as such disclosure as Secured Sundry Debtors is not factually correct to that extent.	Distribution of electricity is a regulated business. Any ascertained profit/loss within the framework of its normal business activities is allowed to be recovered through tariff. As per clause number 5.10 of Tariff Regulation number 48/WBERC dated: 25.04.2011 0.5% of turnover is allowed to be recovered through tariff as bad debt. As such any loss due to bad debts will be recovered through tariff. Not only that any unrecovered dues from consumers is allowed to be recovered as arrear of Land Revenue as per section 3 of West Bengal Electric Undertakings (Recovery of Dues) Act 2000. In spite of Regulatory and Legal protection, WBSEDCL is maintaining provisions for bad and doubtful debts as per approved policy of the Company. Based on above the debtors are classified as 'Secured'.



3	In the matter of providing reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements, we have following observations:	
3(a)	Physical verification of fixed assets has been stated to have been done by signing (indicating that physical verification has been done) on the print outs of the asset register available in the system, which contains inadequate particulars. The manner of recording the physical verification suffers from several anomalies, viz., it was not possible to physically verify in the absence of the asset description, quantity etc. and how there was no instance of any discrepancy. Further, the value of assets physically verified was not ascertainable from the documents.	The matter is noted for future guidance.
3(b)	The entity recognizes the revenue on the basis of the quantity of electricity identified to have been distributed to the individual customer. The quantity is distributed from a facility (substation/ transformer) to a group of customers. However, the billed quantity is substantially lower than the quantity consumed/distributed. As per the prevailing practice, such deficit in billed revenue is claimed through tariff mechanism prescribed by the Regulatory Authority through the increase in tariff rate to be recovered in subsequent periods from the customers and /or grants from the State Government. The amount so recoverable in subsequent years is recognized as income and the same is disclosed as assets till the same is recovered. The entity estimates that there is reasonable certainty in such recovery although recovery in respect of 6-7 years remains unrealized. Such deficit in billed revenue varies widely	WBSEDCL is taking all possible measures within the ambit of Electricity Act to reduce Distribution Loss. In addition to measures like de-hooking, anti theft measurements, consumer awareness through pariseva mela, etc., WBSEDCL is also investing substantial capital fund for its system improvement and technological upliftment. During recent past WBSEDCL invested about Rs 6327 crore in various projects like DDUGJY, IPDS, HVDS, etc. As a result of this, distribution loss of WBSEDCL is gradually coming down from 27.47% in 2016-17 to 22.97% in 2018-19. In 2019-20 the figure has come down to 18.48%. It is expected that in coming financial years the figure will come down near to normative loss allowed by WBERC. From this trend of loss reduction it is evident that the Company has taken all possible measures to reduce the deficit in terms of Distribution Loss to achieve the normative target of 17.50% set by WBERC.



	ranging from roughly 70% to 10% from one division to another division, with similar technical parameters of the distribution facilities. The Company has stated that adequate steps have been taken for identification of cases of delinquency, lodging of FIRs, raising the assessment bills and realization thereof and also organizing Pariseba Mela. Moreover, AB Cabling and replacement of defective meters have been done during the year. However, the assessment bills raised are negligible compared to the quantum of deficit as stated above. As such, there are no substantive measures taken to mitigate such delinquency.	
3(c)	Observation Relating to Different Projects: The Company receives substantial grants from Government for various projects. There are elementary conditions about the manner of utilization of funds. Any deviation in such utilization attracts scrutiny. Instance of such case is observed in Project II-DDUGJY where expense towards payment of Way Leave Charges is made without prior sanction and utilized for purpose other than which grant has been sanctioned to the tune of Rs. 110.28 Lacs. With respect to the other long term projects, the reconciliation of Fund Statement shows that the unutilized funds out of the Government Grant received have been deposited in Cash Credit Account to reduce the outstanding balances thereof.	At the time of sanction of any project all forcible cost associated with the work are generally covered in the sanction document of the project. But the costs which are unprecedented in nature and not covered in the total project cost that have to be arranged by the utility. Total project cost of DDUGJY is Rs 4304 crore. During execution of project work of Rs 4304 crore, WBSEDCL paid way leave charges of Rs 1.10 crore to railway authority for work executed under railway track. Before payment of way leave charges internal approval was obtained from appropriate authority of WBSEDCL and the expenditure was incurred out of other capital fund of WBSEDCL. The funds received for long term projects are utilized for the purpose of project execution as per guidelines of respective authority. However in some cases the unutilized State share of project funds are deposited in cash credit account for reducing the burden of interest instead of keeping it in current account/FD. This has reasonable impact on fund management.



3(d)	The company issues inventories to its contractors for various project works disclosed as Inventory Lying with third party in Note 6.9. Total amount of inventories for Rs.44247 Lacs was lying with the contractors as on 31st March, 2020. Detailed statement, showing age wise breakup of such inventories lying with the contractors, is not provided to us. Balance confirmation obtained for such materials lying with third parties is inadequate. Therefore, we are unable to comment about the realisibility of the inventories lying with the contractors.	As per practice, inventories are issued to vendors against their work orders issued by WBSEDCL for execution of capital work of WBSEDCL. As per work orders the works are supposed to be completed within a reasonable period. As such the materials are lying with the contractors are mostly short term in nature and materials are lying in workable condition. During the financial year 2019-20 WBSEDCL obtained quantitative confirmation from some vendors and is in the process of obtaining quantitative confirmation from other vendors.
3(e)	The company sought to improve the Internal Financial Control of the company during the year under review in view of previous years modified comment of the Statutory Auditors. The consultant was appointed for the purpose in terms of company's letter of engagement reference dated 27/01/2020 but could not complete the assignment apparently for the Covid-19 Pandemic situation affected globally. We have therefore maintained reservation on the issue for lack of any visible improvement on such control over previous year. We maintain the same modified opinion of the internal financial control in respect of the company.	WBSEDCL engaged a consultant on 27/01/2020 to frame a detail guidelines to be followed to cover all aspect of Internal Financial Control over Financial Reporting (IFCoFR). As per terms of the LOA the final recommendation part of the work was supposed to be completed by 30/03/2020. But due to sudden pandemic situation the progress of the work was hampered severely and because of the COVID-19 situation the process of identification of Risk Control Matrix (RCM) is not yet finalized. The Consultant firm has identified 8 number of broad process under Risk Control Matrix (RCM) to be covered for IFCoFR. 18 numbers of GAPs have also been identified in 8 numbers of RCM. The consultant firm has also identified 148 numbers of sub processes under the coverage of 8 number of RCM where WBSEDCL have effective control mechanism. But some proposals have been suggested from the side of WBSEDCL for inclusions/exclusions in the GAP analysis module. It was also advised to the consultant firm to cover all aspect in RCM as suggested by Institute of Chartered Accountants of India (ICAI). As due to present social scenario it is not possible to hold meeting regularly, it will take some more time to complete the final shape of Risk Control Matrix.



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

STATEMENT OF TECHNICAL PARTICULARS

Sl. No	Particulars	2019-2020	2018-19
1.0	Installed Generating Capacity at the year end (MW)		
	(a) Hydel (Excluding PPSP)	176.550	176.550
	(b) Diesel	0.820	0.820
	(c) PPSP	900.000	900.000
	(d) Solar	70.000	50.000
	Total :	1147.370	1127.370
2.0	Generation in MKWH		
	(a) Hydel (Excluding PPSP)	511.008	545.743
	(b) PPSP	1075.471	1103.944
	(c) Solar	58.707	35.450
	Total :	1645.186	1685.137
3.0	Auxiliary Consumption (MKWH)		
	(a) Hydel (Excluding PPSP)	5.110	5.457
	(b) PPSP (including Transformation loss)	18.283	18.767
	Total :	23.393	24.224
4.0	Net Generation in MKWH(3-4)		
	(a) Hydel (Excluding PPSP)	505.898	540.286
	(b) PPSP	1057.188	1085.177
	(c) Solar	58.707	35.450
	Total :	1621.793	1660.913
5.0	Energy injected to WBSETCL System from Power Generation	1532.313	1599.218
6.0	Energy Injected to WBSEDCL System from Power Generation	89.480	61.695
	Total Generation:	1621.793	1660.913
7.0	Energy Injected to WBSETCL System from Power Purchase		
7.1	Central Sectors (MKWH)		
	NTPC	5283.445	5249.341
	NHPC (Rangit + Teesta V + TLDP III+TLDP IV)	2047.409	1957.481
	PTC (Jhabua)	538.192	22.777
	PTC (Chukha & Kurichhu)	572.163	504.332



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Sl. No	Particulars	2019-2020	2018-19
	PTC (Tala HEP)	1031.288	971.669
	PTC-J&K	575.677	516.721
	PTC (Jaiprakash)	556.060	60.409
	PTC (Mangdechhu)	322.334	0.000
	TPTCL (Dagachu)	512.701	16.991
	NWNL Bundle Power (Solar & Thermal)	439.890	490.136
	DVC Grid Supply (Mejia-V,RIPS)	1247.444	296.793
	Kanti Bijli	192.374	191.642
	Sub total	13318.977	10278.292
7.2	State Sectors (MKWH)		
	WBPDC	19116.729	20370.962
	DPL	1982.688	709.594
	Sub total	21099.417	21080.556
7.3	Short Term (MKWH)		
	NVVN	431.738	0.000
	PTC	154.886	103.417
	TPTCL	756.916	362.426
	DVC	457.508	942.403
	APPCL	0	62.308
	AEL	0	0.000
	NHPC	0	27.264
	JSWPTC	7.613	0.000
	Indian Power Exchange Limited	2019.579	2630.921
	Power Exchange of India Limited	84.720	70.539
	DB Power	15.227	0.000
	Swap Power (IN)	681.456	233.510
	Sub total	4609.643	4432.788
7.4	Private Sectors (MKWH)		
	Electrosteel	28.153	49.688
	Neora Hydro	7.316	8.085
	Nippon Power	5.561	11.475



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Sl. No	Particulars	2019-2020	2018-19
	Tata Power (Hooghly Met Coke)	0.000	36.223
	Himadri Chemical	35.322	51.146
	Reshmi Cement	34.319	7.780
	Concast	4.49	5.139
	Bengal Energy Limited	224.931	173.499
	APNRL	398.830	482.737
	Hiranmoyee	29.116	72.622
	Solitaire	6.992	1.900
	Reshmi Ispat Limited	8.240	0.000
	TPTCL (Mithon Right Bank)	1464.608	1855.001
	Sub-Total	2247.938	2755.295
	Total (7.1+7.2+7.3+7.4)	41275.975	38546.931
8.0	Energy Injected to WBSEDCL System from Power Purchase		
8.1	Central Sectors (MKWH)		
	DVC (Radial Mode)	545.804	549.877
	Jharkhand Bijli Vitaran Nigam Ltd	0.122	0.096
	Assam Power Distribution Company Umited	0.638	0.527
	Govt. of Sikkim	0.375	0.297
	Sub-Total	546.939	550.797
8.2	State Sectors (MKWH)		
	DPL (Radial Mode)	0.000	52.513
	Sub-Total	0.000	52.513
8.3	Private Sectors(MKWH)		
	CESC (Radial Mode)	8.467	12.676
	Sub-Total	8.467	12.676
8.4	Non Conventional Source of Energy		
	VIEREDA (Frajerganj)	0.044	0.023
	Sub-Total	0.044	0.023
	Total (8.1+8.2+8.3+8.4)	555.450	616.009
9.0	Power Draw under UI mode (UI IN)	580.565	768.570
10.0	Total Power Purchase (7+8+9)	42411.990	39931.510

Sl. No	Particulars	2019-2020	2018-19
11.0	Grid Loss(Inter State Grid)	294.509	231.566
12.0	Gross Energy Available WBSETCL System (5+7+9-11)	43094.344	40683.153
13.0	Transmsslon Loss In WBSETCL System (MU)	1465.208	1383.227
14.0	Transmission Loss in WBSETCL System as a % of (13/12*100)	3.40	3.40
15.0	Gross Energy Available at WBSEDCL boundary from WBSETCL system (12-13)	41629.136	39299.926
16.0	Energy Outgo from WBSETCL System		
	Sale to person other than licensee & consumer including Transmission loss	1253.004	1857.600
	Sale to Sikkim	45.257	43.442
	Bulk Supply to Licensee from WBSEDCL System (CESC,DPL,DVC)	5.810	70.079
	Pumping Power to PPSP including Transmission & Transformation loss	1504.492	1544.323
	Swap Power (out) including Transmission loss	864.848	176.139
	Energy Outgo under UI mode (UI OUT) including Transmission loss	287.909	212.647
	Transmission Loss for sale to Sikkim & licensee at EHV	1.797	3.996
	Total	3963.117	3908.226
17.0	Net Energy available at WBSEDCL boundary from WBSETCL system(15-16)	37666.019	35391.700
18.0	Energy Injected directly to WBSEDCL System(6+8)	644.930	677.704
19.0	Energy Received for Wheeling at 33 KV	155.300	51.198
20.0	Total Energy available in WBSEDCL System (17+ 18+ 19)	38466.249	36120.602
21.0	Total Utilisation (MKWH)		
21.1	Bulk Supply to Licensee from Dist. System (DPSC)	20.517	38.404
22.2	Sale to WBSEDCL own Consumer		
	Centralised Bulk	12021.507	10317.893
	De-Centralised Bulk		
	L&MV	19087.693	17360.221
	Sub-Total	31109.200	27678.114
21.3	Units Wheeled	153.653	47.664
21.4	Additional unit allowed for wheeling	1.647	3.534
21.5	Utilized in own premises of WBSEDCL	71.000	57.750
	Total (21.1+21.2 +21.3+21.4+21.5)	31356.017	27825.466
23.0	Distribution Loss(MU) (20-21)	7110.232	8295.136
24.0	Distribution Loss as percentage	18.48	22.97



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Category wise Sales in MU, No of Consumer & Connected Load (KVA) as on 31.03.2020

Category	Sub Category	MU SOLD						NO OF CONSUMERS						CONNECTED LOAD					
		HV & EHV		L & MV		Grand Total		HV & EHV		L & MV		Grand Total		HV & EHV		L & MV		Grand Total	
		WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area	WBSEDCL	Erstwhile DPL Area
Domestic & Look deep	Commercial	25.38	6.41	12078.32	105.85	12103.69	112.257	42	18	17671324	61343	17671366	61361	11332	2423	9719318	125520	9730650	127943
	Public Utility	939.86	49.89	3111.07	25.04	4050.93	74.935	804	74	1787941	8152	1788745	8226	402594	20722	2489704	27105	2892298.365	47827
	Sports Complex	237.16	44.70	40.84	0.60	277.99	45.302	238	5	12017	36	12255	41	124589	12565	29543	322	154131.5856	12887
	Pvt Educational Institute	4.73	0.10	0.00	0.00	4.73	0.103	22	1	0	0	22	1	9668	150	0	0	9668	150
	Commercial Plantation	36.93	3.94	1.70	0.54	38.63	4.482	64	21	140	17	204	38	23186	3133	1101	289	24287.06	3422
Commercial & others	Construction	2.48	0.00	1.78	0.00	4.26	0.000	26	0	652	0	678	0	2082	0	2775	0	4857.02	0
	Emergency supply	10.14	0.39	45.70	0.03	55.83	0.422	27	4	9004	40	9031	44	9104	325	55171	262	64275.175	587
	Common service for industrial Estate	4.54	0.00	0.00	0.00	4.54	0.000	3	0	0	0	3	0	3799	0	0	0	3799	0
	Short term	0.22	0.00	0.024	0.00	0.24	0.000	3	0	2	0	5	0	310	0	49	0	359.08	0
	Total Commercial	1236.49	99.03	3274.70	26.21	4511.19	125.244	1188	105	1829861	8299	1831049	8404	575432	36895	2612480	28000	3187912	64894
Irrigation		0.00	0.00	1398.39	0.366	1398.39	0.366	0	0	326779	8	326779	8	0	0	1327564	157	1327564.38	157
Public Lighting		0.00	0.00	484.38	10.72	484.38	10.718	0	0	23724	149	23724	149	0	0	86987	616	86986.9782	616
Industrial		6793.92	1833.22	1476.10	4.92	8270.02	1838.138	3105	92	108838	257	111943	349	2077268	191179	1744859	5923	3822126.949	197102
Public water works & Sewerage Pumping		274.52	15.38	227.73	0.02	502.25	15.402	299	9	26471	1	26770	10	144735	4014	177290	49	322025.1167	4063
Cold Storage		416.35	0.54	0.00	0.00	416.35	0.543	495	1	0	0	495	1	122123	300	0	0	122123	300
MES		115.23	0.00	0.00	0.00	115.23	0.000	39	0	0	0	39	0	29342	0	0	0	29342	0
Traction		1205.04	0.00	0.00	0.00	1205.04	0.000	33	0	0	0	33	0	357900	0	0	0	357900	0
Own Consumers:	Sub-total (A)	10066.92	1954.58	18939.61	148.08	29006.53	2102.668	5201	225	19986997	70057	19992198	70282	3318131	234811	15668499	160263	18988630	395073
	[Previous year]	9837.86	480.04	17348.34	11.88	27186.20	491.92	4937	222	19068260	64380	19073197	64602	3032599	352073	14718863	143896	17751462	495969
Other Licensee																			
CESC		5.81				5.81		1				1	0						
DPSC		19.78				19.78		1				1	0						
Sikim		43.72				43.72		1				1	0						
Other Licensee	Sub-total (B)	69.30				69.30		3				3	0						
	[Previous year]	151.93				151.93		3				3	0						
(C) Sale to person other than Licensee and consumer	Current Year	1210.40				1210.40													
	[Previous year]	1794.44				1794.44													
(D) Swap Out	Current Year	764.25				764.25													
	[Previous year]	170.15				170.15													
Total (A+B+C+D)	Current Year	12110.88	1954.58	18939.61	148.08	31050.49	2102.67	5204.00	225.00	19986997	70057	19992201	70282	3318131	234811	15668499	160263	18988630	395073
	[Previous year]	11954.38	480.04	17348.34	11.88	29302.72	491.92	4940.00	222.00	19068260	64380	19073200	64602	3032599	352073	14718863	143896	17751462	495969



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

STANDALONE FINANCIAL STATEMENTS 2019-2020

**VIDYUT BHAWAN, BIDHANNAGAR
KOLKATA-700 091**



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Balance Sheet as at 31st March 2020

Particulars				Note No.	As at 31 st Mar. 2020	As at 31 st Mar. 2019
					(₹ in Lakhs)	
ASSETS						
1	Non-Current Assets					
	(a)	Property Plant and Equipment	(1)	22,29,202	19,27,492	
	(b)	Capital Work-in-progress	(1)	2,32,302	2,16,262	
	(c)	Other Intangible Assets	(1)	4,460	3,063	
	(d)	Financial Assets				
	(i)	Investments	(2)	—	—	
	(ii)	Trade Receivables	(3)	43,262	12,992	
	(iii)	Other Financial Assets	(4)	1,136	1,859	
	(e)	Other Non-Current Assets	(5)	3,17,271	2,80,056	
Total Non-current Assets				28,27,633	24,41,724	
2	Current Assets					
	(a)	Inventories	(6)	78,946	67,932	
	(b)	Financial Assets				
	(i)	Trade Receivables	(7)	6,20,901	6,15,466	
	(ii)	Cash and Cash equivalents	(8)	64,270	86,112	
	(iii)	Bank Balances other than (ii) above	(9)	91,434	75,992	
	(iv)	Loans	(10)	2,006	2,130	
	(v)	Other Financial Assets	(11)	1,13,750	50,776	
	(c)	Other Current Assets	(12)	15,549	13,825	
	(d)	Assets Classified As Held for Sale	(13)	947	521	
Total Current Assets				9,87,803	9,12,754	
Total Assets				38,15,436	33,54,478	
Regulatory Deferral Account Debit Balance			(14)	15,51,914	13,14,072	
Total Assets and Regulatory Deferral Account Dabit Balance				53,67,350	46,68,550	
EQUITY AND LIABILITIES						
Equity						
	(a)	Equity Share Capital	(15)	2,36,589	2,31,686	
	(b)	Other Equity				
	(i)	Reserve and Surplus	(16)	30,280	27,444	
Total Equity				2,66,869	2,59,130	



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Particulars			Note No.	As at 31 st Mar. 2020	As at 31 st Mar. 2019
				(₹ in Lakhs)	
Deferred Government Grants & Consumers' Contributions			(17)	17,96,214	15,99,955
LIABILITIES					
1	Non-Current Liabilities				
	(a)	Financial Liabilities			
	(i)	Borrowings	(18)	6,52,548	5,21,631
	(ii)	Trade Payables	(19)	812	2,326
	(iii)	Security Deposit from Consumers	(20)	3,94,519	3,61,818
	(iv)	Other Financial Liabilities	(21)	36,796	33,510
	(b)	Deferred Tax Liabilities (Net)	(22)	—	—
	(c)	Other Non-Current Liabilities			
	(i)	Provisions	(23)	39,556	29,895
Total Non-Current Liabilities				11,24,231	9,49,180
2	Current Liabilities				
	(a)	Financial Liabilities			
	(i)	Borrowings	(24)	5,86,036	5,22,893
	(ii)	Trade Payables	(25)	7,94,490	5,95,472
	(iii)	Security Deposit from Consumers	(26)	13,770	13,340
	(iv)	Other Financial Liabilities	(27)	4,11,126	4,25,607
	(b)	Employee Benefit Obligations	(28)	19,122	22,235
	(c)	Provisions	(29)	3,08,059	2,30,990
	(d)	Other Current Liabilities	(30)	47,433	49,748
Total Current Liabilities				21,80,036	18,60,285
Total Liabilities				33,04,267	28,09,465
Total Equity, liabilities & Deferred Government Grants & Consumers' Contributions				53,67,350	46,68,550

Notes forming part of Financial Statements 1 to 61

This is the Balance Sheet referred to in our Report of even date.

For J GUPTA & CO LLP

CHARTERED ACCOUNTANTS

FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)

Partner

Membership No. 012208

UDIN : 20012208AAAAAQ6717

Place: Kolkata

Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Statement of Profit and Loss for the period ended 31st March 2020

	Particulars	Note No.	2019-20	2018-19
			(₹ in Lakhs)	
1	Revenue from operations			
(a)	Revenue from Sale of Power	(31)	22,20,594	20,48,397
(b)	Other Operating Revenue	(32)	55,834	49,477
(c)	Other Income	(33)	1,02,233	60,875
(d)	Changes in Swap	(34A)	5,531	—
	Total Revenue		23,84,192	21,58,749
2	Expenses			
(a)	Purchases of Power, Transmission Charges	(34)	20,14,838	18,20,655
(b)	Changes in Swap	(34A)	—	2,548
(c)	Employee Benefits Expenses	(35)	1,65,908	1,01,551
(d)	Finance costs	(36)	1,45,609	1,44,660
(e)	Depreciation & Amortization	(37)	97,932	92,641
(f)	Other Expenses	(38)	1,38,647	1,24,141
(g)	Expenditure on Corporate Social Responsibility	(39)	119	129
	Total Expenses		25,63,053	22,86,325
3	Loss before net movements in Regulatory deferral accounts balance & Tax (1-2)		(1,78,861)	(1,27,576)
4	Net movement in Regulatory deferral account balances related to Profit & Loss [Net of Other Comprehensive income- Note:8 (a) below]	(40)	2,37,842	1,23,054
5	Profit (+) /Loss (-) after net movements in Regulatory deferral accounts balance & before Tax (3 + 4)		58,981	(4,522)
6	Tax Expenses	(41)		
	Current Tax		2,244	0
	Sub-total		2,244	0



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	Particulars	Note No.	2019-20	2018-19
			(₹ in Lakhs)	
7	Net Profit (+) /Loss (-) for the period & net movement in Regulatory deferral account balances (5-6)		56,737	(4,522)
8	Other Comprehensive Income Items that will not be reclassified to profit or loss	(42)		
(a)	Re-measurements of post-employment benefit obligations [this forms part of the Net Movement in Regulatory Account Balances – Note: 4 above]		(50,424)	11,294
(b)	Provision for Income tax relating to post-employment benefit obligations	(41)	–	1,978
	Other comprehensive income for the year net of tax (a-b)		(50,424)	9,316
9	Total comprehensive income for the Period (7 + 8) (Comprising Profit (Loss) and other Comprehensive Income for the Period)		6,313	4,793
10	Earning per equity share of face value of Rs. 10 each			
(a)	Basic EPS – (in ₹)		(7.57)	(5.54)
(b)	Diluted EPS - (in ₹)		(7.57)	(5.54)
(c)	Basic EPS including net movement in regulatory deferral account balances after tax (in ₹)		2.40	(0.20)
(d)	Diluted EPS including net movement in regulatory deferral account balances after tax (in ₹)		2.40	(0.20)

Notes forming part of Financial Statements 1 to 61

This is the Statement of Profit & Loss referred to in our Report of even date.

For J GUPTA & CO LLP
CHARTERED ACCOUNTANTS
FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)
Partner
Membership No. 012208
UDIN : 20012208AAAAAQ6717
Place: Kolkata
Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Cash Flow Statement for the period ended 31st March 2020

SI No.	Particulars	Note/Recon- cillation reference	2019-20	2018-19
			(₹ in Lakhs)	
A	CASH FLOW FROM OPERATING ACTIVITIES:			
	Net Profit/(Loss) Before Taxation	Recon-1	8,557	6,771
	Adjustment For:			
	Depreciation	35	97,932	92,641
	Interest and Financial Charges	Recon-2	1,17,561	1,20,647
	Bad & Doubtful Debts Provision and Expected Credit Loss	Recon-3	4,271	2,425
	Loss on demolition, retirement of fixed asset	38 (D)	1,548	1,032
	Loss on obsolescence of Inventory	38 (D)	9	56
	Excess Provision Written Back	33	(16,601)	(120)
	Profit on sale of fixed asset	38	(7,040)	0
	Interest accrued on non current Transmission Liability	33	(4,250)	(1,989)
	Interest accrued on non current Capital Liability	33	(3,019)	(1,744)
	Interest/Dividend etc. Income	33	(1,119)	(1,555)
	Operating Profit Before Working Capital Change (1)		1,97,849	2,18,164
	Adjustment For:			
	Stores & Spares	6	11,094	17,393
	Sundry Debtors	3 & 7	49,443	5,822
	Other Current & non Current Assets	4, 5 and 12	946	(5,001)
	Loans & Advances	10 and 11	64,926	5,685
	Liabilities & Provision, etc.	25, 26, 27, 28, 29, 30, 19, 20 & 21	(3,54,461)	(1,80,196)
	Changes in working capital (2)		(2,28,052)	(1,56,297)
	Regulatory Deferral Account (3)	14	2,59,926	1,23,054
	Cash Generation from Operation [4 = (1–2–3)]		1,65,975	2,51,407
	Tax paid (4)		2,453	2,062
	NET CASH FROM OPERATING ACTIVITIES [(A)=3–4)]		1,63,522	2,49,345



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SI No.	Particulars	Note/Recon- cillation reference	2019-20	2018-19
			(₹ in Lakhs)	
B	CASH FLOW FROM INVESTING ACTIVITIES			
	Decrease (Increase) in Fixed Assets	1, 13 & 33	(3,99,370)	(2,40,944)
	Decrease (Increase) in Capital Work in Progress	1	(16,040)	(99,226)
	(Increase)/Decrease in Investments	2 & 9	(15,442)	69,471
	Interest/Dividend Income	Recon-4	10,463	7,854
	Other Non Current Asset-Capital Advance	5	(37,061)	(1,41,911)
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)		(4,57,450)	(4,04,756)
C	CASH FLOW FROM FINANCING ACTIVITIES			
	Gross Proceeds from Borrowing	18 & 24	3,30,684	2,48,548
	Repayment of Borrowing		(1,89,312)	(3,09,601)
	Proceeds from Share Capital & Share Application Money & Reserves	Recon-5	1,427	6,684
	Proceeds from Consumers contribution & capital subsidy	17	2,47,971	3,45,299
	Interest & Financial Charges	Recon-6	(1,18,684)	(1,30,087)
	Net Cash Generated from Financing Activities (C)		2,72,086	1,60,843
	Net Increase (Decrease) in Cash & Cash Equivalents (A+B+C)		(21,842)	5,432
	Cash and Cash Equivalents at the Beginning of the Year		86,112	80,680
	Cash and Cash Equivalents at the end of the Year	8	64,270	86,112
RECONCILIATIONS				
Reconciliation-1 on Net Profit/(Loss) Before Taxation		Note	2019-20	2018-19
Total Comprehensive Income		Statement of P/L	6,313	4,793
Provision for Income tax on post employment benefit obligation			0	1,978
Current Tax			2,244	0
Net Profit/(Loss) Before Taxation			8,557	6,771
Reconciliation-2 on Interest and Finance Charges		Note	2019-20	2018-19
Finance Cost		36	1,45,609	1,44,660
Interest on Consumer Security Deposit		36	(20,624)	(17,839)
Transaction Cost on Capital Bond		36	(17)	(17)
Interest accrued on liability for purchase of power		36	(5,239)	(2,692)
Interest accrued on liability for capital supplies/works		36	(2,168)	(3,465)
Interest and Finance Charges			1,17,561	1,20,647



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SI No.	Particulars	Note/Recon- cillation reference	2019-20	2018-19
			(₹ in Lakhs)	
Reconciliation-3 on Bad & Doubtful Debts Provision and Expected Credit Loss		Note	2019-20	2018-19
Provision for bad and doubtful debt		38 (D)	3,920	2,020
Provision for expected credit loss			351	405
Bad & Doubtful Debts Provision and Expected Credit Loss			4271	2,425
Reconciliation-4 on Interest/Dividend Income		Note	2019-20	2018-19
Interest from bank on fixed deposit and other deposits		33	1,119	1,555
Interest accrued on non current Transmission Liability		33	4,250	1,989
Interest accrued on non current Capital Liability		33	3,019	1,744
Accrued Income-Opening		11	5,452	8,018
Accrued Income-Closing		11	(3,377)	(5,452)
Interest/Dividend Income			10,463	7,854
Reconciliation-5 Proceeds from Share Capital & Share Application Money and Reserves		Note	2019-20	2018-19
Difference of Opening and closing Equity Share Capital		15	4,903	2,062
Reserve for unforeseen exigencies-DPL (Retained earnings NTESCL)		16	269	1,320
Share pending allotment		16	(3,745)	3,302
Proceeds from Share Capital & Share Application Money and Reserves			1,427	6,684
Reconciliation-6 Interest & Financial Charges		Note	2019-20	2018-19
Interest & Financial Chargs as per reconciliation-2		Recon-2	(1,17,561)	(1,20,647)
Accrued Expenses-Opening		27	(47,913)	(57,353)
Accrued Expenses-Closing		27	46,790	47,913
Interest & Financial Charges			(1,18,684)	(1,30,087)

This is the Cash Flow Statement referred to in our Report of even date.

For J GUPTA & CO LLP
CHARTERED ACCOUNTANTS
FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)
Partner
Membership No. 012208
UDIN : 20012208AAAAAQ6717
Place: Kolkata
Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



Statement of Changes in Equity for the period ended 31st March 2020

(₹ in lakhs)

A. Equity share capital

As at 31st March 2018	2,29,624
Changes in equity share capital	2,062
As at 31st March 2019	2,31,686
Changes in equity share capital	4,903
As at 31st March 2020	2,36,589

B. Other Equity

Particulars	Reserve and Surplus				Total
	Share Application money received (pending allotment)	Reserve for unforeseen Exigencies	Debenture Redemption Reserve	Retained Ernings	
	(₹ in lakhs)				
Balance at 31st March 2018	443	15,500	10,782	(8,697)	18,028
Loss for the year				(4,522)	(4,522)
Other comprehensive income				9,316	9,316
Total	443	15,500	10,782	(3,903)	22,822
Allotment made against Pending allotment of Share Application money of earlier year	(443)				(443)
Transfer to Debenture Redemption Reserve	–	–	1,667	(1,667)	–
Retained earnings of NTESCL merged during the year	–	–	–	1,320	1,320
Share Application money Received (Pending allotment)	3,745	–	–	–	3,745
Balance at 31st March 2019	3,745	15,500	12,449	(4,250)	27,444
Profit for the year				56,737	56,737
Other comprehensive income				(50,424)	(50,424)
Total	3,745	15,500	12,449	2,063	33,756
Allotment made against Pending allotment of Share Application money of earlier year	(3,745)				(3,745)
Transfer to Debenture Redemption Reserve			1,667	(1,667)	–
Reserve for Unforeseen Exigencies		321		(52)	269
Balance at 31st March 2020	(0)	15,821	14,116	343	30,280

This is the Statement of Changes in Equity referred to in our Report of even date.

For J GUPTA & CO LLP
CHARTERED ACCOUNTANTS
FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)
Partner
Membership No. 012208
UDIN : 20012208AAAAAQ6717
Place: Kolkata
Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



West Bengal State Electricity Distribution Company Limited (WBSEDCL)

Background

1. WBSEDCL was incorporated under Companies Act, 1956 on 16.02.2007. The company received on 21.03.2007 the Certificate for Commencement of Business issued by the Registrar of Companies, West Bengal. The Company is a Government Company within the meaning of Section 2(45) of the Companies Act, 2013 and entire paid up Share Capital is held by the Government of West Bengal and its nominees.

The detailed break up order of balances as revested by Govt. of West Bengal vide No. 12-PO/O/III/3R-29/2006 dated 25.01.2007 read with 313-PO/O/III/3R-29/2006 dated 19.09.2008 under final transfer scheme have not been issued till date. The detailed accounting was made on the basis of recommendation of PricewaterhouseCoopers (PWC), the consultant of Govt. of West Bengal on Power Sector Reform of West Bengal.

2. As per notification number: 328/PO/O/C-VI/1E-60/13 (Pt-VA) dated: 26.12.2018 and memo Number: 333-PO/O/C-IV/IE-60/13 (Pt-viii) dated: 31.12.2018 of the Department of Power & NES, Govt. of West Bengal (GoWB), and reference number WBERC/A-6/14/3286 Dated: 31.12.2018 of the West Bengal Electricity Regulatory Commission (WBERC), the entire business of distribution of electricity and related activities of Durgapur Projects Limited (DPL) was transferred to WBSEDCL. By virtue of aforementioned orders, WBSEDCL is doing entire business of distribution of electricity of DPL from 01.01.2019 as per existing tariff of DPL. Value of Assets and liabilities of associate business of DPL has been transferred to WBSEDCL by DPL through order number: 244/PO/O/C-IV/1E-60/13 (Pt-VA) dated: 23/09/2019 of the Department of Power & NES, of Govt. of West Bengal (GoWB). Entire value of assets and liabilities has been considered in the Financial Statement ended on 31st March 2020 of WBSEDCL.

The Assets and liabilities of Durgapur Projects Limited as on 31.12.2019 was taken over in WBSEDCL as per Slump Transaction Agreement dated: 30.09.2019 at their book value. Break up of Assets are Net Fixed Assets ₹ 3148.12 lakhs, Capital Works in Progress ₹ 1264.06 lakhs, Cash & Bank balances ₹ 643.29 lakhs, Inventories ₹ 40.27 lakhs, Trade Receivables ₹ 13856.98 lakhs, Other Current Assets ₹ 9.98 lakhs and Reserves for Unforeseen Exigencies ₹ 268.54 lakhs, Govt. Grant for IPDS Projects ₹ 1184.50 lakhs, Trade Payables ₹ 1854.64 lakhs, Other Current Liabilities ₹ 3892.59 lakhs, Provisions ₹ 1609.55 lakhs, and Purchase Consideration ₹ 10152.88 lakhs.



3. The operations of the company are governed by the Electricity Act, 2003 and related regulations and/or policies framed there under by the appropriate Authorities. Accordingly, in preparing the financial statements the relevant provisions of the said Act and Regulations etc. have been duly considered.
4. The financial statements are subject to review by the Shareholders in the General Meeting.

The financial statements were authorized for issue of Directors on 25th September 2020

Significant Accounting Policies

1. Basis of preparation of financial statements

The Company finalized the financial statements of 2019-20 for the 13th year of its business. These financial statements have been prepared to comply in all material aspects with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act) [Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016] and other relevant provisions of the Act. These financial statements are the forth financial statements of the Company under Ind AS.

2. Use of Estimates

The preparation of Financial Statements requires estimates and assumptions to be made that affect the reported amount of assets and liabilities at the end of reporting period, the reported amount of revenues and expenses during the reporting period and disclosure of contingent liabilities at the end of reporting period. Difference between the actual results and estimates are recognized in the period in which the results are known / materialized.

3. Inventories

- 3.1 Cost of raw materials comprises cost of purchases and all other costs incurred in bringing the inventories to their present location and condition.
- 3.2 Costs are assigned to individual items of inventory on the basis of weighted average basis.
- 3.3 Costs of purchased inventory are determined after deducting rebates and discounts.
- 3.4 Inventories are stated at the lower of cost and net realizable value.
- 3.5 Net realizable value is the estimated selling price in the ordinary course of business less estimated costs necessary to make the sale.



- 3.6 Consumption accounting is done immediately on issue of materials from stores other than advance to contractors, in which case it is based on the details of consumption recorded by the Contractors.
- 3.7 All Store items are issued at running weighted average issue rates prevailed in the accounting units.
- 3.8 Spares, standby equipment and servicing equipment, which do not meet the recognition criteria as Property, Plant and Equipment are recorded as inventories.
- 3.9 50% of value of slow-moving and non-moving inventory, and 100% of value of obsolete and scrap materials are considered for provision.
- 3.10 Write off/write in of stock arising out of physical verification and/or otherwise is accounted for only on approval of the appropriate authority.

4. Property, plant and equipment

- 4.1 Under the previous GAAP (Indian GAAP), property, plant and equipment were carried in the Standalone Balance Sheet at cost, less accumulated depreciation and impairment, if any. The Company regards the carrying amount as deemed cost at the transition date, viz., 1st April 2015.
- 4.2 Fixed assets shall broadly be classified under the following categories as applicable to the company.
 - ❖ Generation assets
 - ❖ Distribution assets
 - ❖ Other assets

Similarly, capital works in progress accounts shall also be classified under the above three broad heads.

- 4.3 Assets are stated at original (historical) cost of acquisition including freight, insurance, duties, taxes and other incidental expenses incurred to bring the assets to use, less accumulated depreciation and impairment, if any.
- 4.4 Fixed Asset is accounted for through capital works in progress account and transferred to the appropriate fixed asset account when the assets are put to use on commissioning.
- 4.5 In case of commissioned assets, where final settlement of bills with contractor is yet to be effected, capitalization is done, subject to necessary adjustment in the year of final settlement.



- 4.6 Spares parts, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized. The carrying amount of those spare parts, standby equipment and servicing equipment that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other spare parts, standby equipment and servicing equipment are treated as “Stores & Spares” and are classified as inventory.
- 4.7 Any cost for addition or improvement to fixed assets that results in increasing the utilities or capacity or life of the assets shall be capitalized and included in the cost of assets. When significant parts of plant and equipment are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognized in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognized in profit or loss as incurred.
- 4.8 The present value of the expected cost for the decommissioning of an asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.
- 4.9 The trial run expenses for Generation Assets during capitalisable period shall be capitalized after netting off revenue earned from sale of power (infirm power).
- 4.10 For impairment of assets, if carrying amount of fixed assets exceeds the recoverable amount on the reporting date, the carrying amount is to be reduced to the recoverable amount by charging under Profit & Loss Account.
- 4.11 Property, Plant and Equipment awaiting disposal are valued at the lower of written down value and net realizable value and disclosed separately.
- 4.12 An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement when the asset is de-recognised.
- 4.13 The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.
- 4.14 Physical verification of Property Plant and Equipment shall be done departmentally on yearly basis.



5. Leases

The new standard on leases, Indian Accounting Standard (Ind AS) 116, Leases is applicable to the companies for accounting periods beginning on or after 1 April 2019. The new standard brings a paradigm shift in lessee accounting by eliminating distinction between operating leases and finance leases as required under Ind AS 17, Leases (erstwhile standard on leases). The definition of lease under Ind AS 116 is the new on/off Balance Sheet test for lessees. Accordingly, lessees are required to be recognized as right-of-use asset representing its right to use the underlying leased asset and a lease liability representing its obligation to make lease payment, if the lease arrangement/contract conveys the right to control the use of an identified asset for a period of time in exchange for a consideration.

The Contract which satisfying twin conditions i.e. fulfillment of contract depending upon the use of identified asset and conveys the right to control the use of identified asset can be termed as lease. Here Control established when both conditions i.e. right to use of the identified asset and derive the entire benefits from the use of the identified asset are satisfied.

Ind AS 116 requires a lessee to measure the lease liability, initially, at the present value of the lease payments that are not paid at that date. Lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the lessee should use the lessee's incremental borrowing rate. Lease term more than 12 months will qualify for recognising a transaction as lease under Ind AS 116.

5.1 As a lessee

5.1.1 Right-to-use asset:

Initial Recognition and treatment – On the date of commencement of lease, a lessee shall measure the right-of-use (ROU) asset at Present value of the lease payments discounted at the interest rate implicit in the lease or the incremental borrowing rate.

5.1.2 Subsequent measurement and treatment – The ROU asset will be depreciated as per the depreciation requirements in Ind AS 16 Property, Plant and Equipment. If ownership of the assets will be transferred to the lessee by the end of the lease term or if there is a certainty that the purchase option will be exercised by the lessee, the ROU asset will be depreciated over the useful life of the asset. In any other case, the ROU asset will be depreciated over the useful life of the asset or the lease term whichever is shorter. Depreciation on the ROU asset will be reflected as a charge in the profit and loss account.

**Lease liability:**

- 5.1.3 Initial Recognition and treatment – On the date of commencement of lease, a lessee shall measure the lease liability at Present value of the lease payments discounted at the interest rate implicit in the lease or the incremental borrowing rate.
- 5.1.4 Subsequent measurement and treatment – The carrying amount of the lease liability will increase by the amount of interest accrued on the lease liability. The carrying amount will be reduced on account of the payments made towards the lease liability. The interest expense on lease liability, being a component of finance cost will be presented separately as a charge in the profit and loss account.
- 5.1.5 Renewal/ Modification- Any lease modification to be accounted for as a separate lease if the modification increases the scope of the lease by way of addition of ROU of one or more assets and there is a corresponding increase in the consideration for lease for increase in scope.

If the lease modification is not accounted for as a separate lease, then the consideration in respect of the modified lease will be allocated between lease and non-lease component if any. The lease liability to be re-measured by discounting the revised lease payments using a revised discount rate, which is either the interest rate implicit in the lease or lessee's incremental borrowing rate at the date of modification.

If the modification results in a reduction in the scope of lease, then The carrying amount of the ROU asset to be reduced and Profit/loss on account of reduction in scope of lease to be recognised in profit and loss account. The lease liability to be re-measured in the same manner as done in case of an increase in scope of lease on account of lease modification.

5.1.6 **Transition accounting:**

Company adopts Transition to Ind AS 116 under Modified retrospective approach Method. Under this approach, a lessee applies the new standard from the beginning of the current period. For this purpose, the lessee calculates lease assets and lease liabilities as at the beginning of the current period and recognizes an adjustment in equity at the beginning of the current period. Accordingly, a lessee will not restate its prior period financial information under this approach.

Right-to-use asset: It is considered at an amount equal to lease liability, adjusted by the amount of any prepaid or accrued lease payments relating to that lease recognized in the Balance Sheet immediately before the date of initial application.



Lease liability: The lessee shall measure the lease liability at the present value of the remaining lease payments, discounted using the lessee's incremental borrowing rate at the date of initial application.

5.2 As a lesser

- 5.2.1 Finance lease: Recognition of the asset – Assets held under finance lease to be presented as a receivable at an amount equal to the net investment.

Recognition of the income – Income over the lease term is recognized, based on a pattern reflecting a constant periodic rate of return on the lessor's net investment in the lease.

- 5.2.2 Operating lease: Recognition of the asset – Assets held under operating lease shall be capitalized in the books.

Recognition of the income – The lease payments from operating leases shall be recognised as income on either a straight-line basis or another systematic basis. The lessor shall apply another systematic basis if that basis is more representative of the pattern in which benefit from the use of the underlying asset is diminished.

- 5.2.3 Recognition of expenses – The expenses associated with earning of lease income, like depreciation, shall have to be recognized as expense.

- 5.2.4 Lessor accounting remains similar to the current practice i.e. lessors would continue to classify leases as finance lease or operating lease. The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfillment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

6. Investment properties

- 6.1 Property that is held for long-term rental yields or for capital appreciation or both, and that is not occupied by the Company, is classified as investment property. Investment property is measured initially at its cost, including related transaction costs and where applicable borrowing costs. Subsequent expenditure is capitalised to the asset's carrying amount only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably. All other repairs and maintenance costs are expensed when incurred. When part of an investment property is replaced, the carrying amount of the replaced part is de-recognized.



- 6.2 Investment properties are depreciated using the straight-line method over their estimated useful lives.
- 6.3 Transfers to or from investment property is made when and only when there is a change in use.
- 6.4 Investment properties are de-recognized either when they have been disposed off or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised in profit or loss in the period of de-recognition.

7. Government Grants

- 7.1 Grants and subsidies from the government are recognized at their fair value reasonable assurance that the grant/subsidy will be received and all attaching conditions will be complied with.
- 7.2 Government grants relating to income are deferred and recognised in the profit or loss over the period necessary to match them with the costs that they are intended to compensate and presented within other income.
- 7.3 Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are credited to profit or loss on a systematic basis over the expected lives of the related assets and presented within other income.

8. Assets transferred from Customers

- 8.1 Assets transferred from customers are recognized at their fair value when it met the definition of an asset and all attaching conditions will be complied with.
- 8.2 Assets transferred from customers are included in non-current liabilities as consumer's contribution towards capital assets and are credited to profit or loss on a systematic basis over the expected lives of the related assets and presented within other income.

9. Borrowing Costs

- 9.1 General and specific borrowing cost (including bond issue expenses, interest, front end fee, etc) directly related to a particular project under construction or acquisition of a qualifying asset are capitalized during the period of time that is required to complete and prepare the asset for its intended use or sale. Qualifying assets are assets that necessarily take a substantial period of time to get ready for their intended use or sale.



- 9.2 Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.
- 9.3 All other borrowing costs are expensed in the period they occur.

10. Treatment of Expenditure during Construction

Indirect Expenses capitalized are allocated to various Capital Works in Progress Account to the extent they are directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale.

11. Accounting of Intangible Assets

- 11.1 Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.
- 11.2 Intangible assets are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortisation period or method, as appropriate, and are treated as changes in accounting estimates.
- 11.3 The amortisation expense on intangible assets is recognised in the statement of profit and loss unless such expenditure forms part of carrying value of another asset.
- 11.4 Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit or loss when the asset is derecognized.
- 11.5 Cost of computer software recognized as intangible Asset is amortized on straight line method over the useful life of five years.
- 11.6 On transition to Ind AS, the Company has elected to continue with the carrying value of all of intangible assets recognised as at 1st April 2015 measured as per the previous GAAP and use that carrying value as the deemed cost of intangible assets.

12. Treatment of Claims

Claims by Contractors / Suppliers on the Company for liquidated damage, escalation, bonus and revision in rates which are not specifically covered under respective contracts are taken into account on acceptance.



13. Depreciation

- 13.1 Depreciation is provided on straight line method based on useful life of assets and norms specified in the Regulations notified by the West Bengal Electricity Regularity Commission, a Statutory Authority constituted under the Electricity Act, 2003. However, such useful life of assets is different from the useful life of assets specified in schedule II of the Companies Act, 2013. Ministry of Power has issued Tariff Policy which provides that the calculated rates of depreciation notified by the CERC or State Regulatory Commissions would be applicable for the purpose of tariffs as well as accounting. No depreciation is charged for the freehold land as well as the land acquired on perpetual lease and which does not have a limited useful life.
- 13.2 Depreciation is not being provided once the Assets come down to 10% of the original Value.

14. Foreign Currency Transaction

- 14.1 Items included in the Financial Statements of Company are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). The Company's Financial Statements are presented in INR, which is also the Company's functional and presentation currency.
- 14.2 Transactions denominated in foreign currencies are recognized at the exchange rate prevailing on the date of transaction or that approximates the actual rate at the date of transaction.
- 14.3 Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss.
- 14.4 Monetary items denominated in foreign currencies at the yearend are restated at year end rates.
- 14.5 Foreign exchange differences regarded as an adjustment to borrowing costs are presented in the statement of profit and loss, within finance costs. All other foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/(losses).
- 14.6 Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss. For example, translation differences on non-monetary assets and liabilities such as equity instruments held at fair value through profit or loss are recognised in profit



or loss as part of the fair value gain or loss and translation differences on non-monetary assets such as equity investments classified as FVOCI are recognised in other comprehensive income.

15. Revenue/Expenditure Recognition

- 15.1 Revenue is measured as per IND AS 115. The revenue from sale of power as well as purchase of power expenses are accounted for on accrual basis. At the year end, the provisions are made if no bills are received or raised till date of closing of the respective financial year.
- 15.2 Revenue income and expenditures are recognized as and when accrued by written communication from any Regulatory or Statutory Authority, unless the same is under litigation or process of litigation.
- 15.3 The tariff rate of sale/purchase of power under jurisdiction of CERC/WBERC is recognised as ordered by the Regulators.
- 15.4 Sale of Electricity does not include Electricity Duty as the same is not the income of the company. Electricity Duty payable to Govt. of West Bengal is accounted for on the amount of Electricity Duty collected during the year.
- 15.5 Bad and doubtful debts are provided in the accounts based on expected credit loss model. In case of billing against theft of power, penalty portion is separated from energy charges and on which electricity duty is not charged.
- 15.6 Policy had been framed for any waiver, rectification, adjustments of Annual Minimum Guaranteed Revenue (AMGR) & Late Payment Surcharge (LPSC) with specific delegated financial powers for such approval. As per such approval, necessary accounting shall be made in Debtors' Account.
- 15.7 Revenues from Services are recognized pro-rata over the period of the contract as and when services are rendered.
- 15.8 For all debt instruments measured either at amortised cost or at fair value through other comprehensive income, interest income is recorded using the Effective Interest Rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortised cost of a financial liability. When calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example,



prepayment, extension, call and similar options) but does not consider the expected credit losses. Interest income is included in finance income in the statement of profit and loss.

- 15.9 Dividend income is recognized when the Company's right to receive dividend is established by the Standalone Balance Sheet date.

16. Employee Benefits

- 16.1 Employee Benefits include benefits provided to employee or their spouses, Children and other dependents and may be settled by payments made either directly to the employees, spouses, children or other dependents or to their legal heirs or nominees or to others such as Trusts, Insurance Company.
- 16.2 An employee may provide service at a full time, part time, casual or temporary basis. Employee includes full time Directors and other Management Personnel.
- 16.3 All the major personnel costs e.g. Salaries, Wages, Bonus, Company's Contribution to PF and FPS etc. shall be accounted for on accrual basis without any actuarial valuation.
- 16.4 Terminal Benefits like Gratuity, Pension, and Leave Encashment etc. shall be accounted for on accrual basis using actuarial valuation.

Re-measurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the Standalone Balance Sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Re-measurements are not reclassified to profit or loss in subsequent periods.

Past service costs are recognised in profit or loss on the earlier of:

- ❖ The date of the plan amendment or curtailment, and
- ❖ The date that the Company recognised related restructuring costs.

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset.

The Company recognised the following changes in the net defined benefit obligation as an expense in the consolidated statement of profit and loss.

Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements, and Net interest expense or income



- 16.5 Personal costs like Overtime, Medical Reimbursement will be accounted for on accrual basis.
- 16.6 Capitalization of Employee Cost:
- (a) Employee cost of construction units are capitalized @ 100% of employee cost.
 - (b) Employee cost of other units are capitalized @ 15% of employee cost.
 - (c) Employee cost (other than current service cost) arises out of Actuarial Valuation report are not capitalized.

17. Provisions, Contingent Liabilities and Assets

- 17.1 The provisions are recognised when the company has a present legal and constructive observation as a result of the past events for which it is probable that an outflow of economic benefits will be required to settle obligation and a reliable estimate can be made for the amount of the obligation.

Provisions are measured at the present value of management's best estimate of the expenditure required to settle the present obligation at the end of the reporting period. The discount rate used to determine the present value is a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The increase in the provision due to the passage of time is recognised as interest expense.

- 17.2 Contingent liabilities are disclosed unless the possibility of outflow of resources is remote.
- 17.3 Contingent assets are disclosed in the financial statements.

18. Segmental Reporting

Although the Company has only one integrated business, i.e. Generation & Distribution of Power but the Company has identified Generation Activities and Distribution Activities as a separate reportable segment in accordance with Ind AS 108.

19. Impairment of tangible and intangible fixed assets

Cash generating units as defined in Ind AS 36 on impairment of assets are identified at the Standalone Balance Sheet date. At the date of Standalone Balance Sheet, if there are indications of impairment and the carrying amount of the cash generating unit exceeds its recoverable amount (i.e. the higher of the fair value less costs of disposal and value in use), an impairment loss is recognized. The carrying amount is reduced to the recoverable amount and the reduction is recognized as an impairment loss in the Statement of Profit and Loss. The impairment loss



recognized in the prior accounting period is reversed if there has been a change in the estimate of recoverable amount. Post impairment, depreciation is provided on the revised carrying value of the impaired asset over its remaining useful life.

20. Trade receivables

Trade receivables are recognised initially at fair value and subsequently measured at amortised cost using the effective interest method, less provision for impairment.

21. Cash and Cash equivalents

For the purpose of presentation in the statement of cash flows, cash and cash equivalents includes cash in hand, deposits held at call with financial institutions, other short-term highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value and bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities in the Standalone Balance Sheet.

22. Trade and other payables

These amounts represent liabilities for goods and services provided to the Company prior to the end of financial year which are unpaid. The amounts are unsecured and are usually paid within 30 days of recognition. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognised initially at their fair value and subsequently measured at amortised cost using the effective interest method.

23. Investment in subsidiaries

A subsidiary is an entity controlled by the Company. Control exists when the Company has power over the entity, is exposed, or has rights to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over entity.

Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns.

Investments in subsidiaries are carried at cost. The cost comprises price paid to acquire investment and directly attributable cost.

On the date of transition to Ind AS, the Company has considered the carrying value of Investment in subsidiaries as per previous GAAP to be the deemed cost as per Ind AS 101.



24. Investment in joint ventures and associate

A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

An associate is an entity over which the investor has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control of those policies.

The investment in joint ventures and associates are carried at cost. The cost comprises price paid to acquire investment and directly attributable cost.

On the date of transition to Ind AS, the Company has considered the carrying value of investment in associate as per previous GAAP to be the deemed cost as per Ind AS 101.

25. Non-current assets (or disposal groups) held for sale

Non-current assets (or disposal groups) are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and a sale is considered highly probable. They are measured at the lower of their carrying amount and fair value less costs to sell, except for assets such as deferred tax assets, assets arising from employee benefits, financial assets and contractual rights under insurance contracts, which are specifically exempt from this requirement.

An impairment loss is recognised for any initial or subsequent write-down of the asset (or disposal group) to fair value less costs to sell. A gain is recognised for any subsequent increases in fair value less costs to sell of an asset (or disposal group), but not in excess of any cumulative impairment loss previously recognised. A gain or loss not previously recognised by the date of the sale of the non-current asset (or disposal group) is recognised at the date of de-recognition.

Non-current assets (including those that are part of a disposal group) are not depreciated or amortised while they are classified as held for sale. Interest and other expenses attributable to the liabilities of a disposal group classified as held for sale continue to be recognised.

Non-current assets classified as held for sale and the assets of a disposal group classified as held for sale are presented separately from the other assets in the Standalone Balance Sheet. The liabilities of a disposal group classified as held for sale are presented separately from other liabilities in the Standalone Balance Sheet.



26. Financial Liabilities

26.1 Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the Company.

26.2 The Company's financial liabilities include loans & borrowings, trade and other payables.

- **Classification, initial recognition and measurement**

26.3 Financial liabilities are recognized initially at fair value minus transaction costs that are directly attributable to the issue of financial liabilities.

26.4 Financial liabilities are classified as subsequently measured at amortized cost.

26.5 Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognized in the Statement of Profit and Loss over the period of the borrowings using the effective rate of interest.

- **Subsequent measurement**

26.6 After initial recognition, financial liabilities are subsequently measured at amortized cost using the EIR method.

26.7 Gains and losses are recognized in Statement of Profit or Loss when the liabilities are derecognized as well as through the EIR amortization process.

26.8 The EIR amortization is included as finance costs in the statement of profit and loss.

- **De-recognition of financial liability**

26.9 A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expired. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognized in profit or loss as other income or finance cost.

27. Investments and other Financial Assets

Classification

The Company classifies its financial assets in the following measurement categories:



- ❖ those to be measured subsequently at fair value (either through other comprehensive income, or through profit or loss), and
- ❖ those measured at amortized cost.

The classification depends on the entity's business model for managing the financial assets and the contractual terms of the cash flows.

For assets measured at fair value, gains and losses will either be recorded in profit or loss or other comprehensive income. For investments in debt instruments, this will depend on the business model in which the investment is held. For investments in equity instruments, this will depend on whether the Company has made an irrevocable election at the time of initial recognition to account for the equity investment at fair value through other comprehensive income.

The Company reclassifies debt investments when and only when its business model for managing those assets change.

Measurement

At initial recognition, the Company measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at fair value through profit or loss are expensed in profit or loss. Financial assets with embedded derivatives are considered in their entirety when determining whether their cash flows are solely payment of principal and interest.

Debt instruments

Subsequent measurement of debt instruments depends on the Company's business model for managing the asset and the cash flow characteristics of the asset. There are three measurement categories into which the Company classifies its debt instruments:

- Amortized cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortized cost. A gain or loss on a debt investment that is subsequently measured at amortized cost and is not part of a hedging relationship is recognized in profit or loss when the asset is derecognized or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.
- Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows



represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). Movements in the carrying amount are taken through OCI, except for the recognition of impairment gains or losses, interest revenue and foreign exchange gains and losses which are recognized in profit and loss. When the financial asset is derecognized, the cumulative gain or loss previously recognized in OCI is reclassified from equity to profit or loss and recognized in other gains/ (losses). Interest income from these financial assets is included in other income using the effective interest rate method.

- Fair value through profit or loss: Assets that do not meet the criteria for amortized cost or FVOCI are measured at fair value through profit or loss.

A gain or loss on a debt investment that is subsequently measured at fair value through profit or loss and is not part of a hedging relationship is recognized in profit or loss and presented net in the statement of profit and loss within other gains/(losses) in the period in which it arises. Interest income from these financial assets is included in other income.

Equity Instruments

All equity investments are subsequently measured at fair value. Where it is elected to present fair value gains and losses on equity investments in other comprehensive income, there is no subsequent reclassification of fair value gains and losses to profit or loss. Dividends from such investments are recognized in profit or loss as other income when the Company's right to receive payments is established.

Changes in the fair value of financial assets at fair value through profit or loss are recognized in other gain/(losses) in the statement of profit and loss. Impairment losses (and reversal of impairment losses) on equity investments measured at FVOCI are not reported separately from other changes in fair value.

Impairment of Financial Assets

It is assessed on a forward looking basis the expected credit losses associated with its assets carried at amortized cost and FVOCI debt instruments. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade receivables only, simplified approach is followed, permitted by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognized from initial recognition of the receivables.



De-recognition of Financial Assets

A financial asset is derecognized only when

- The Company has transferred the rights to receive cash flows from the financial asset or
- retains the contractual rights to receive the cash flows of the financial asset, but assumes a contractual obligation to pay the cash flows to one or more recipients.

In case of transfer of an asset, WBSEDCL evaluates whether it has transferred substantially all risks and rewards of ownership of the financial asset. In such cases, the financial asset is derecognized, where the entity has not transferred

Substantially all risks and rewards of ownership of the financial asset, the financial asset is not derecognized.

Where neither financial asset is transferred nor retains substantially all risks and rewards of ownership of the financial asset, the financial asset is derecognized if WBSEDCL has not retained control of the financial asset. Where WBSEDCL retains control of the financial asset, the asset is continued to be recognized to the extent of continuing involvement in the financial asset.

Income recognition

Interest income

Interest income from debt instruments is recognized using the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to the gross carrying amount of a financial asset. When calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses.

Dividends

Dividends are recognized in profit or loss only when the right to receive payment is established, it is probable that the economic benefits associated with the dividend will flow to the Company, and the amount of the dividend can be measured reliably.

28. Rate Regulated Activities

- 28.1 Income Receivable through Regulatory Mechanism in respect of additional cost incurred during the period over and above cost allowed in prevailing tariff order is recognized based on the applicable available orders and regulations of Regulatory Authorities.



- 28.2 Income Realizable through Regulatory Mechanism is to be recognized when it is probable that the future economic benefits associated with it will flow to the company as a result of the actual or expected actions of the regulator under the applicable regulatory framework and the amount can be measured reliably.
- 28.3 Certain expenses and income, allowed under WBERC regulations to be reimbursed / passed on by/to from beneficiaries in future, are to be accounted in the statement of profit and loss as per the provisions of Ind AS. Such expenses and income, to the extent allowable/payable under WBERC Regulations are treated as Regulated Assets and liabilities.
- 28.4 The Company presents separate line items in the Standalone Balance Sheet for:
- (a) the total of all regulatory deferral account debit balances; and
 - (b) the total of all regulatory deferral account credit balances.

A separate line item is presented in the profit or loss section of the statement of profit and loss for the net movement in all regulatory deferral account balances for the reporting period.

29. Taxes on Income

- 29.1 The Income tax expense or credit for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.
- 29.2 The provision for current tax is made after taking into consideration benefits admissible under the provisions of the Income Tax Act, 1961. Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements.
- 29.3 **Deferred tax liabilities/assets are not recognized:**
- ❖ If they arise from the initial recognition of goodwill.
 - ❖ If it arises from initial recognition of an asset or liability in a transaction other than a business combination that at the time of the transaction affects neither accounting profit nor taxable profit (tax loss).
 - ❖ For temporary differences between the carrying amount and tax bases of investments in subsidiaries, associates and interest in joint arrangements where the Company is



able to control the timing of the reversal of the temporary differences and it is probable that the differences will not reverse in the foreseeable future.

- 29.4 Deferred income is determined using tax rates (and laws) that have been enacted or substantially enacted by the end of the reporting period and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled.
- 29.5 Deferred tax assets and liabilities are off set when:
- ❖ There is legally enforceable right to offset current tax assets and liabilities and
 - ❖ When the deferred tax balances relate to the same taxation authority.
- 29.6 Current tax assets and tax liabilities are offset where
- ❖ The entity has a legally enforceable right to offset and
 - ❖ Intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously.
- 29.7 Current and deferred tax is recognized in profit & loss, except to the extent that it relates to items recognized in other comprehensive income or directly in equity. In this case, the tax is also recognized in other comprehensive income or directly in equity, respectively.

30. Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening statement of financial position.

31. Contributed equity

Equity shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds.

32. Earning per share

Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period is adjusted for events of bonus issue; bonus element in a rights issue to existing shareholders; share split; and reverse share split (consolidation of shares).



For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period, are adjusted for the effects of all dilutive potential equity shares.

33. Offsetting of financial instruments

Financial assets and liabilities are offset and the net amount is reported in the Standalone Balance Sheet where there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously. The legally enforceable right is not contingent on future events and is enforceable in the normal course of business.

34. Rounding of amounts

All amounts disclosed in the financial statements and notes have been rounded off to the nearest lakhs as per the requirement of Schedule III, unless otherwise stated.

35. Changes in Accounting Policy

Effective 1st April, 2019, the Company has adopted Ind AS 116 “Leases” and applied to lease contracts, existing on 1st April, 2019. There is no impact as most of them are short-term leases and leases of low-value assets. Pursuant to above, the Company did not recognised right-of-use asset and lease liability.

Other amendments and interpretations as outlined below apply for the year ending 31st March 2020, but do not have an impact on the financial statements:-

- (a) Ind AS 12: Uncertainty over Income Tax Treatment
- (b) Ind AS 109: Prepayment Features with Negative Compensation
- (c) (c) Ind AS 19: Plan Amendment, Curtailment or Settlement,
- (d) (d) Ind AS 23: Borrowing Costs

The Company has not early adopted any standards or amendments that have been issued but are not yet effective.



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NOTES TO THE STANDALONE FINANCIAL STATEMENTS

NOTE NO-1 : Property, Plant and Equipment (A)														All Figures in Lakhs				
Particulars		Land	Lease hold land	Buildings	Hydraulic Works	Other Civil Works	Plant & Machinery	Lines, Cable Network	Vehicles	Furniture and Fixtures	Office Equip-ments	Spare Units/ Service Units	Capital Spares at Generating Stations	Total				
Tangible Assets	As at 01.04.2019	7978	3072	46528	150492	35987	288318	1514857	24	5414	35133	124297	4039	2216139				
	Additions	575	651	2278	23	3314	46769	321177	0	487	2477	14861	437	393049				
	Adjustments/ (Deductions)	(62)	4	(106)	0	0	0	3319	0	0	0	(262)	0	2893				
Gross Carrying Amount	As at 31.03.2020	8491	3727	48700	150515	39301	335087	1839354	24	5901	37610	138896	4476	2612081				
Accumulated Depreciation/ Amortization	As at 01.04.2019	0	143	4118	14527	2185	45968	201869	6	1103	13734	50268	514	334435				
	Additions	0	34	1139	3616	784	14362	59665	1	360	3412	13363	128	96865				
	Adjustments/ (Deductions)	0	0	(24)	0	0	0	2115	0	0	0	(226)	0	1865				
Net Carrying amount	As at 31.03.2020	0	177	5233	18143	2969	60330	263649	7	1463	17146	63405	642	433166				
	As at 31.03.2020	8491	3550	43467	132372	36332	274757	1575704	17	4438	20464	75490	3834	2178916				
	As at 01.04.2019	7978	2929	42410	135965	33802	242350	1312988	18	4311	21399	74029	3525	1881704				

Property, Plant and Equipment (A)														All Figures in Lakhs			
Description		Land	Lease hold land	Buildings	Hydraulic Works	Other Civil Works	Plant & Machinery	Lines, Cable Network	Vehicles	Furniture and Fixtures	Office Equip-ments	Spare Units/ Service Units	Capital Spares at Generating Stations	Total			
Tangible Assets	As at 01.04.2018	7366	2557	43546	150490	31347	268749	1392352	24	4215	32775	110222	3942	2047585			
	Additions	661	280	2937	2	4640	19568	125364	0	1102	2292	15556	97	172499			
	Adjustments/ (Dedictopms)	49	(235)	(45)	0	0	(1)	2859	0	(97)	(66)	1481	0	3945			
Gross Carrying Amount	As at 31.03.2019	7978	3072	46528	150492	35987	288318	1514857	24	5414	35133	124297	4039	2216139			
	As at 01.04.2018	0	105	3056	10910	1482	34201	146033	5	756	10310	37702	385	245545			
	Additions	0	29	1054	3617	703	11766	57118	1	292	3376	13478	129	91563			
Accumulated Depreciation/ Amortization	Adjustments/ (Deductions)	0	(9)	(8)	0	0	(1)	1882	0	(55)	(48)	912	0	2673			
	As at 31.03.2019	0	143	4118	14527	2185	45968	201869	6	1103	13734	50268	514	334435			
	As at 31.03.2019	7978	2929	42410	135965	33802	242350	1312988	18	4311	21399	74029	3525	1881704			
Net Carrying amount	As at 01.04.2018	7366	2452	40490	139580	29865	234548	1245719	19	3459	22465	72520	3557	1802040			



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Inventory-Capital Nature (B)			Inventory-Capital Nature (B)		
Description		Amount (₹ Lakhs)	Description		Amount (₹ Lakhs)
Gross carrying amount	As at 01.04.2019	45788	Gross carrying amount	As at 01.04.2018	27276
	Additions	4498		Additions	52095
	Adjustments/ (Deductions)	0		Adjustments/ (Deductions)	33583
	As at 31.03.2020	50286		As at 31.03.2019	45788
Net carrying amount	As at 31.03.2020	50286	Net carrying amount	As at 31.03.2019	45788
	As at 01.04.2019	45788		As at 01.04.2018	27276

(₹ in Lakhs)		
Particulars	As on 31.03.2020	As on 31.03.2019
Property, Plant and Equipment (A)	2178916	1881704
Inventory-Capital Nature (B)	50286	45788
Total (A+B)	2229202	1927492

Description		Computer Software (₹ Lakhs)	Description		Computer Software (₹ Lakhs)
Intangible Assets			Intangible Assets		
Gross carrying amount	As at 01.04.2019	6836	Gross carrying amount	As at 01.04.2018	6143
	Additions	2463		Additions	692
	Adjustments/ (Deductions)	0		Adjustments/ (Deductions)	(1)
	As at 31.03.2020	9299		As at 31.03.2019	6836
Accumulated depreciation/ Amortization	As at 01.04.2019	3773	Accumulated depreciation/ Amortization	As at 01.04.2018	2694
	Additions	1067		Additions	1078
	Adjustments/ (Deductions)	0		Adjustments/ (Deductions)	(1)
	As at 31.03.2020	4839		As at 31.03.2019	3773
Net carrying amount	As at 31.03.2020	4460	Net carrying amount	As at 31.03.2019	3063
	As at 01.04.2019	3063		As at 01.04.2018	3449

- Note** (i) Inventory-Capital Nature is not major spares as defines in Ind AS-16. Thus Depreciation is not being charged.
- (ii) Property, Plant & Equipment's Consists of Total (A) + (B) above.

Capital Work in Progress

(₹ in lakhs)					
Particulars	As on 01.04.2019	Net Additions	Net Deductions/ Adjustment	Capitalized (Transfer to Fixed Assets)	As at 31st March 2020
(1)	(2)	(3)	(4)	(5)	(6)=(2+3-4-5)
Capital Works-in-Progress					
Generation	23075	23960	—	23972	23063
Distribution	144068	392166	—	335279	200955
RE	29322	6012	—	31471	3863
Others	19797	(10586)	—	4790	4421
Total	216262	411552	—	395512	232302
Previous Year	117036	272417	—	173191	216262

- 1.1 Depreciation is provided on straight line method based on useful life of assets and norms specified in the Regulations notified by the WBERC. Ministry of Power, Govt. of India (GOI) and Ministry of Corporate Affairs (MCA), GOI were approached through Govt. of West Bengal for concurrence of charging Depreciation as per norms of WBERC. The approval of MCA was issued on 31.05.2011.
- 1.2 Distribution, Metering and other Generation assets capitalized during the year was ₹ 395512 lakhs (previous year ₹ 173191 lakhs).
- 1.3 All capital costs including purchase of fixed assets are initially booked under CWIP Account. The amount of CWIP balances as on 31.03.2020 is ₹ 232302 lakhs (previous year ₹ 216262 lakhs).
- 1.4 The amount shown under deduction/ adjustment column in the PPE Schedule includes addition of Fixed Assets of ₹ 5594 lakhs includes Freehold Land ₹ 2 lakhs, Leasehold Land ₹ 4 lakhs, Lines Cables & Networks ₹ 4980 lakhs, Meter ₹ 608 lakhs acquired during the financial



year from Durgapur Projects Limited due to take over of its Distribution Business by WBSEDCL and its accumulated depreciation of ₹ 2446 lakhs [includes Lines Cables & Networks ₹ 2228 lakhs, Meter ₹ 218 lakhs]. Retirement and Sale of Fixed Assets ₹ 2701 lakhs includes Freehold Land ₹ 64 lakhs, Building ₹ 106 lakhs, Lines Cables & Networks ₹ 1661 lakhs and Meter ₹ 870 lakhs and its accumulated depreciation on retirement and sale of fixed assets ₹ 581 lakhs includes Building ₹ 24 lakhs, Lines Cables & Networks ₹ 113 lakhs and Meter ₹ 444 lakhs respectively during the year.

- 1.5 Depreciation on Property, Plant & Equipment's have been considered as per useful life prescribed by WBERC as follows:

Asset Description	Useful Life
Building	25 to 50 Years
Hydraulic Work	35 to 50 Years
Other Civil Work	5 to 50 Years
Plant & Machinery	5 to 35 Years
Lines, Cable & Network	15 to 50 Years
Vehicle	5 Years
Furniture & Fixture	15 Years
Office Equipments	7 to 15 Years
Spare	7 Years
Capital Spare-Generation Station	50 Years
Intangible Assets	5 Years

- 1.6 Carrying value of Property, Plant & Equipment's as on 31.03.2020 is ₹ 2671666 lakhs (Previous year ₹ 2268763 lakhs). Assets under different category pledged for current and non-current borrowings are as follows:

Category	₹ in Lakhs	
	As on 31.03.2020	As on 31.03.2019
Plant & Machinery	295630	247592
Lines, Cable & Network	879614	664988
Inventory-Capital Nature	50286	45788
Total	1225530	958368

1.7 Carrying value of Property, Plant & Equipment's, Other Intangible Assets & Capital Work In progress created out of Govt. Grant fund is ₹ 1008751 lakhs, ₹ 9299 lakhs & ₹ 232302 lakhs (previous year ₹ 718339 lakhs, ₹ 6836 lakhs & ₹ 216262 lakhs) respectively.

1.8 Break-up of Property, Plant & Equipment is as follows:

Property, Plant and Equipment-Segment		Gross carrying amount				Accumulated depreciation/Amortisation				Net carrying amount	
Particular	Segment	As at 01.04. 2019	Additions	Deductions/ (Adjustments)	As at 31.03 2020	As at 01.04. 2019	Additions	Deductions/ (Adjustments)	As at 31.03 2020	At the end of the Period	At the beginning of the year
	(1)	(2)	(3)	(4)	(5) = (2+3-4)	(6)	(7)	(8)	(9) = (6+7-8)	(10) = (5-9)	(11) = (2-6)
Tangible Assets	Generation	291857	23972		315830	34095	8912		43007	272823	257763
	Distribution	1877588	366685	2893	2247166	287247	84352	1865	373464	1873703	1590342
	Others	46694	2392		49085	13093	3602		16695	32390	33601
Total Tangible Assets		2216139	393049	2893	2612081	334435	96866	1865	433166	2178916	1881705
Intangible Assets	Generation	400	0		400	400	0		400	0	0
	Distribution	1	64		65	1	1		2	63	1
	Others	6434	2400		8834	3372	1065		4437	4397	3063
Total Intangible Assets		6836	2463	0	9299	3772	1067	0	4838	4460	3063
Total PPE		2222905	395512	2893	2621380	338207	97933	1865	438005	2183376	1884768

1.9 Company did not consider any liability on account of de-commissioning of an Asset as no such event so occurred.

1.10 Gross Carrying amount of PPE as on 31.03.2020 amounting to ₹ 194874 lakhs (previous year ₹ 151634 lakhs) which is fully depreciated and still in use.

NOTE No-2 – Investment

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
A) Investment in Equity Instruments - Unquoted, fully paid, Carried at cost		
i) In joint Venture Companies		
Investment in West Bengal Green Energy Development Corporation Ltd (Unquoted) (1750002 Equity Shares of Rs. 10 Each fully paid up out of which 2 No of Share of Rs. 10 each fully paid up received free of cost)	175	175



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ii) Other Investments		
Investment in Shares of Power Exchange India Ltd (4,000,000 Equity Shares of Rs. 10 Each fully paid up)	400	400
B) Other Investment	121	121
Provision for diminution of investment	(696)	(696)
Total (A + B + C)	0	0

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
A) Investment in Unquoted Instruments		
Aggregate Book Value	575	575
B) Aggregate provision for Diminution		
Fully Impaired	696	698

- 2.1 The Govt. of West Bengal revested “Other Investments” amounting to ₹ 121 lakhs as on 01.04.2007 through Final Transfer scheme as investment in Govt. Securities. However, since no confirmation from Govt. of West Bengal was received on such balance and no paper in support of investment was available, entire amount was provided under Profit & Loss Account of WBSEDCL during the year 2008-2009.
- 2.2 Entire investment in Power Exchange India Ltd amounting to ₹ 400 lakhs was provided under Profit & Loss account due to their negative net worth.
- 2.3 Entire investment in West Bengal Green Energy Development Corporation Ltd amounting to ₹ 175 lakhs was provided under Profit & Loss account during 2016-2017 due to their negative net worth. Till as on 31.03.2020 it has negative net worth.

NOTE No-3 – Trade receivables - Non current										
Particulars	As on 31 st March 2020					As on 31 st March 2019				
	Dues other Than ED	Al- lowance for bad and doubtful debts	Dues (after Al- lowance for bad & Doubt- ful Debt	Electri- city Duty	Total	Dues other Than ED	Al- lowance for bad and doubtful debts	Dues (after Al- lowance for bad & Doubt- ful Debt	Electri- city Duty	Total
	(₹ in Lakhs)									
Sundry Debtors for Sale of Power										
Unsecured. consi- dered Good	40,282	–	40,282	1,670	41,952	11,640	–	11,640	220	11,860
Doubtful (Net of Security Deposit Forfeited)	39,882	(39,882)	–	1,310	1,310	26,495	(26,495)	–	1,132	1,132
Total	80,164	(39,882)	40,282	2,980	43,262	38,135	(26,495)	11,640	1,352	12,992

- 3.1 Outstanding debtors balance on account of sale of power as on 31.03.2020 amounting to ₹ 80164 lakhs (previous year ₹ 38135 lakhs) [having dues more than 24 months] without considering allowances for bad and doubtful debts considering its likely realization beyond 12 months.
- 3.2 Total Provision of ₹ 39882 lakhs including provision for bad and doubtful debt of erstwhile DPL amounting to ₹ 9467 lakhs (previous year ₹ 26495 lakhs) as on 31.03.2020 for bad and doubtful debt has been considered in the accounts based on the Policy for provisioning as approved by the Board of Directors.

NOTE No-4 – Other Financial Assets – Non current

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
Deposits with various Statutory Authority	1,136	1,859
Total	1,136	1,859

NOTE No-5 – Other – Non current assets

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
Capital Advances	2,97,208	2,60,147
Commitment Advance	120	175
Advance Income Tax & TDS (Net of Provision for taxation)	4,943	4,734
Others	15,000	15,000
Total	3,17,271	2,80,056

- 5.1 Capital advances of ₹ 297208 lakhs (previous year ₹ 260147 lakhs) as on 31.03.2020 considered good and fully realizable from the Contractors/Suppliers. As a result, no provision on doubtful advances has been considered in the accounts.
- 5.2 Commitment advance amounting to ₹ 120 lakhs (previous year ₹ 120 lakhs) paid to Ghogarpalli Integrated Power Company Ltd and Nil (previous year ₹ 55 lakhs) to Tatiya Andhra Power Projects against allocation of power to WBSEDCL.
- 5.3 Advance Income Tax & TDS includes Advance Tax and TDS of ₹ 13175 lakhs (previous year ₹ 10721 lakhs) and Provision for taxation of ₹ 8232 lakhs (previous year ₹ 5987 lakhs).



- 5.4 Others includes Inter-unit account balance of ₹ 15000 lakhs (previous year ₹ 15000 lakhs) of erstwhile WBSEB inherited by WBSEDCL vide notification number 313-PO/O/3R-29/2006 dated 19.09.2008 of Govt. of West Bengal.
- 5.5 Capital Advance amounting ₹ 297208 lakhs (previous year ₹ 260147 lakhs) has been made out of Govt. Grant Fund.

NOTE No-6 – Inventories		
Particulars	As on 31st Mar 2020	As on 31st Mar. 2019
	(₹ in Lakhs)	
Stores & Spares		
Stock of Materials	32,992	36,217
Materials in Transit	1,793	951
Materials Stock Excess / Shortage Pending Investigation	2,325	2,331
Less : Provisions	(2,411)	(2,331)
Inventory lying with Third Party	44,247	30,764
Total	78,946	67,932

- 6.1 In majority of the stores physical verification of stock conducted after 31.03.2020 due to Covid-19.
- 6.2 Verification of the inventory holding stores was conducted in presence of independent verifier, engaged from Chartered Accountant & Cost Accountant Firms.
- 6.3 Valuation of closing stock of Stores was at cost being lower than the Net Realizable Value.
- 6.4 Inventory items amounting ₹ 50286 lakhs (previous year ₹ 45788 lakhs) having useful life of more than 1 year are considered as PPE and shown under note-1 (Property, Plant & Equipment).
- 6.5 Inventory value has been increased substantially mainly due to ongoing project work of IPDS, DDUGJY & other capital projects.
- 6.6 Material stock excess/shortage Pending investigation as on 31.03.2020 amounting to ₹ 2411 lakhs (previous year ₹ 2331 lakhs) was fully provided.
- 6.7 Inventories amounting to ₹ 32992 lakhs (previous year ₹ 37168 lakhs) are under pledge for current borrowings.
- 6.8 Inventories amounting to ₹ 34785 lakhs (previous year ₹ 37168 lakhs) includes inventory created out of Govt. Grant Fund.

- 6.9 Materials lying with third parties as on 31.03.2020 amounting to ₹ 44247 lakhs (previous year ₹ 30764 lakhs). The materials were issued to the vendors against various works allotted to them.

NOTE No-7 – Trade receivables - Current						
Particulars	As on 31 st March 2020			As on 31 st March 2019		
	Dues other Than ED	Electricity Duty	Total	Dues other Than ED	Electricity Duty	Total
	(₹ in Lakhs)					
A) Sundry Debtors for Sale of Power						
Secured, Considered Good	4,18,821	18,358	4,37,179	4,24,683	16,644	4,41,327
Unsecured, considered Good	9,871	752	10,623	8,373	360	8,733
Sub-Total	4,28,692	19,110	4,47,802	4,33,056	17,004	4,50,060
Expected Credit Loss	(5,105)		(5,105)	(4,754)		(4,754)
B) Provision for Unbilled Revenue (ED excluded)			1,78,204			1,70,160
Total	4,23,587	19,110	6,20,901	4,28,302	17,004	6,15,466
Note: ED denotes Electricity Duty						

- 7.1 The outstanding debtors balance on account of sale of power at the end of the year stands at ₹ 508856 lakhs (previous year ₹ 471191 lakhs) [Refer note no. 3 & 7] without considering allowance for Bad & Doubtful Debt & expected credit loss.
- 7.2 The total debtors include on account of Energy Traded/ Inter State Sales as on 31.03.2020 stands at ₹ 3110 lakhs (previous year ₹ 8552 lakhs).
- 7.3 The provision for unbilled revenue (net of expected Rebate, Discount) & unbilled LPSC of ₹ 178204 lakhs (previous year ₹ 170160 lakhs) includes on account of Energy Traded/ Inter State Sales amounting to ₹ NIL (previous year ₹ 301 lakhs) being the amount related to consumption not billed within March, 2020 but demand raised in subsequent year.
- 7.4 The total Debtors includes dues on account of Delay payment surcharge as on 31.03.2020 at ₹ 51083 lakhs (previous year ₹ 42592 lakhs).
- 7.5 Expected Credit Loss is considered based on the trend of last five years collection in-efficiency pattern.
- 7.6 Trade Receivables above includes electricity duty receivable amounting ₹ 22090 lakhs (previous year ₹ 18356 lakhs) [Refer note no. 3 & 7] for which demand was raised but collection not



made yet. Hence the amount kept under a separate head. The similar amount appears under note no. 30.3.

- 7.7 Security deposit from consumers amounting to ₹ 628852 lakhs (previous year ₹ 551353 lakhs) includes cash security of ₹ 408289 lakhs (previous year ₹ 375158 lakhs) [Refer note no. 20 & 26] and Bank Guarantees of ₹ 220563 lakhs [previous year ₹ 176195 lakhs] was secured against sundry debtors for sale of power [Refer note no. 3 and 7]
- 7.8 Category wise Debtors (Refer note no.3 &7) as on 31.03.2020 amounting to ₹ 508856 lakhs (Previous year ₹ 471191 Lakhs) has been as follows:

Category	As on 31.03.2020	As on 31.03.2019
	(₹ in Lakhs)	
Domestic	233101	224411
Commercial	98186	57679
Irrigation	86295	95183
Public Waterworks	38966	10800
Industries	30107	32754
Street Lighting	10559	8897
Cold Storage	599	769
Traction Load	7791	7183
Sale to traders	3110	8552
Sale to Bulk Supply-Licensee	142	25462
Total	508856	471191

- 7.9 Trade Receivables-Current amounting to ₹ 606896 lakhs (previous year ₹ 603216 lakhs) and Non-current Trade Receivables [Refer note:3] amounting to ₹ 80164 lakhs (previous year ₹ 38135 lakhs) are under pledge for current borrowings.
- 7.10 Company raised invoices for different category of consumers against consumption of electricity for their monthly and/or quarterly consumption as per regulatory guidelines. Average credit period of 30 days for monthly billed consumers is allowed. The same gets extended up to 90 days for quarterly billed consumers.
- 7.11 At the end of the year provisions are made if the consumers consumed energy but invoice was not raised till that date of the closing of the respective financial year. The amount is assessed based on consumption pattern prorated on the basis of actual consumption of last 12 months and applicable Tariff thereof.

**NOTE No-8 – Cash & Cash equivalents**

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Balances with Banks		
with Current Account	63,153	77,437
Bank deposits with original maturity upto 3 months	–	7,548
Remittance-in-Transit	192	214
Cheque, Draft in hand	629	411
Cash in hand	244	463
Cash Imprest with Staff	52	39
Total	64,270	86,112

- 8.1 During the financial year 2019-20, ₹ 234237 lakhs (previous year ₹ 565701 lakhs) routed through Designated Default Escrow bank account as per terms of the borrowings.
- 8.2 Balance with Bank, Current Account amounting to ₹ 63153 lakhs (previous year ₹ 77437 lakhs) includes unutilized Govt. Grant of project fund ₹ 4821 lakhs (previous year ₹ 58763 lakhs) and capital Loan Fund for project purpose ₹ 7476 lakhs (previous year NIL).
- 8.3 Balance with Bank, Current Account amounting to ₹ 63153 lakhs (previous year ₹ 77437 lakhs) also includes Auto-Sweep balance ₹ 19978 lakhs (Previous year ₹ 9398 lakhs).
- 8.4 There are no repatriation restrictions with regard to cash and cash equivalents as at the end of the reporting period and prior period.
- 8.5 Cash and Cash Equivalents include deposits with banks, which can be withdrawn by the Company at any point of time without prior notice or penalty on the principal.

NOTE No-9 – Bank Balance

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Fixed Deposits with Banks	86,844	71,402
Fixed Deposit with Bank for Repayment of Pension Bond	4,590	4,590
Total	91,434	75,992



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- 9.1 Fixed deposits include ₹ 51046 lakhs (previous year ₹ 52322 lakhs) mainly related to unutilized capital fund received from Govt. under different capital project schemes.
- 9.2 Out of total Fixed Deposit with Bank (excluding Fixed Deposit with Bank for repayment of Pension Bond) of ₹ 86844 lakhs (previous year ₹ 87956 lakhs includes deposit with Bank up to three months & more than one year) [refer note no. 9, note no. 8 & note no.11].

Short term loan (including cash credit) & Letter of Credit facility availed under lien as below:-

Sl No	Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
		(₹ in Lakhs)	
1	Fixed Deposits with Bank under lien for short Term Loan & Cash Credit	45,094	45,093
2	Fixed Deposit with Bank under lien for default Letter of Credit	11,657	10,496
Total		56,751	55,589

NOTE No-10 – Loans - Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Loans and Advances to Staff-Interest free	1,787	1,904
Loans and Advances to Staff-Interest bearing	219	226
Total	2,006	2,130

- 10.1 Staff Loans are un-secured and considered good.

NOTE No-11 – Other Financial Assets – Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Fixed Deposit with Banks- Maturity more than 1 year	0	9,006
Sundry Receivables	59,486	14,551
DSM Receivable	532	163
SWAP Receivable	29,336	0
Income Accrued on Deposit but not due	3,377	5,452
Miscellaneous Loans and Advances	21,019	21,604
Total	1,13,750	50,776

- 11.1 Sundry Receivable includes receivable against other income, collection receivable from third party, consumer contribution against service connection charges & Security deposits receivable in installments.
- 11.2 Miscellaneous Loans and Advances balance includes advance to various statutory employees Trust funds which will be adjusted within next twelve months amounting to ₹ 20351 lakhs as on 31.03.2020 (previous year ₹ 17600 lakhs), considered good and fully realizable.
- 11.3 Sundry Receivables balance also includes advances given to DPL of ₹ 18227 lakhs (previous year ₹ 3336 lakhs) which will be adjusted from subsequent power purchases liability of DPL.
- 11.4 Sundry receivable balance includes receivable from DPL of ₹ 25462 lakhs on account of sale of power (prior to taken over of DPL distribution business). After receiving the receivable amount from DPL authority necessary payment of purchases consideration of ₹ 10153 lakhs as per slump sale agreement will be made to DPL authority. (Ref Note No: 27)
- 11.5 SWAP receivable as on 31.03.2020 amounts to ₹ 29336 lakhs (previous year ₹ 6842 lakhs). SWAP payable as on 31.03.2020 amounts to ₹ 23095 lakhs (previous year ₹ 9390 lakhs) included in Current Trade Payable [Note No:-25.2]. Thus Net SWAP receivable (excess of SWAP out over SWAP In) as on 31.03.2020 is ₹ 6241 lakhs [previous year ₹ (2548) lakhs] which will be returned back within next twelve months.

NOTE No-12 – Other Current Assets

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
O&M Advances	13,809	11,661
Pre-paid Expenses	1,644	2,068
Incentives, Subsidy/Grant & Other Receivables	96	96
Total	15,549	13,825

- 12.1 O & M advances of ₹ 13809 lakhs (previous year ₹ 11661 lakhs) as on 31.03.2020 considered good and fully realizable from the Contractors/Suppliers. As a result, no provision on doubtful advances has been considered in the accounts.
- 12.2 Incentive, Subsidy/Grant Receivables includes Subsidy Receivable from Govt. on account of Subsidy allowed to Consumers during the financial year 2019-20 as per Tariff order 2017-18 (in absence of Tariff order 2019-20) amounting to Nil (previous year Nil).

**NOTE No-13 – Assets Classified As Held for Sale**

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Assets Classified as Held for Sale	947	521
Total	947	521

- 13.1 During the year Company assessed ₹ 947 lakhs (previous year ₹ 521 lakhs) as Assets Classified as held for sale.

NOTE No-14 – Regulatory deferral account debit balance

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Regulatory Assets	15,51,914	13,14,072
Total	15,51,914	13,14,072

- 14.1 West Bengal Electricity Regulatory Commission (WBERC) is the Rate Regulating Authority.
- 14.2 Regulatory Deferral account is recognized on the expectation that the future economic benefits associated with it will flow to the company as a result of actual or expected actions of the Regulator under the applicable regulatory frame work and the amount is measured reliably.
- 14.3 As per Ind AS 114, accounting of Regulatory Deferral balance has been considered in the accounts of 2019-20. The same method of accounting was followed consistently since 2008-09 as per Guidance Note of the ICAI on 'Accounting for Rate Regulated Activities'.
- 14.4 In absence of Tariff order of WBERC for financial year 2019-20, Company operated as per existing Tariff as applicable for FY 2017-18.
- 14.5 Total amount of regulatory assets as at the end of the financial year 2019-20 comes to ₹ 1551914 lakhs (previous year ₹ 1314072 lakhs) which will be realizable from regulatory mechanism from the financial year 2020-21 & onwards.
- 14.6 It is presumed that favorable orders for the full amount will be available. In the event of any variation in the order of WBERC, adjustment of net profit, regulatory deferral balance & Cash flow may be necessitated to the extent of such variation.

Reconciliation of Carrying Amount	
Particulars	(₹ in Lakhs)
Opening Balance as on 1st April 2015	10,23,564
Balance arising in the period	3,48,920
Recovery/Reversal	(1,35,357)
Closing Balance as on 31st March 2016	12,37,127
Balance arising in the period	1,83,919
Recovery & Adjustment with Govt. Grant	(2,62,875)
Closing Balance as on 31st March 2017	11,58,171
Balance arising in the period	1,53,759
Recovery & Adjustment with Govt. Grant	(1,20,912)
Closing Balance as on 31st March 2018	11,91,018
Balance arising in the period	1,75,285
Recovery/Reversal	(52,231)
Recovery & Adjustment with Govt. Grant	—
Closing Balance as on 31st March 2019	13,14,072
Balance arising in the period	2,90,073
Recovery/Reversal	(52,231)
Recovery & Adjustment with Govt. Grant	—
Closing Balance as on 31st March 2020	15,51,914

- 14.7 During the financial year addition made to Regulatory Receivable of ₹ 290073 lakhs (previous year ₹ 134092 lakhs) and further addition of ₹ NIL (previous year ₹ 41193 lakhs) as filing of petition for FPPCA & APR of 2018-19 before WBERC as per order of regulator is deferred till issuance of tariff order for 2018-19.[Refer note no.40]
- 14.8 During the financial year Regulatory Receivable crystallized through Tariff as per Tariff of 2017-18 amounting to ₹ 52231 lakhs (previous year ₹ 52231 lakhs). [Refer note no.40].
- 14.9 Petition for FPPCA & APR for the financial year 2013-14, 2014-15, 2015-16, 2016-17 & 2017-18 was already submitted before WBERC. Truing up orders for the financial year from 2013-14 to 2017-2018 are due as per WBERC Tariff regulation.
- 14.10 Total amount of ₹ 26146 lakhs which was disallowed in the APR & FPPCA for the financial year 2012-13, issued by the WBERC on 12.06.2014, against which appeal petition was filed



by the company before Appellate Tribunal (APTEL). An order was issued by APTEL on 28.11.2018 allowing WBSEDCL to approach the Learned State Commission for holistic reconsideration of all the pending issues before APTEL. The issue is pending before State Commission.

- 14.11 Regulatory Assets of ₹ 1261841 lakhs (previous year ₹ 1138787 lakhs) have been considered for calculation of borrowing power for working capital loan. [Refer note no. 24.3]
- 14.12 As per Tariff Regulation 2.6.1, Petition for FPPCA & APR will be submitted by November of the immediate next ensuing year. However as per direction of WBERC vide order no.SM-21 / 19-20 dated 31.03.2020, Petition for FPPCA & APR for 2018-19 & 2019-20 will be submitted within 3 months after issuance of Tariff order for 2018-19 & 2019-20. Regulatory Commission is in the process of determination of Multiyear tariff for sixth control period (2018-19 & 2019-20).

NOTE No-15 – Equity Share Capital

Authorised Equity Share Capital

Particulars	As on 31 st March 2020		As on 31 st March 2019	
	No of shares (in lakhs)	(₹ in lakhs)	No of Shares (in lakhs)	(₹ in lakhs)
Opening	40,700	4,07,000	40,500	4,05,000
Changes in equity share capital			200	2,000
Closing	40,700	4,07,000	40,700	4,07,000

(i) Movements in Issued, Subscribed & Paid up equity share capital

Particulars	As on 31 st March 2020		As on 31 st March 2019	
	No of shares (in lakhs)	(₹ in lakhs)	No of Shares (in lakhs)	(₹ in lakhs)
Opening	23,169	2,31,686	22,962	2,29,624
Changes in Issued, Subscribed & paid up equity share capital	490	4,903	207	2,062
Closing	23,659	2,36,589	23,169	2,31,686

(ii) Details of shareholders holding more than 5% shares in the Company

Particulars	As on 31 st March 2020		As on 31 st March 2019	
	No of shares (in lakhs)	% holding	No of Shares (in lakhs)	% holding
Governor of West Bengal	23,659	100	23,169	100



- 15.1 Face value of Equity Share is ₹ 10 each.
- 15.2 At the time of formation of the Company 50000 nos. of Equity share of ¹ 10/- each was allotted to various persons being the signatories of the Memorandum of Association of the company. However, the beneficial interest for all the shares are lying with the Government of West Bengal, more specifically with the Governor of West Bengal. The names of the first shareholders are available in the Memorandum and Article of Association issued by the Company.
- 15.3 The Equity shares of the company rank pari passu in all respects including voting rights & entitlement of Dividend. In the event of liquidation of the company the holders of equity shares will be entitled to receive the remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.
- 15.4 During the financial year 2019-20 the Government of West Bengal contributed equity amounting to ₹ 1158 lakhs (previous year ₹ 5364 lakhs) for capital investment under Turga Project, out of that Share allotment pending as on 31.03.2020 is NIL (previous year ₹ 3745 lakhs).

NOTE No-16 – Reserves & Surplus		
Particulars	As on 31st Mar 2020	As on 31st Mar 2019
	(₹ in Lakhs)	
A) Reserve for Unforeseen Exigencies		
Opening Balance	15,500	15,500
(+) Addition during the year	321	–
(–) Written Back in Current Year	–	–
Closing Balance	15,821	15,500
B) Debenture Redemption Reserve		
Opening Balance	12,449	10,782
(+) Current Year Transfer	1,667	1,667
(–) Written Back in Current Year	–	–
Closing Balance	14,116	12,449
C) Retained Earnings		
Opening Balance	(4,250)	(8,697)
(Net Profit/Net Loss) For the current year	6,313	4,793
Transfer to Reserves	(1,719)	(1,667)
Retained earnings of NTESCL merged during the year	–	1,320
Closing Balance	343	(4,250)
D) Application money received (pending allotment)	–	3,745
Total (A+B+C+D)	30,280	27,444



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- 16.1 The Company maintains reserve for unforeseen exigency to the extent of amount allowed in the tariff.
- 16.2 Reserve for Unforeseen Exigencies added during the year of ₹ 321 lakhs due to acquisition of distribution business of DPL amounting to ₹ 269 lakhs and ₹ 52 lakhs allowed as per tariff of erstwhile DPL licensee area.
- 16.3 The Company is required to create a debenture redemption reserve for the purpose of redemption of debentures as per provisions of the Companies Act 2013. During the year an amount of ₹ 1667 lakhs (previous year ₹ 1667 lakhs) was transferred to Debenture Redemption Reserve out of total comprehensive income.
- 16.4 Other Comprehensive Income arises due to re-measurements of post-employment benefit obligation and the same was recognized directly to retained earnings.
- 16.5 Application money received pending allotment as on 31.03.2020 amounting to NIL (previous year ₹ 3745 lakhs) is already utilized for purpose for which the money was received.

NOTE No-17 – Deferred Government Grants & Consumers' Contributions

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Government Grants towards Capital Assets	13,76,164	12,05,589
Consumers Contribution towards Capital Assets	4,20,050	3,94,366
Total	17,96,214	15,99,955

- 17.1 Particulars relating to Deferred Government Grants & Consumers' Contributions is as Follows:

Particulars relating to Deferred Government Grants & Consumers'

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Government Grants towards Capital Assets		
Opening Balance	12,05,589	9,46,742
Add : Received during the year (Net)	2,14,356	3,00,297
Less : Written Back to P&L account	(43,781)	(41,450)
Closing Balance	13,76,164	12,05,589
Consumers' Contribution towards Capital Assets		
Opening Balance	3,94,366	3,56,874
Add : Received during the year (Net)	33,615	45,002
Less : Written Back to P&L account	(7,931)	(7,510)
Closing Balance	4,20,050	3,94,366

17.2 Receipts of Govt. Grant including interest thereof towards Capital Assets Scheme wise are as follows:

Government Grants towards Capital Assets - Scheme Wise					
Name of the Scheme	Government Grants				
	Opening Balance	Received During the Year	Gross Interest Received/ Accrued (Cumulative)	Closing	Total Govt. Grant incl. Interest
	(₹ in Lakhs)				
Rajiv Gandhi Grameen Vidyutikaran Yojna-X	4717		95	4717	4812
Rajiv Gandhi Grameen Vidyutikaran Yojna-XI	103472	2191	1038	105663	106701
Rajiv Gandhi Grameen Vidyutikaran Yojna-XII	42308	721	499	43029	43528
Rajiv Gandhi Grameen Vidyutikaran Yojna-CPSU	141736		0	141736	141736
Backward Region Grant Fund	251110		23395	251110	274505
West Bengal Rural Household Electricity programme	95000		154	95000	95154
Deen Dayal Upadhyay Grameen Jyoti Yojana	250064	42906	15377	292970	308347
Integrated Power Development System	84913	76786	3934	161699	165633
Strengthening and Extending Electricity Distribution Network	66400	13250	0	79650	79650
Rapid Energisation of Agricultural Pumps	85733		0	85733	85733
High Voltage Distribution System	18500	35000	0	53500	53500
Pradhan Mantri Sahaj Bijli Har Ghar Yojana	15167	2028	198	17195	17393
Solar	44743	6135	16	50878	50894
Restructured Accelerated Power Development and Reforms Programme-A	20492	0	0	20492	20492
Green City Mission	3000	3247	0	6247	6247
Special Infrastructure Project-Under Ground Cable	3000	10000	14	13000	13014
Others	66734	17165	4	80268	80272
Total	1297089	209429	44724	1502887	1547611
Less: Written off through P&L Account					169691
Balance as on 31.03.2020					1,37,7920

Note: The amount above is excluding interest refund.



17.3 Government Grants Utilized towards Capital Assets - Scheme wise are as follows:

Government Grants towards Capital Assets - Scheme Wise			
Name of the Scheme	Capital Expenditure against Government Grants (Incl. Interest refund) and Loan Fund		
	Opening Balance	Addition during the year incl interest refunded	Closing Balance
	(₹ in Lakhs)		
Rajiv Gandhi Grameen Vidyutikaran Yojna-X	5525	0	5525
Rajiv Gandhi Grameen Vidyutikaran Yojna-XI	103846	1311	105157
Rajiv Gandhi Grameen Vidyutikaran Yojna-XII	41602	1904	43506
Rajiv Gandhi Grameen Vidyutikaran Yojna-CPSU	141736	0	141736
Backward Region Grant Fund	219596	3539	223135
West Bengal Rural Household Electricity Programme	94679	124	94803
Deen Dayal Upadhyay Grameen Jyoti Yojana	181004	106965	287969
Integrated Power Development System	84920	83456	168376
Strengthening and Extending Electricity Distribution Network	62517	42127	104644
Rapid Energisation of Agricultural Pumps	208350	9758	218108
High Voltage Distribution System	4204	48865	53069
Pradhan Mantri Sahaj Bijli Har Ghar Yojana	13183	3976	17159
Solar	25540	8648	34188
Restructured Accelerated Power Development and Reforms Programme-A	21966	616	22582
Green City Mission	422	3861	4283
Special Infrastructure Project-Under Ground Cable	2228	10339	12567
Others	125495	15231	140726
Total	1336813	340720	1677533

Note: Capital expenditure indicates as above includes book value of Property, Plant & Equipments, Capital Expenditures- in Progress & Inventory.

- 17.4 Unutilized Govt. Grant Fund and loan fund meant for project purpose held in Cash & Cash Equivalent (Refer note no.8), Bank balance (Refer note no.9) and Borrowings – Current (Refer note no.24) are as follows:

Name of the Scheme	Particulars of Unutilized Fund Balance (Govt. Grant and Loan Fund)						
	Grant Fund	Loan Fund	Total	Fixed Deposit	Current Account	Cash Credit Account	Total
	(₹ in Lakhs)						
Rajiv Gandhi Grameen Vidyutikaran Yojna-XI	1544	0	1544	0	1544	0	1544
Rajiv Gandhi Grameen Vidyutikaran Yojna-XII	22	0	22	0	22	0	22
Backward Region Grant Fund	51370	0	51370	51046	324	0	51370
West Bengal Rural Household Electricity Programme	351	0	351	0	190	161	351
Deen Dayal Upadhyay Grameen Jyoti Yojana	23154	14527	37681	0	1723	35958	37681
Integrated Power Development System	0	12258	12258	560	5753	5954	12258
Strengthening and Extending Electricity Distribution Network	3122	0	3122	0	0	3122	3122
High Voltage Distribution System	431	0	431	0	20	411	431
Pradhan Mantri Sahaj Bijli Har Ghar Yojana	234	0	234	0	234	0	234
Solar	16706	0	16706	0	1969	14737	16706
Green City Mission	1964	0	1964	0	0	1964	1964
Special Infrastructure Project-Under Ground Cable	447	0	447	0	447	0	447
Others	7964	0	7964	0	71	7893	7964
Total	107309	26785	134094	51606	12297	70191	134094

- 17.5 Govt. Grants are not recognised until there is reasonable assurance that they will be received and the company will comply with the conditions associated with the Grant. As on 31.03.2020, there was no unfulfilled Govt. Grant lying under this head except of DDUGJY & IPDS unutilized portion of State Share fund is kept in cash credit account instead of current account with CLTD (Corporate Liquid Term Deposit) facility.
- 17.6 Government Grant includes fund received from Central Govt., State Govt. & other Govt. Authorities for execution of various Govt. Schemes for electrification.
- 17.7 Major Conditions of Govt. Grant is to complete the earmarked project within the specified time period as per scheme approved project completion date. Nodal agency will assess the



work and expenditure and submit its recommendation to its monitoring committee for closure and also refund of excess grant by utility, if any, released against the project. In case the utility fails to award the project within 9 months of release of first trench of Grant Component viz. 10% of the project will be deemed as cancelled and the grant component released shall be refunded by the utility within 3 months.

- 17.8 Consumers' contributions towards capital assets include transfer of property, plant and equipment from consumers that is used to provide electrical connection to the Consumer. It also includes cash received from customers for creation of an asset that is used to provide electrical connection to the consumers.

NOTE No-18 – Borrowings – Non current			
Sl No.	Particulars	As on 31st March 2020	As on 31st March 2019
		(₹ in Lakhs)	
A)	Bonds		
	Secured		
i)	9.34% Non convertible Redeemable Bond 2025	49,966	49,962
	(Secured by hypothecation of Fixed Assets)		
	(Redeemable at par at the end of 15th year)		
ii)	10.85% Non Convertible Redeemable Bond 2026	49,799	49,786
	(Secured by hypothecation of Fixed Assets)		
	(Redeemable at par at the end of 15th year)		
	Unsecured		
iii)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	1,17,300	1,17,300
	(Redeemable in 5 Equal Instalments after a 10 year moratorium period on repayments. Moreover, the Company has a call option to redeem the bonds in whole or part any time before maturity)		
	Sub-Total	2,17,065	2,17,048
B)	Loans		
	Secured		
i)	Loan from Power Finance Corporation Limited A/C RAPDRP	12,843	12,032
ii)	Loan from Power Finance Corporation Limited	–	63,333
iii)	Loan from Rural Electrification Corporation Limited	5,02,402	4,17,378
iv)	Long-Term loan from WBIDFCL	60,000	–

SI No.	Particulars	As on 31 st March 2020	As on 31 st March 2019
		(₹ in Lakhs)	
Unsecured			
v)	Loan from Rural Electrification Corporation (against Govt. Guarantee)	7,461	10,174
vi)	Loan from Rural Electrification Corporation (Take over from WBREDCL)	10,323	10,323
vii)	Loan from State Govt.	9,880	11,457
	Sub-Total	6,02,909	5,24,697
	Sub-Total (A+B)	8,19,974	7,41,745
C)	Less:- Current maturities of long term borrowings transferred to Other current Liabilities (Refer Note 27)	1,67,426	2,20,114
	Total (A+B+C)	6,52,548	5,21,631

- 18.1 Borrowings- Non Current amounting to ₹ 819974 lakhs as on 31.03.2020 (previous year ₹ 741745 lakhs) includes Borrowings utilized for the purpose other than Capital Purpose is ₹ 171250 lakhs(previous year ₹ 218201 lakhs).
- 18.2 Debt servicing of loans and borrowings were made within time except repayable amount of Pension Trust Bond-2016 of 2019-20 ₹ 56100 lakhs (previous year ₹ 25500 lakhs). Repayment of Pension Trust Bond has been taken up with GoWB, being Govt. Guaranteed Bonds, to provide fund to avoid financial burden of the Company. Repayment of Pension Trust Bond is already claimed before WBERC in the tariff petition for the financial year 2019-20.
- 18.3 There is a difference of ₹ 7882 lakhs (previous year ₹ 9814 lakhs) of RECL loan between the books of accounts of WBSEDCL and RECL. This arises mainly due to difference in accounting treatment of principal and interest in the books of accounts of RECL and WBSEDCL.
- 18.4 During the year Govt. of West Bengal provided interest free short term loan amounting to ₹ 50000 lakhs (previous year ₹ 50000 lakhs) & the same was not repaid (previous year-repaid) within 31.03.2020.
- 18.5 The company has been renewing the short term loan of ₹ 9000 lakhs from Syndicate Bank, ₹ 9000 lakhs from Andhra Bank and ₹ 11674 lakhs from UCO bank during the year. The renewal of short term loan made without repayment as per stipulated repayment schedule.



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18.6 Maturity profile of Borrowings- Non Current as on 31.03.2019 & 31.03.2020 are as follows:

Maturity Profile of Borrowings Non Current as on 31.03.2019								
S1 No.	Particulars	As at 31st Mar 2019 (₹ in Lakhs)	Coupon/ interest rate	Due with in 1 Year	2 to 5 Year	More than 5 Year	Maturity date	Terms of repay- ment
A)	Secured							
i)	Loan from Rural Electrification Corporation Limited	417378	9.6% - 11.00%	95920	214751	106707	15.04.2019- 15.12.2037	Monthly/ Quarterly/ Yearly
ii)	Loan from Power Finance Corporation Limited A/c RAPDRP	12032	9.00%	480.5	2402.48	9148.96	15.05.2019- 15.12.2034	Monthly
iii)	10.85% Non Convertible Redeemable Bond 2026	50000	10.85%	0.00	0.00	50000.00	04.08.2026	Bullet repayment on maturity
iv)	9.34% Non Convertible Redeemable Bond 2025	50000	9.34%	0.00	0.00	50000.00	16.08.2025- 25.10.2025	Bullet repayment on maturity
v)	Loan from Power Finance Corporation Limited	63333	10.25%- 10.95%	63333.33	0.00	0.00	15.04.2019- 15.03.2020	Monthly
B)	Unsecured							
i)	Loan from State Govt.	11457	8.50%	1567	2092	7062	26.05.2037 (Balance Rs.736 lakhs Repayment schedule is yet to be fixed)	Based on due Dale
ii)	Loan from Rural Electrification Corporation (against Govt. Guaranee)	10174	10.11%	2713	7461	0	01.04.2019- 01.01.2023	Monthly
iii)	Loan from Rural Electrification Corporation (Take over from WBREDCL)	10323	8.50%	0	0	0	Repayment schedule is yet to be fixed	
	Bonds:							
i)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	117300	8.50%	56100	61200	0	–	Yearly
	Total	741997						

Maturity Profile of Borrowings Non Current as on 31.03.2020								
Sl No.	Particulars	As at 31st Mar 2020 (₹ in Lakhs)	Coupon/interest rate	Due with in 1 Year	2 to 5 Year	More than 5 Year	Maturity date	Terms of repayment
A) Secured								
i)	Loan from Rural Electrification Corporation Limited	502402	7.90% - 11.00%	76915	255618	169869	15.04.2018-15.12.2037	Monthly/Quarterly/Yearly
ii)	Loan from Power Finance Corporation Limited A/c RAPDRP	12843	9.00%	559	2794	9491	15.05.2020-15.12.2034	Monthly
iii)	10.85% Non Convertible Redeemable Bond 2026	50000	10.85%	0	0	50000	04.08.2026	Bullet repayment on maturity
iv)	9.34% Non Convertible Redeemable Bond 2025	50000	9.34%	0	0	50000	16.08.2025-25.10.2025	Bullet repayment on maturity
v)	Loan from West Bengal Infrastructure Development Finance Corporation Ltd	60000	9.15%& 9.65%	0	54000	6000	31.12.2021-30.09.2026	Monthly
B) Unsecured								
i)	Loan from Rural Electrification Corporation (against Govt. Guarantee)	7461	10.11%	2713	4747	0	01.04.2020-01.01.2023	Monthly
ii)	Loan from State Govt.	9880	8.50%	1596	2092	5456	26.05.2037 (Balance Rs.736 lakhs Repayment schedule is yet to be fixed)	Based on due Date
iii)	Loan from Rural Electrification Corporation (Take over from WBREDCL)	10323	8.50%	0	0	0	Repayment schedule is yet to be fixed	
Bonds:								
i)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	117300	8.50%	86700	30600	0	01.04.2018-31.03.2022	
Total		820209						

18.7 Pension Trust Bonds 2016 (8.5 %) has been guaranteed under Govt. Guarantee.

18.8 Details of Security against Borrowings from Power finance Corporation as on 31.03.2019 & 31.03.2020 are as follows:-



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Details of Loan taken from Power Finance Corporation Ltd. as on 31.03.2019

(₹ in Lakh)										
Sl No.	Security	No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	Overhead Lines under Purba Medinipur, Bankura, Purulia Region and OH Lines and P&M of Berhampore, Burdwan Zone, RE Project Bankura and Barasat of WBSEDCL valued Rs. 209662.66 lakhs as per Schedule - I of Hypothecation Deed. (RA-LOAN)	12	5278	190000	26.03.2015	10.25 - 10.95	5 Years	2 Years	2019-20	63333
2	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site present & future as well as on the existing assets being O/H lines on other conductor including fitting UG cables including fittings (11KV)-PILC cable in South Parganas. (R APDRP-A)	—	—	1474	19.06.2012-22.12.2017	9.00	12 Years	5 Years	2024-25	1474
3	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 23 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	107	18-35	4498	01.03.2011	9.00	20 Years	5 Years	2030-31	3503
4	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 22 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	111	16-32	4129	01.03.2011-01.01.2015	9.00	20 Years	5 Years	2030-31	3286
5	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project comprised of transformers, substations, capacitors etc. including movable machinery, machinery spares, tools and accessories and other equipments, both present & future as well as on the existing assets being plant & machinery and Lines of 400 KV switchgear in South Parganas. (R APDRP-B)	125	8-18	1997	19.06.2012-01.01.2015	9.00	20 Years	5 Years	2032-33	1917
6	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site both present & future as well as on the existing assets being Sub station structure of Siliguri Zone. (R APDRP-B)	146	6-14	1886	01.01.2015	9.00	20 Years	5 Years	2034-35	1851
	Total			203984						75365

Details of Loan taken from Power Finance Corporation Ltd. as on 31.03.2020										
(₹ in Lakh)										
Sl No.	Security	No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
1	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 23 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	97	19 - 35	4626.18	01.03.2011-14.11.2019	9.00	20 Years	5 Years	2030-31	3442.66
2	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 22 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	101	17 - 32	4126.33	01.03.2011-14.11.2019	9.00	20 Years	5 Years	2030-31	3115.39
3	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project comprised of transformers, substations, capacitors etc. including movable machinery, machinery spares, tools and accessories and other equipments, both present & future as well as on the existing assets being plant & machinery and Lines of 400 KV switchgear in South Parganas. (R APDRP-B)	115	9 - 18	1997.00	19.06.2012-01.01.2015	9.00	20 Years	5 Years	2032-33	1830.37
4	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site present & future as well as on the existing assets being O/H lines on other conductor including fitting UG cables including fittings (11KV)-PILC cable in South Parganas. (R APDRP-A)	—	—	2090.00	19.06.2012-01.08.2019	9.00	12 Years	5 Years	2024-25	2090.00
5	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site both present & future as well as on the existing assets being Sub station structure of Siliguri Zone. (R APDRP-B)	136	7 - 14	2471.99	01.01.2015-11.03.2020	9.00	20 Years	5 Years	2034-35	2364.80
Total				15312						12843



18.9 Details of Security against Borrowings (other than Taken over loan from erstwhile West Bengal Rural Energy Development Corporation Ltd) from Rural Electrification Corporation Ltd as on 31.03.2019 & 31.03.2020 are as follows:-

Details of Loan taken from Rural Electrification Corporation Ltd. as on 31.03.2019										
Sl No.	Security	₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	Exclusive first charge by Hypothecation of movable properties, present & future pertaining to newly financed Assets created / to be created including movable machinery, equipment, machinery, machinery "spares, tools, implements & accessories installed and its stock of materials & equipment of Haldia, Burdwan-II, Jalpaiguri-II, Asansol, Siliguri, GIS Mapping in supply stations & Augmentation of DCCs adequate to cover the amount of loan, interest, penal interest and other charges.	1-4	17.58	5219.00	05.04.2006-12.01.2009	10.50	13 Years	3 Years	2017-18 to 2019-20	522
2	First charge by hypothecation of all the existing unencumbered Movable and stocks located at RE Project Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj and Alipuduar region of Rs. 254010.69 lakhs as detailed in Schedule - B of Hypothecation Deed.	9	4930	150000.00	15.09.2015	9.43 - 10.41	51 Months	6 Months	2019-20	4436
3	Hypothecation of all future movable assets and stores items to be created out of the loan to be utilized for improvement of its existing system by installation of HT shunt capacitor banking 83 nos 33/11 kv sub stations catering four Zones viz, Kolkata, Burdwan, Berhampore and Midnapore in the state of W.B	3	148	1481.00	12.03.2009-31.12.2010	10.50	13 Years	3 Years	2021-22	444
4	First charge by hypothecation of all the existing unencumbered Movable and stocks located at RE Project Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj and Alipuduar region of Rs. 254010.69 lakhs as detailed in Schedule - B of Hypothecation Deed.	33	2167-4333	130000.00	07.12.2017	9.43 & 9.67	48 Months	6 Months	2021-22	110500
5	Govt. Guaranteed	45	226	95652.00	—	10.11	20 Years	0	2022-23	10174



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Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
6	Hypothecation of all future movable assets and stores items to be created out of the loan amount to be utilised for renovation & modernisation (R&M) of 27 MW (3 X 9MW) of Jhaldhaka Hydro-Electricity power plant at Darjeeling District within the state of West Bengal.	16	150	5981.00	28.08.2009-02.02.2012	10.50	13 Years & 8 Months	44 Months	2023-24	2393
7	First charge by Hypothecation of movables properties, present & future pertaining to newly financed Assets created / to be created including movable machinery, equipment, machinery, machinery spares, tools, implements and accessories installed and its stock of materials and equipment of Jaldhaka Hydro-Electric power plant by 9MW (1X 9MW) unit at Darjeeling District within the state of W.B. adequate to cover the amount of loan, interest, penal interest and other charges.	15	44	1772.00	07.06.2010-02.02.2012	10.50	12 Years & 5 Months	29 Months	2023-24	664
8	First charge by hypothecation of all the future movable properties pertaining to newly financed Assets created / to be created like Lightning Arrester, AC 3 Phase 2 Wire Solid State (Static) Meter, ACSR DOG/WOLF/Squirrel Conductor, ACSR & AA Conductor, 33KV XLPE Cable, 33/11 KV, 10 MVA & 6.3 MVA Transformers, Switchgear with VCB, 11 KV, 3 PH, 200A O/D Type Isolator, 11KV & 33KV Pin & Disc Insulator, LT & HT Areal Bunched Cable, AC Single Phase 2 Wire Solid State (Static) Meter to be installed in various districts of West Bengal	6 - 7	6-905	52050.00	01.05.2012-29.03.2014	9.00 - 11.00	13 Years	2 Years	2024-25 to 2025-26	29300
9	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	08 - 10	39 - 991	63160.00	24.03.2014-05.12.2016	10.25-10.50	13 Years	2 Years	2026-27 to 2027-28	50641
10	Movables and stocks to be created i.r.o. the project including out of loan from RECL in various circles of WBSEDCL as listed in Schedule IV of the Bulk Hypothecation Agreement.	9	84 - 1108	84908.00	13.06.2012-31.12.2018	10.50	15 Years	5 Years	2027-28	81325
11	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	10	71	7112.14	26.06.2015-21.09.2017	10.25-10.50	13 Years	3 Years	2028-29	7112
		10	32	3195.31	26.06.2015-22.09.2017	10.25-10.50	13 Years	3 Years	2028-29	3195
		10	52	5150.06	26.06.2015-22.09.2017	10.50	13 Years	3 Years	2028-29	5150
		10	17	1679.60	26.06.2015-09.06.2017	10.50	13 Years	3 Years	2028-29	1680



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Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
12	First charge by hypothecation of Goods which now or hereafter from time to time during the continuance of the security to be created, erected/ installed and brought into the stores or be in or about the borrower's land, godowns and premises as per Schedule A Part I & II of the Hypothecation Agreement.	10	1001	10012.13	23.02.2018	10.75	13 Years	3 Years	2030-31	10012
13	Hypothecation of assets of total value of Rs. 71357.76 lakh being created out of this project for 100% of loan amount as per Part I and hypothecation of unencumbered existing fixed assets of total value of Rs. 24548.57 lakh covering 30% of loan amount as per Part II of Hypothecation Deed.	12	0.43-314	36353.85	06.12.2018-08.03.2019	10.25	15 Years	3 Years	2030-31	36354
14	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 45 towns alongwith existing movable assets comprising of Switchgear - 400 KV, Distribution Transformer (11/04 KV) 100 KVA, OH Lines including fittings (33 KV) and OH Lines on other Conductor including fittings of Rs. 12734.34 lakhs on pari-passu basis with PFC (RECL 75% & PFCL 25%).	14-15	3-259	23816.00	06.05.2014-28.03.2019	10.00-10.50	18 Years	3 Years	2031-32	22409
15	All the future movables and stocks to be created under the respective schemes under R-APDRP, Part B under 5 towns including those procured out of the loans to be sanctioned by REC, totalling to the project cost of Rs. 12821.00 lakhs on pari passu basis with PFC.	15	268	4026.47	24.11.2015-21.09.2017	10.00-10.50	18 Years	3 Years	2034-35	4026
16	All the future movable properties of the respective schemes under R-APDRP, Part B under 11 towns including those procured out of the loans sanctioned by REC, totalling to the project cost of Rs. 12567.00 lakhs	15	18 - 708	7282.00	24.11.2015-29.03.2019	10.00-10.50	20 Years	5 Years	2036-37	7282
	Total			688851						427552



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Details of Loan taken from Rural Electrification Corporation Ltd. as on 31.03.2020

Sl No.	Security	₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
1	Hypothecation of all future movable assets and stores items to be created out of the loan to be utilized for improvement of its existing system by installation of HT shunt capacitor banking 83 nos 33/11 kv sub stations catering four Zones viz, Kolkata, Burdwan, Berhampore and Midnapore in the state of W.B	2	148	1481.00	12.03.2009 31.12.2010	10.50	13 Years	3 Years	2021-22	296.19
2	Hypothecation of all future movable assets and stores items to be created out of the loan amount to be utilised for renovation & modernisation (R&M) of 27 MW (3 X9MW) of Jhaldhaka Hydro-Electricity power plant at Darjeeling District within the state of West Bengal.	12	150	5981.00	28.08.2009- 02.02.2012	10.50	13 Years & 8 Months	44 Months	2022-23	1794.44
3	First charge by Hypothecation of movables properties, present & future pertaining to newly financed Assets created / to be created including movable machinery, equipment, spares, tools implements and accessories installed and its stock of materials and equipment of Jaldhaka Hydro-Electric power plant by 9MW (1X 9MW)unit at Darjeeling District within the state of W.B.adequate to cover the amount of loan,interest,penal interest and other charges.	11	41	1772.00	07.06.2010- 02.02.2012	10.50	12 Years & 5 Months	29 Months	2022-23	487.21
4	First charge by hypothecation of all the future movable properties pertaining to newly financed Assets created / to be created like Lightning Arrester, AC 3 Phase 2 Wire Solid State (Static) Meter, ACSR DOG/ WOLF/Squirrel Conductor, ACSR & AA Conductor, 33KV XLPE Cable, 33/11 KV, 10 MVA & 6.3 MVA Transformers, Switchgear with VCB, 11 KV, 3 PH, 200A O/D Type Isolator, 11KV & 33KV Pin & Disc Insulator, LT & HT Areal Bunched Cable, AC Single Phase 2 Wire Solid State (Static) Meter to be installed in various districts of West Bengal.	5-6	6-905	52050.00	01.05.2012- 29.03.2014	9.60 - 11.00	13 Years	2 Years	2024-25 to 2025-26	24568.31
5	Movables and stocks to be created i.r.o. the project including out of loan from RECL in various circles of WBSEDCL as listed in Schedule IV of the Bulk Hypothecation Agreement.	8	84-1108	96650.00	13.06.2012- 31.12.2018	10.50	15 Years	5 Years	2027-28	84030.99



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Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
6	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 45 towns along with existing movable assets comprising of Switchgear - 400 KV, Distribution Transformer (11/04 KV) 100 KVA, OH Lines including fittings (33 KV) and OH Lines on other Conductor including fittings of Rs. 12734.34 lakhs on pari-passu basis with PFC (RECL 75% & PFCL 25%).	13-14	3-259	24971.38	06.05.2014 25.09.2019	10.00 - 10.50	18 Years	3 Years	2031-32	21357.10
7	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	07-09	39-991	63160.00	24.03.2014 05.12.2016	10.25 - 10.50	13 Years	2 Years	2026-27 to 2027-28	45125.15
8	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	9	71	7112.14	26.06.2015- 21.09.2017	10.25- 10.50	13 Years	3 Years	2028-29	6400.93
		9	32	3195.31	26.06.2015 22.09.2017	10.25- 10.50	13 Yeeears	3 Years	2028-29	2875.78
		9	52	5150.06	26.06.2015 22.09.2017	10.50	13 Yeeears	3 Years	2028-29	4635.05
		9	17	1679.60	26.06.2015- 09.06.2017	10.50	13 Yeeears	3 Years	2028-29	1511.64
9	All the future movables and stocks to be created under the respective schemes under R-APDRP, Part B under 5 towns including those procured out of the loans to be sanctioned by REC, totaling to the project cost of Rs. 12821.00 lakhs on pari pasu basis with PFC.	14-15	57-268	5244.46	24.11.2015 26.03.2020	10.00- 10.50	18 Years	3 Years	2037-38	4976.03
10	All the future movable properties of the respective schemes under R-APDRP, Part B under 11 towns including those procured out of the loans sanctioned by REC, totaling to the project cost of Rs. 12567.00 lakhs	14-15	18-708	7564.00	24.11.2015- 28.10.2019	10.00- 10.50	20 Years	5 Years	2036-37	7418.83
11	Govt. Guaranteed	33	220	95652.00	—	10.11	20 Years	0	2022-23	7460.60
12	First charge by hypothecation of all the existing unencumbered Movable and stocks located at RE Project Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj, Alipuduar and South 24 Parganas region of Rs. 263015.96 lakhs as detailed in Schedule - B of Hypothecation Agreement.	21	3250- 4333	130000.00	07.12.2017 22.06.2018	9.43 & 9.67	48 Months	6 Months	2021-22	81250.00



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Sl No.	Security	₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
13		54	555.56	30000.00	03.03.2020	10.25	54 Months	6 Months	2024-25	30000.00
14	First charge by hypothecation of Goods which now or hereafter from time to time during the continuance of the security to be created, erected/ installed and brought into the stores or be in or about the borrower's land, godowns and premises as per Schedule A Part I & II of the Hypothecation Agreement.	10	1001	10622.86	23.02.2018	10.75	13 Years	3 Years	2030-31	10622.86
15	Hypothecation of assets of total value of Rs. 71357.76 lakh being created out of this project for 100% of loan amount as per Part I and hypothecation of unencumbered existing fixed assets of total value of Rs. 24548.57 lakh covering 30% of loan amount as per Part II of Hypothecation Deed.	12	0.43-314	69434.55	06.12.2018-30.12.2019	10.25	15 Years	3 Years	2033-34	69434.55
16	Hypothecation of Future Movable Assets being created out of this Project sanctioned by RECL for Different term loan projects as Schedule-A Part I.	114	75.76	9091.23	23.09.2019	10.90	10 Years	0	2029-30	8636.67
17	Hypothecation of Future Movable Assets being created out of this Project sanctioned by RECL as detailed in Schedule-A Part I of the Hypothecation Agreement.	12	76.35	916.17	18.11.2019-18.12.2019	10.41	15 Years	3 Years	2034-35	916.17
18	Hypothecation of Future Movable Assets being created out of this Project sanctioned by RECL and unencumbered existing assets as detailed in Schedule-A Part I and Part II of the Hypothecation Agreement.	12	1038.42	12461.00	18.12.2019	10.41	15 Years	3 Years	2034.35	12461.00
19	Hypothecation of future Movable Assets being created under the respective schemes of the project as detailed in Schedule- II of the Hypothecation Agreement.	10	1500.00	15000.00	27.01.2020-20.03.2020	10.36	13 Years	3 Years	2032-33	15000.00
20	Hypothecation of future Movable Assets being created under the respective schemes of the project as detailed in Schedule- II of the Hypothecation Agreement.	10	1723.20	17232.00	12.03.2020-31.03.2020	10.36	13 Years	3 Years	2032-33	17232.00
21	Hypothecation of future Movable Assets being created out of this Project sanctioned by RECL as detailed in Schedule-A Part I of the Hypothecation Agreement.	144	356.75	51371.34	31.03.2020	10.41	12 Years	0	2031.32	51371.34
	Total			621728						509863



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18.10 Details of Security against Other Loan & Bond details as on 31.03.2019 & 31.03.2020 are as follows:-

Details of Other Loans & Bonds as on 31.03.2019								
(₹ In Lakh)								
Sl No.	Name	Security	Amount of Installment	Original Loan	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	8.5% Pension Trust Bonds 2016	Govt. Guaranteed	2550	153000	15 Years	5	2021-22	117300
2	Capital Bond Series-I	Plant & Machinery at Purulia Pump Storage Project of the value of Rs.3647033778/-	25000	25000	15 Years	—	2025-26	25000
3	Capital Bond Series-II	Moveable assets (Plant & Machinery) at Purulia Pumped Storage Project.	25000	25000	15 Years	—	2025-26	25000
4	Capital Bond Series-III	Existing Plant & machinery, Distribution Transformer, Power Transformer, Switchgear, Battery & Other Equipment's and Lines, Cables & Network of Kolkata & Midnapore Zone.	50000	50000	15 Years	—	2025-26	25000
		Total		253000				217300

Details of Other Loans & Bonds as on 31.03.2020								
(₹ In Lakh)								
Sl No.	Name	Security	Amount of Installment	Original Loan	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
1	8.5% Pension Trust Bonds 2016	Govt. Guaranteed	2550	153000	15 Years	5	2021-22	117300
2	Capital Bond Series-I	Plant & Machinery at Purulia Pump Storage Project of the value of Rs.3647033778/-	25000	25000	15 Years	—	2025-26	25000
3	Capital Bond Series-II	Moveable assets (Plant & Machinery) at Purulia Pumped Storage Project.	25000	25000	15 Years	—	2025-26	25000
4	Capital Bond Series-III	Existing Plant & machinery, Distribution Transformer, Power Transformer, Switchgear, Battery & Other Equipment's and Lines, Cables & Network of Kolkata & Midnapore Zone.	50000	50000	15 Years	—	2026-27	50000
5	West Bengal Infrastructure Development Finance Corporation Ltd	First charge by hypothecation of existing movable assets of Rs. 111622.91 lakhs as detailed in Schedule of the Hypothecation Agreement.	3000	60000	7 Years	—	2026-27	60000
		Total		313000				277300



- 18.11 Total value of secured, redeemable, non-convertible bonds issued by the company on private placement basis stood at ₹ 100000 lakhs. These securities are listed with Bombay Stock Exchange in Wholesale Debt Market. During the period Debenture Redemption Reserve has been created.
- 18.12 Claim of Power Finance Corporation Limited of ₹ 231 lakhs (previous year ₹ 231 lakhs) (not acknowledged by WBSEDCL) up to 31.03.2020 on account of Principal due for repayment is considered in Long Term Borrowings instead of Other Current liabilities under head Current maturities of long term debt. Interest on loan is provided as a matter of prudence.
- 18.13 Regarding RAPDRP Part B loan 50% will be considered as loan and balance will be converted to grant depending upon the fulfillment of the terms & condition of the loan agreement. Fund so far received till the end of the financial year 2019-20 has been accounted for as loan and interest has been provided in the accounts accordingly.
- 18.14 In absence of detail documents, Loan from RECL (taken over from WBREDCL) of ₹ 10323 lakhs are considered in the accounts based on last audited accounts of WBREDCL for FY 2010-11.
- 18.15 Assets pledged/Hypothecation as security for Current & Non-current borrowings are as follows:

Value of non-current Assets pledged/Hypothecated against Borrowings						
	As at 31st March 2020 (₹ in Lakhs)			As at 31st March 2019 (₹ in Lakhs)		
	Total	Plant & Machinery	Lines Cables & Networks	Total	Plant & Machinery	Lines Cables & Networks
Non-current						
First charge						
Plant & Machinery of Haldia, Burdwan-II Jalpaiguri-II, Asansol, Siliguri Towns	0.00	0.00		5011.00	5011.00	
Plant & Machinery of Kolkata, Burdwan, Berhampore and Midnapore in the state of W.B	1481.00		1481.00	1481.00		1481.00
Plant & Machinery and Lines, Cables & Networks of 27 MW (3 X9MW) of Jhaldhaka Hydro-Electricity power plant at Darjeeling District within the state of West Bengal.	5981.00	5981.00		5981.00	5981.00	
Plant & Machinery of 9MW (1X 9MW) unit at Darjeeling District within the state of W.B.	1772.00	1772.00		1772.00	1772.00	



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	As at 31 st March 2020 (₹ in Lakhs)			As at 31 st March 2019 (₹ in Lakhs)		
	Total	Plant & Machinery	Lines Cables & Networks	Total	Plant & Machinery	Lines Cables & Networks
Plant & Machinery and Lines, Cables & Networks of various districts of West Bengal	52050.00	46158.13	5891.87	52050.00	46158.13	5891.87
Lines Cables & Networks of various circles of WBSEDCL.	96650.00		96650.00	84908.39		84908.39
Lines, Cables & Networks of 59 towns throughout the state of West Bengal.	35124.81		35124.81	35124.81		35124.81
Plant & Machinery and Lines, Cables & Networks of various districts of West Bengal	63386.56	19766.59	43619.97	63160.00	19540.03	43619.97
Plant & Machinery and Lines, Cables & Networks of Kolkata, Burdwan and Midnapore Zone.	17137.00	10307.40	6829.60	17137.00	10307.40	6829.60
Plant & Machinery and Lines, Cables & Networks of RE Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj, Alipurduar Region.	254484.43	34895.01	219589.42	238500.86	6222.29	232278.57
Lines, Cables & Networks of Coochbehar Region.	0.00			0.00		
Plant & Machinery of Jalpaiguri and Coochbehar Region.	10622.86	10,622.86		10012.13	10012.13	
Plant & Machinery and Lines, Cables & Networks of throughout the state of West Bengal.	283541.15	39820.74	243720.41	36353.85	11148.02	25205.83
Lines, Cables & Networks of 61 Towns throughout the state of West Bengal.	16203.00		16203.00	16203.00		16203.00
Lines, Cables & Networks of 59 Towns throughout the state of West Bengal.	13221.50		13221.50	12509.79		12509.79
Lines, Cables & Networks of 3 Towns throughout the state of West Bengal.	2090.00		2090.00	1474.00		1474.00
Overhead Lines under Purba Medinipur, Bankura, Purulia Region and OH Lines and P&M of Berhampore, Burdwan Zone, RE Project Bankura and Barasat of WBSEDCL valued Rs. 209662.66 lakhs as per Schedule - I of Hypothecation Deed.	184391.86	14751.35	169640.51	189031.40	15122.51	173908.89
Plant & Machinery at Purulia Pump Storage Project.	26554.97	26554.97		27552.67	27552.67	

	As at 31 st March 2020 (₹ in Lakhs)			As at 31 st March 2019 (₹ in Lakhs)		
	Total	Plant & Machinery	Lines Cables & Networks	Total	Plant & Machinery	Lines Cables & Networks
Plant & Machinery at Purulia Pump Storage Project.	32415.89	25612.54	6803.35	33787.41	26984.06	6803.35
Plant & Machinery and Lines, Cables & Networks of Kolkata & Midnapore Zone.	76571.91	57822.88	18749.03	80529.67	61780.64	18749.03
Plant & Machinery of TCF, RHP and JHP.	1565.00	1565.00	0.00	0.00	0.00	0.00
Total non-currents assets pledged/ hypothecated as security	1175245	295630	879614	912580	247592	664988

NOTE No-19 – Trade payables – Non current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Liability for Purchase of Power & Transmission Charges	812	2,326
Total	812	2,326

- 19.1 Non-current Trade payables on account of power purchase is payable to WBSETCL in installments from the financial year 2020-21 & onwards.

NOTE No-20 – Security Deposit from Consumers – Non current

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
Security Deposit from Consumers A/C	3,94,519	3,61,818
Total	3,94,519	3,61,818

- 20.1 Security Deposit provided by the consumers for energy bills as per Regulation of WBERC to protect the outstanding if any, arising out of default against sale of power.

NOTE No-21 – Deferred Tax (Net)

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Liability for Capital Supplies / Works & Retention deducted from Contractor/Suppliers	36,796	33,510
Total	36,796	33,510



- 21.1 Liability for capital account for works/supplies and retention money held as per terms of the order due for payment beyond twelve months has been considered under other financial liability.

NOTE No-22 – Deferred Tax (Net)			
Sl No	Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
		(₹ in Lakhs)	
A	Deferred Tax Liability		
i)	On account of Depreciation	1,68,934	1,16,814
	Sub Total	1,68,934	1,16,814
B	Deferred Tax Assets		
i)	On account of expenses disallowed u/s 43B	1,68,934	1,16,814
	Sub Total	1,68,934	1,16,814
C	Deferred Tax Assets/Liabilities (A-B)	–	–

- 22.1 The company has accounted for deferred tax. The company has significant amount of unabsorbed depreciation under Income Tax Act, 1961. Deferred tax assets of ₹ 262219 lakhs as on 31.03.2020 (previous year ₹ 234042 lakhs) has been ascertained but has been recognized ¹ 168934 lakhs (previous year ₹ 116814 lakhs) to the extent of future Taxable profit that will allow the Deferred Tax assets to be recovered.

NOTE No-23 – Provisions		
Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Provision for Leave Encashment	39,556	29,895
Total	39,556	29,895

- 23.1 Employee benefit obligations on account of unfunded leave encashment payable beyond 12 months as on 31.03.2020 amounting to ₹ 39556 lakhs (previous year ₹ 29895 lakhs).

NOTE No-24 – Borrowings - Current			
Sl No	Particulars	As on 31st Mar 2020	As on 31st Mar. 2019
		(₹ in Lakhs)	
A)	Secured		
i)	Short-Term loan from Syndicate Bank	8,997	8,997
ii)	Short-Term loan from UCO Bank	11,674	11,674
iii)	Short-Term loan from Andhra Bank	8,998	8,998
iv)	Loan from Rural Electrification Corporation	–	12,500
	Sub-Total	29,670	42,169
v)	Cash Credit Account		
	(a) Punjab National Bank	23,062	834
	(b) Bank of Baroda	33,931	37,188
	(c) Indian Overseas Bank	16,619	19,092
	(d) Andhra Bank	53,932	36,994
	(e) Allahabad Bank	32,165	79,823
	(f) UBI Bank	92,949	71,714
	(g) Canara Bank	49,063	46,043
	(h) Punjab & Sindh Bank	300	49,273
	(i) Bank of India	57,303	46,528
	(j) Syndicate Bank	25,047	178
	(k) State Bank of India	93,029	63,436
	(l) UCO Bank	28,969	29,621
	Sub-Total	5,06,367	4,80,724
B)	Unsecured		
i)	Short-Term Loan from State Govt.	50,000	0
	Sub-Total	50,000	0
	Total	5,86,036	5,22,893

- 24.1 Borrowing-Current amounting to ₹ 586036 lakhs as on 31.03.2020 (previous year ₹ 522893 lakhs) utilized for the purpose other than Capital Purpose.
- 24.2 Unutilized Govt. Grant (State Share) for Project purpose of ₹ 51442 lakhs (previous year ₹ 74335 lakhs) has been deposited to Cash Credit Account to reduce the outstanding balance in cash credit account. (Refer note no.17.4).



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- 24.3 Unutilized Loan for project purpose of ₹ 18749 lakhs (previous year NIL) has been deposited to Cash Credit Account to reduce the outstanding balance in cash credit account. (Refer note no.17.4).
- 24.4 Regulatory Assets of ₹ 1261841 lakhs (previous year ₹ 1138787 lakhs) have been considered for calculation of borrowing power for working capital loan. [Refer note no. 14.11].
- 24.5 Short term Borrowings Maturity date, Terms of repayment & Coupon /interest rate as on 31.03.2019 & 31.03.2020 are as follows:-

Details of Other Short Term Loans as on 31.03.2019											
(₹ in Lakhs)											
Sl No.	Name	Security	No. of Installment	Amount of Installment	Original Loan	Due of Disbursement	Rate of interest (%)	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	Syndicate Bank	Lien of FDRs of Rs. 100 crore	1	8997.23	9000.00	14.03.2016	8.00	—	—	2019-20	8997.23
2	UCO Bank	Lien of FDRs of Rs. 130 crore	1	11674.26	11699.49	31.08.2016	7.50-8.00	—	—	2019-20	11674.26
3	Andhra Bank	Lien of FDRs of Rs. 100 crore	1	8998.26	9000.00	08.08.2017	7.90 & 8.10	—	—	2019-20	8998.26
4	Rural Electrification Corporation Ltd.	First charge by hypothecation of existing fixed assets under Bidhannagar and Howrah Region of Rs. 21811.16 Lakhs as detailed in Annexure - E of Memorandum of Agreement	5	2500	15000.00	02.08.2018	9.75	12 Months	6 Months	2019-20	12500.00
5	Allahabad Bank- Cash Credit	Lien of FDRs of Rs. 120.48 crore Entire Current Assets on paripassu basis among Consortium member banks	—	—	—	—	5.00-5.50	—	—	—	10760.00
6	United Bank of India - Cash Credit		—	—	—	—	8.75	—	—	—	71714.00
7	Allahabad Bank- Cash Credit		—	—	—	—	8.75	—	—	—	69063.00
8	Indian Overseas Bank - Cash Credit		—	—	—	—	8.70	—	—	—	19092.00
9	Punjab National Bank - Cash Credit		—	—	—	—	8.75	—	—	—	83400
10	Syndicate Bank - Cash Credit		—	—	—	—	9.05	—	—	—	178.00
11	Bank of India - Cssh Credit		—	—	—	—	8.75	—	—	—	46528.00
12	Punjab & Sind Bank - Cash Credit		—	—	—	—	8.70	—	—	—	49273.00
13	Canara Bank - Cash Credit		—	—	—	—	8.75	—	—	—	46043.00
14	State Bank of India - Cash Credit		—	—	—	—	8.85	—	—	—	63436.00



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(₹ in Lakhs)											
Sl No.	Name	Security	No. of Installment	Amount of Installment	Original Loan	Due of Disbursement	Rate of interest (%)	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
15	Andhra Bank - Cash Credit		—	—	—	—	8.75	—	—	—	36994.00
16	UCO Bank - Cash Credit		—	—	—	—	8.70	—	—	—	29621.00
17	Vijaya Bank - Credit Credit		—	—	—	—	8.75	—	—	—	37188.00
		Total									522893

Details of Other Short Term Loans as on 31.03.2020

(₹ in Lakhs)											
Sl No.	Name	Security	No. of Installment	Amount of Installment	Original Loan	Due of Disbursement	Rate of interest (%)	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
1	Syndicate Bank	Lien of FDRs of Rs. 100 crore	1	8997.23	9000.00	14.03.2016	7.35	—	—	2020-21	8997.23
2	UCO Bank	Lien of FDRs of Rs. 131.08 crore	1	11674.26	11699.49	31.08.2016	5.75 & 6.00	—	—	2020-21	11674.26
3	Andhra Bank	Lien of FDRs of Rs. 100 crore	1	8998.26	9000.00	08.08.2017	7.90	—	—	2020-21	8998.26
4	Allahabad Bank- Cash Credit	Lien of FDRs of Rs. 120 crore	—	—	—	—	5.00 & 6.15	—	—	—	10566.64
5	United Bank of India - Cash Credit	Entire Current Assets on paripassu basis among Consortium member banks	—	—	—	—	8.15 & 8.50	—	—	—	92948.61
6	Allahabad Bank- Cash Credit		—	—	—	—	8.50	—	—	—	21597.97
7	Indian Overseas Bank - Cash Credit		—	—	—	—	8.40 & 8.65	—	—	—	16618.08
8	Punjab National Bank - Cash Credit		—	—	—	—	8.50	—	—	—	23061.90
9	Syndicate Bank -		—	—	—	—	7.95 & 9.10	—	—	—	25047.08
10	Bank of India - Cssh Credit		—	—	—	—	8.50	—	—	—	57302.55
11	Punjab & Sind Bank - Cash Credit		—	—	—	—	8.40	—	—	—	299.88
12	Canara Bank - Cash Credit		—	—	—	—	8.20 & 8.25	—	—	—	49062.65
13	State Bank of India - Cash Credit		—	—	—	—	8.05 & 8.30	—	—	—	93029.11
14	Andhra Bank - Cash Credit		—	—	—	—	8.55	—	—	—	53931.71
15	UCO Bank - Cash Credit		—	—	—	—	8.30	—	—	—	28969.00
17	Vijaya Bank - Credit Credit		—	—	—	—	8.50	—	—	—	33931.22
		Total									536036



NOTE No-25 – Trade Payables - Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Liability for Purchase of Power	6,11,604	3,99,727
Liability for Transmission of Power-PGCL	21,524	19,242
Liability for Transmission of Power - WBSETCL	22,534	27,308
UI Charges payable	1,624	529
Liability for Expenses	56,685	57,805
Other Liability & Provisions	80,519	90,861
Total	7,94,490	5,95,472

- 25.1 Current trade payable on account of purchase of power & Transmission Charges as at the end of the year was ₹ 657286 lakhs (previous year ₹ 446806 lakhs) which will be payable within next twelve months. However discharge of current trade payable liability payable to WBPDCCL on account of Monthly Fuel Cost Adjustment (MFCA) and Late Payment Surcharge there of amount to ₹ 243572 lakhs as on 31.03.2020 (previous year ₹ 107968 lakhs) will be made after settlement of FPPCA claim of WBSEDCL.
- 25.2 Liability for Purchases of Power includes Swap-in of power amounts to ₹ 23095 lakhs (previous year ₹ 9390 lakhs).
- 25.3 Liability for expenses includes payable to service providers against which services have already been received and claim will be settled in due course.
- 25.4 Other liability & provisions includes payable to suppliers against which materials have already been received and claim will be settled in due course.

NOTE No-26 – Security Deposit from Consumers - Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Security Deposit from Consumers A/C	13,770	13,340
Total	13,770	13,340

- 26.1 Security Deposit provided by the consumers on energy bill as per Regulation of WBERC to protect the outstanding if any, arising out of default against sale of power.
- 26.2 Security Deposit from Consumers expected to be refunded within one year ₹ 13770 lakhs (previous year ₹ 13340 lakhs).

NOTE No-27 – Other Financial Liabilities – Current			
Sl No	Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
		(₹ in Lakhs)	
A)	Current maturities of long term debt (Refer Note 3)		
	<u>Secured</u>		
i)	Loan from Power Finance Corporation Limited A/C RAPDRP	559	481
ii)	Loan from Rural Electrification Corporation Limited	76,915	95,920
iii)	Loan from Power Finance Corporation Limited	–	63,333
	<u>Unsecured</u>		
iv)	Loan from State Govt.	539	1,567
v)	Loan from Rural Electrification Corporation (Against Govt. Guarantee)	2,713	2,713
vi)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	86,700	56,100
	Sub-total	1,67,426	2,20,114
B)	Interest accrued on borrowings		
i)	Interest Accrued & Due - Loan from State Govt.	16,192	15,682
ii)	Interest Accrued but not Due – 8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	9,970	10,020
iii)	Accrued but not due on borrowings	20,628	22,211
	Sub-total	46,790	47,913
C)	Other payables		
i)	Earnest Money Deposit from Contractors	3,845	3,655
ii)	Security Deposits from Contractors	17,861	17,379
iii)	Liability for O&M / Capital Supplies & Works	20,045	22,758
iv)	P F Money of Trustees Received for Distribution	11	7
v)	Other liabilities	37,346	33,799
vi)	Retention Money deducted from Contractor/ Suppliers	1,14,276	78,845
vii)	Leave Travel Assistance (unfunded)	3,526	1,137
	Sub-total	1,96,910	1,57,580
	Total (A + B + C)	4,11,126	4,25,607

- 27.1 Other liability includes provisions for which financial liability will be discharged within next twelve months.



- 27.2 Other Liabilities includes purchases consideration payable to DPL authority amounting to ₹ 10153 lakhs which will be paid to DPL after receipt of the receivable amount ₹ 25462 lakhs from DPL authority as per slump seal agreement between WBSEDCL and DPL. (Ref Note No: 11)

NOTE No-28 – Employee Benefit obligations - Current		
Particulars	As on 31st Mar 2020	As on 31st Mar 2019
	(₹ in Lakhs)	
Staff Related Liabilities	16,339	19,116
Leave Encashment	2,783	3,119
Total	19,122	22,235

- 28.1 Staff related liabilities includes other Staff related regular liability ₹ 16339 lakhs (previous year ₹ 19116 lakhs) on account of regular payments.

NOTE No-29 – Provisions		
Particulars	As on 31st Mar 2020	As on 31st Mar. 2019
	(₹ in Lakhs)	
Staff Related Provisions	3,08,059	2,30,990
Total	3,08,059	2,30,990

- 29.1 Staff related Provisions includes payable to Pension Fund for ₹ 286107 lakhs (previous year ₹ 216800 lakhs), payable to Gratuity Fund ₹ 18617 lakhs (previous year ₹ 14190 lakhs) arising through actuarial valuation.

NOTE No-30 – Other Current Liabilities		
Particulars	As on 31st Mar 2020	As on 31st Mar. 2019
	(₹ in Lakhs)	
Other Liabilities	3,218	10,493
Electricity Duty Payable to Government a/c	22,125	20,899
Electricity Duty Control A/c (ED to be paid to Govt. after recovery from consumer)	22,090	18,356
Total	47,433	49,748

- 30.1 Other liability includes statutory dues payable to statutory authorities.
- 30.2 Electricity Duty payable to Govt. becomes due after 60 days from the end of the month of collection from consumers.

- 30.3 The company is not liable to pay electricity duty amounting ₹ 22090 lakhs (previous year ₹ 18356 lakhs) for which demand was raised but collection will be made in subsequent year and hence the amount kept under a separate head. Similar amount appears under note no. 3 & 7.
- 30.4 Other liabilities of ₹ 3218 lakhs (previous year ₹ 10493 lakhs) includes subsidy received in advance from Govt. of West Bengal of ₹ 842 lakhs (previous year ₹ 7352 lakhs) which will be adjusted during 2020-21 from subsidy payable by Govt. of West Bengal to consumers through tariff.
- 30.5 The Company recognizes Micro Small and Medium Enterprise vendors registered under MSMED Act, 2006. The Outstanding dues as on 31.03.2020 are ₹ 338 lakhs (Previous year ₹ 238 lakhs). Aforesaid amount includes ₹ 97 lakhs (Previous year ₹ 191 lakhs) which could not be paid to vendors within 45 days due to non-compliance of statutory requirements on the part of the vendors. Accordingly interest of ₹ 10 lakhs (previous year ₹ 12 lakhs) was not considered in the accounts.

NOTE No-31 – Revenue From Sale of Power

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
(A) Sale to Persons other than own Consumer		
Sale to Trader	54,231	93,561
Sale to Bulk Supply Licensee	2,366	6,132
Sub-Total (i)	56,597	99,692
(B) Sale to own Consumer		
Domestic	8,04,994	6,98,420
Commercial	4,18,619	3,77,654
Irrigation	66,721	71,030
Public Water Works	42,818	39,434
Industries	7,61,295	6,92,572
Street Lighting	34,257	28,768
Cold Storage	29,638	30,861
Traction Load for transport system	1,01,366	95,143
Sub-Total (ii)	22,59,708	20,33,882
Gross Revenue from Sale of Power (i + ii)	23,16,305	21,33,574
Less: Rebate allowed to Consumers	(90,957)	(81,553)
Less: Charges for Export of Power	(4,754)	(3,624)
Total	22,20,594	20,48,397



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- 31.1 The Revenue income from Sale of Power is accounted for on consumption month basis for the period from April 2019 to March 2020. The amount related to consumption not billed within 31st March 2020 of ₹ 178204 lakhs (previous year ₹ 170160 lakhs) was taken into Revenue from Sale of Power Account as provision for Unbilled Revenue. Similarly estimated rebate on unbilled portion amounting to ₹ 3743 lakhs (previous year ₹ 3508 lakhs) & expected discount on timely payment amounting to ₹ 3331 lakhs (previous year ₹ 3228 lakhs) are adjusted with revenue under head revenue from sale of power.
- 31.2 The rate of Tariff applied to raise the demands was the rate as fixed by West Bengal Electricity Regularity Commission (WBERC) for financial year 2017-18 for WBSEDCL & as per Tariff for financial year 2016-17 in respect to the consumers of erstwhile DPL area (in absence of Tariff order 2019-2020) along with Monthly Variable Cost Adjustment (MVCA) where ever applicable as per regulation of WBERC.
- 31.3 The amount of Electricity Duty Tax claimed for recovery on behalf of Govt. of West Bengal during the year 2019-20 & also in previous year was excluded from Revenue from Sale of Power.
- 31.4 WBSEDCL did not received revenue subsidy/grant during the year (previous year Nil). However as per Tariff order of WBERC subsidy was allowed to the consumer by the Govt. of West Bengal through energy bills of WBSEDCL which is compensated by the State Govt.

NOTE No-32 – Other Operating Revenue

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Delayed Payment Charges from Customers	24,953	20,555
Deviation Settlement Mechanism (DSM) Receivable	361	163
Meter & Transformer Rent	27,371	25,445
Reconnection/Disconnection fees	2,604	2,974
Income from Wheeling Charges	522	253
Other Misc Charges from service to Consumers Premises	23	87
Total	55,834	49,477

- 32.1 Delay payment charges accrued but not billed amounting to ₹ 3874 lakhs (previous year ₹ 3059 lakhs) was taken into other operating revenue.
- 32.2 Income receivable on account of Deviation Settlement Mechanism (DSM) has been considered in the accounts based on weekly settlement period of State Load Dispatch Center (SLDC).



32.3 Charges for misc. service to Consumer include Transformer & other apparatus hiring Charges on which Goods and Services Tax (GST) was collected.

32.4 Income from Meter Rent is accounted for as per approved rate.

NOTE No-33 – Other Income		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
(A) Interest Income		
Interest on Staff Loan & Advances	19	53
Interest from Licensees, Suppliers/Contractors, Consumers	1,287	127
Interest from Bank of Fixed Deposits & other Deposits	1,119	1,555
(B) Other non-operating Income		
Income from Sale of Scrap	2,657	3,462
Consulting Income	132	112
Recovery of Cost of Collection-Electricity Duty	1,434	1,276
Notional Interest on Govt. Loan	4,250	1,549
Interest accrued on non-current Transmission liability	–	440
Interest accrued on non-current Capital Liability	3,019	1,744
Tender Paper	139	209
Rental from Staff Quarters	290	225
Rental from Contractors	13	15
Rental from Others	125	81
Penalty deducted from Contractor/Supplier	276	95
Other misc Income	194	295
Insurance Claim settlement	36	557
Power Purchases Fund	11,890	–
Government grants	43,781	41,450
Consumers Contributions to wards Capital Assets	7,931	7,510
Profit on Sale of Land	7,040	–
Other Provision Written back	16,601	120
Total	1,02,233	60,875

33.1 During the year 2019-20 Government grants amounting to ₹ 43781 lakhs (previous year ₹ 26051 lakhs) and Consumers contribution amounting to ₹ 7931 lakhs (previous year ₹ 7510



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lakhs) were amortized against the useful life of the assets created out of Government grants & Consumers contribution.

- 33.2 There are no unfulfilled conditions or other contingencies attached against these Government grants.
- 33.3 Interest from bank on Fixed Deposits, Other Deposits and advances amounting to ₹ 2405 lakhs (previous year ₹ 1682 lakhs) arrived as follows:

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Gross Interest from Bank Deposit	7,057	8,382
Interest from Other Deposit	172	127
Interest Claimed against advance to DPL	1,258	—
Less : Transfer to Govt. Grant & Other liabilities	(6,082)	(6,827)
Total	2,405	1,682

- 33.4 The company receives contribution from consumers in accordance with the regulation that is being used to construct or acquire items of Property, Plant & Equipments in order to connect the consumer to the Company's Distribution Network. The Company recognizes revenue in respect of such contribution so received from consumer in the deferred manner as they are using the distribution network.
- 33.5 During the year 2019-20 Company written back provision for Dearness Allowance amounting to ₹ 16601 lakhs (previous year NIL) due to implementation of ROPA-2020.

NOTE No-34 – Purchase of Power & Transmission Charges

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
(A) PURCHASE OF POWER FROM DIFFERENT SOURCES		
Damodar Valley Corporation	104747	72899
DVC (Arrear dues)	3	24
Govt. of Sikkim	25	23
National Thermal Power Corporation Limited	186162	175783
NTPC Limited (Arrear dues)	8919	252
National Hydro Power Corporation Limited	79491	80307
NHPC Limited (Arrear dues)	13727	968



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Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Power Trading Corporation Limited	151387	75983
Power Trading Corporation Limited (Arrear dues)	11926	9
Durgapur Projects Limited	79824	29545
West Bengal Power Development Corporation	846627	871384
WBPDCL (Arrear dues)	22196	4345
NVVN LTD	37864	23000
NVVN LTD (Arrear dues)	17	542
Power Exchange	83764	131840
Tata Power Trading Company Ltd	121792	93077
Tata Power Trading Company Ltd (Arrear dues)	3165	11979
Rashmi Ispat	186	0
Solitaire	805	298
Solitaire (Arrear dues)	(79)	0
Kanti Bijili Utpadan Nigam	13516	11540
Kanti Bijili Utpadan Nigam (Arrear dues)	202	41
C.E.S.C.	554	829
Electro Steel Company Limited	712	1257
Neora Hydro Limited	266	291
Nippon Power Limited	200	413
Tata Power Company Ltd	0	674
Himadri Chemicals & Industries Ltd.	1151	1687
Rashmi Cement Ltd	699	160
D B Power	963	0
Bengal Energy Limited	7198	5481
Concast Bengal Industries Ltd	143	164
WBREDA	2	1
Hiranmaye	1133	2825
Jharkhand Bijli Vitaran Nigam Ltd	13	11
Arunachal Pradesh Power Development	0	2562
Assam power Distribution Company Limited	59	52
JSW	482	0



Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Deviation Settlement Mechanism (DSM) payable	13971	20027
Sum-Total (A)	1793812	1620273
(B) TRANSMISSION CHARGES FROM DIFFERENT SOURES		
Power Grid Corporation India Limited	86047	67660
PGCIL (Arrear dues)	11619	2640
West Bengal State Electricity Transmission Company Limited	122032	122064
WBSETCL (Arrear dues)	0	7226
Power System Operation Corporation Ltd	258	305
POSOCO (Arrear dues)	216	47
NVVN LTD (Reimbursement for interstate transfer fo solar power)	968	960
Sum-Total (B)	221138	200902
(C) ERPC Charges	16	16
ERPC Charges (Arrear dues)	0	151
(D) SLDC Charges	1701	1678
(E) VARH Charges	1504	1209
(F) Less: Rebate for timely payment of Power Purchase & Transmission Charges Bill	(3333)	(3574)
Total (A to F)	2014838	1820655

- 34.1 Accounting of Power Purchase expenditure was made on month consumption basis.
- 34.2 Power purchase Cost is 78% (previous year 80%) of total cost. Average power purchase cost for the current financial year is 463 paise (previous year 452 paise) per kwh (including transmission charges) & the same excluding transmission charges is 410 paise (previous year 403 paise) per kwh.
- 34.3 Rebate for timely payment of Power purchase/Transmission charges includes ₹ 3311 lakhs (previous year ₹ 3560 lakhs) on Purchase of Power, ₹ 22 lakhs (previous year ₹ 14 lakhs) for Central Transmission charges & Nil (previous year NIL) for State Transmission charges.
- 34.4 Power Purchase Cost includes Short Term Open Access Charges (STOA) amounting ₹ 18829 lakhs (previous year ₹ 11815 lakhs) payable to different power purchase utilities.

NOTE No-34A – Charges in Swap

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Swap out of Power during 2019-20 out of Swap in during 2018-19	8320	0
Swap out of Power during 2019-20 out of Swap in during 2019-20	25749	0
Less: Swap in of Power during 2019-20 out of Swap-out 2018-19	(5443)	0
Less: Swap in of Power during 2019-20 which will be return back in future year	(23095)	0
Swap in of Power during 2018-19 out of Swap-out 2018-19	0	(2548)
Total	5531	(2548)

- 34(A).1 During the Financial Year 2019-20 there has been Swap-out of power of ₹ 34069 lakhs and Swap-in of power of ₹ 28538 lakhs. Hence a net Swap-out of ₹ 5531 lakhs (previous year net Swap-in ₹ (2548) lakhs) has been considered in the accounts.

NOTE No-35 – Employees Benefit Expenses

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Salaries	35,162	25,331
Overtime	1,231	1,220
Dearness Allowance	29,487	35,242
Other Allowance	8,560	7,317
Bonus	1,987	1,752
Other Staff Cost	5,341	4,826
Staff Welfare Expenses	727	618
Contribution to provident and other funds	90,368	36,473
Other Employee Terminal Benefits	11,779	4,052
Sub-Total	1,84,641	1,16,831
Less: Employees Cost Capitalised	18,732	15,280
Total	1,65,909	1,01,551

- 35.1 During the financial year Contribution made to Provident Fund amounting to ₹ 3378 lakhs (Previous Year ₹ 3083 lakhs).
- 35.2 Employees cost has been capitalized as per the policy approved by the Board of Directors and the same has been accepted by WBERC at the time of determination of Tariff.



- 35.3 During the year company adopted its revised Pay & Allowance (ROPA) Rules 2020 with effect from 1st January 2016. Pay was fixed notionally from 01.01.2016 with actual payment with effect from 01.01.2020. The employees Benefit Expenses [Vide note No- 35] & Re-measurement of post-employment benefit obligations [Vide note No- 42] of ₹ 216333 lakhs (Previous Year ₹ 90257 lakhs) includes impact of revised Pay & Allowance in the pay of Regular employee is ₹ 5088 lakhs & as per Actuarial Valuation of different Trust fund for Terminal benefits for the existing employees and pensioner is ₹ 86668 lakhs.
- 35.4 Total employee cost includes cost of employees deputed in WBSEDCL from DPL during 2019-20 is ₹ 1975 lakhs (previous year ₹ 415 lakhs) for three months January to March 2019) consisting of Salaries ₹ 1353 lakhs, Terminal Benefits ₹ 622 lakhs. Cost of the same was reimbursed to DPL authority.
- 35.5 WBSEDCL has four trust funds to meet Terminal benefit obligations of its employees. For payment of Pension and Gratuity, there are separate Pension Trust Fund and Gratuity Trust Fund. Payable amount to Pension and Gratuity trust fund is determined through Actuarial Valuation reports. WBSEDCL pays its monthly contribution and any shortfall amount to pay Pension and Gratuity obligation by the respective trusts. There is another Trust for maintaining Contributory provident fund for its existing employees i.e. CPF Trust Fund. WBSEDCL pays matching employers contribution to CPF trust fund on regular basis as per statutory requirement. With this there is GPF trust fund to pay the provident fund of employees entitled to get pension. The sources of income of all the four trusts are WBSEDCL's contribution and interest income from different investments.

Out of total income, after meeting obligatory expenses, investible fund of the year is determined and the same is invested by Pension Trust Fund, Gratuity Trust Fund and GPF Trust Fund in the securities as per guidelines of Ministry of Finance, Govt. of India. Investible fund of CPF trust fund is invested by CPF Trust Fund in the securities as per guidelines of Ministry of Labour, Govt. of India.

Employee benefit obligations

As per Indian Accounting Standard 19 "Employee benefits", the disclosures as defined are given below:

i) Leave obligations

The amount of the provision for Leave encashment amounting to ₹ 42339 lakhs (previous year ₹ 33014 lakhs) consists of ₹ 2783 lakhs (previous year ₹ 3119 lakhs) presented as current and ₹ 39556 lakhs (previous year ₹ 29895 lakhs) presented as non-current obligations.



Obligations for leave encashment on retirement are unfunded and the payment of such benefit is made by the Company. Leave Encashment are recognized on the basis of actuary valuation using projected unit credit method.

(ii) Post-employment obligations

- A) **Gratuity:-**The Company provides for gratuity for employees as per Provision of Payment of Gratuity Act, 1972 & Death Cum Retirement Benefit Scheme. The amount of gratuity payable on retirement/termination is the employees last drawn basic salary per month computed proportionately for 15 days salary multiplied for the number of years of service. The gratuity plan is a funded plan and the Company makes contributions to Gratuity Trust Fund.

Gratuity fund (all employees) managed by Gratuity Trustee are Defined Benefit Plan. The obligations of gratuity are recognized on the basis of actuary valuation using projected unit credit method.

- B) **Pension benefits:-**The Company operates defined benefit pension plans. All of the plans are final salary pension plans, which provide benefits to members in the form of a guaranteed level of pension payable for life. The level of benefits provided depends on members' length of service and their salary in the final years leading up to retirement. The Company funds the pension liability through trustee-administered funds. Responsibility for governance of the plans – including investment decisions and contributions schedules – lies with the board of trustees. The employees' Pension Fund Scheme (employees opted for death cum retirement benefit) managed by Pension Trustee are Defined Benefit Plan. The obligations of pension are recognized on the basis of actuary valuation using projected unit credit method.
- C) **Provident fund benefits:-** Provident fund for certain eligible employees is managed by the Company through the CPF Trust Fund in line with the Employees Provident Fund and Miscellaneous Provisions Act, 1952. The plan guarantees interest at the rate not lower than the rate notified by the Employees Provident Fund organization for its subscribers. The contribution by the employer and employee together with the interest accumulated thereon are payable to employees at the time of their separation from the company or retirement, whichever is earlier. The benefits vest immediately on rendering of the services by the employee.

(iii) Defined contribution plans

As per Actuarial valuation report, of the CPF Trust Fund, no liability is due by the company to the CPF Trust fund as on 31.03.2020.



(iv) Balance Sheet Recognition

a) Gratuity

The amounts recognised in the Balance Sheet and the movements in the net defined benefit obligation over the year are as follows:

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2018	39,233	(19,627)	19,606
Current service cost	2,309		2,309
Interest expense/(income)	2659	(1,472)	1,187
Total amount recognised in profit or loss	4,968	(1,472)	3,496
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included			
Plan amend Vested portion (past service)		(568)	(568)
Actuarial (gain)/loss from change in demographic	0		–
Actuarial (gain)/loss from change in financial			–
Actuarial (gain)/loss from unexpected experience	962		962
Total amount recognised in other	962	(568)	394
Employer contributions/ premium paid		(9,336)	(6,336)
Benefit payments	(7,556)	7,556	–
31 March 2019	37,607	(23,447)	14,160

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2019	37,607	(23,447)	14,160
Current service cost	3,125		3,125
Interest expense/(income)	2,320	(1,559)	761
Total amount recognised in profit or loss	5,445	(1,559)	3,886
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included		410	410
Plan amend Vested portion (past service)	–	–	–
Actuarial (gain)/loss from change in demographic	–		–
Actuarial (gain)/loss from change in financial	3,774		3,774
Actuarial (gain)/loss from unexpected experience	2,914		2,914
Total amount recognised in other	6,688	410	7,098
Employer contributions/ premium paid		(6,902)	(6,902)
Benefit payments	(5,424)	5,424	–
31 March 2020	44,316	(26,074)	18,242

b) Pension Plan

The amounts recognised in the Balance Sheet and the movements in the net defined benefit obligation over the year are as follows:

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2018	6,85,606	(4,37,957)	2,47,649
Current service cost	10,249	—	10,249
Interest expense/(income)	49,345	(32,847)	16,498
Total amount recognised in profit or loss	59,594	(32,847)	26,747
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included		3,770	3,770
Actuarial (gain)/loss from change in demographic			—
Actuarial (gain)/loss from change in financial			—
Actuarial (gain)/loss from unexpected experience	(15,457)		(15,457)
Total amount recognised in other	(15,457)	3,770	(11,687)
Employer contributions/ premium paid		(45,910)	(45,910)
Benefit payments	(55,349)	55,349	
31 March 2019	6,74,394	(4,57,595)	2,16,799

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2019	6,74,394	(4,57,595)	2,16,799
Current service cost	25,183	—	25,183
Interest expense/(income)	42,864	(30,430)	12,434
Total amount recognised in profit or loss	68,047	(30,430)	37,617
Plan Amendments Vested portion at the end of period	44,909		44,909
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included		(3,686)	(3,686)
Actuarial (gain)/loss from change in demographic	—		—
Actuarial (gain)/loss from change in financial	13,067		13,067
Actuarial (gain)/loss from unexpected experience	33,946		33,946
Total amount recognised in other	91,922	(3,686)	88,236
Employer contributions/ premium paid		(56,911)	(56,911)
Benefit payments	(59,654)	59,654	—
31 March 2020	7,74,709	(4,88,968)	2,85,741



(v) Post-Employment Benefits

Significant estimates: actuarial assumptions and sensitivity

The significant actuarial assumptions were as follows

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
Discount rate	6.65%	7.50%
Return on Capital	6.65%	7.50%
Salary growth rate	6.00%	6.00%
Attrition rate	1.00%	1.00%
Mortality	IALM 2009-2008 Ultimate	IALM 2009-2008 Ultimate

Assumptions regarding future mortality for pension and gratuity are set based on actuarial advice in accordance with published statistics and experience. These assumptions translate into an average life expectancy in years for a pensioner retiring at age 60.

(vi) Sensitivity analysis:-

The sensitivity of the defined benefit obligation to changes in the weighted principal assumptions for the financial year 2019-20 is:

Impact on defined benefit obligation						(₹ in Lakhs)
Particulars	Change in assumption		Increase in assumption		Decrease in assumption	
	31-Mar-20	31-Mar-19	31-Mar-20	31-Mar-19	31-Mar-20	31-Mar-19
Discount rate	0.50%	0.50%	(28,973)	(22,171)	31,022	23,667
Salary & Pension growth rate	0.50%	0.50%	22,991	20,102	(22,873)	(19,600)
Attrition rate	0.50%	0.50%	743	596	(743)	(596)
Life expectancy	10.00%	10.00%	4,375	3,524	(4,374)	(3,524)

The above sensitivity analyses are based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur, and changes in some of the assumptions may be correlated. When calculating the sensitivity of the defined benefit obligation to significant actuarial assumptions, the same method (present value of the defined benefit obligation calculated with the projected unit credit method at the end of the reporting period) has been applied when calculating the defined benefit liability recognised in the Balance Sheet.

vii) The major categories of plans assets are as follows:

	As on 31 st Mar 2020				As on 31 st Mar 2019			
	Quoted	Unquoted	Total	in %	Quoted	Unquoted	Total	in %
Equity instruments			–	0%			–	0%
Debt instruments	–	2,11,813	2,11,813	41%		28,314	28,314	6%
Asset backed securities			–	0%			–	0%
Investment funds		2,96,343	2,96,343	58%		2,77,950	2,77,950	58%
Derivatives		–		0%			–	0%
Cash and cash equivalents		6,885	6,885	1%		1,74,795	1,74,795	36%
Total	–	5,15,041	5,15,041	1		4,81,059	4,81,059	1

(viii) Risk exposure

Through its defined benefit plans, the company is exposed to a number of risks, the most significant of which are detailed below:

Asset volatility: The plan liabilities are calculated using a discount rate set with reference to bond yields; if plan assets under perform this yield, this will create a deficit. Most of the plan asset investments is in fixed income securities with high grades and in government securities. These are subject to interest rate risk and the fund manages interest rate risk with derivatives to minimize risk to an acceptable level. The company has a risk management strategy where the aggregate amount of risk exposure on a portfolio level is maintained at a fixed range. Any deviations from the range are corrected by rebalancing the portfolio at the end of the year. The company intends to maintain the above investment mix in the continuing years.

Changes in bond: A decrease in bond yields will increase plan liabilities, although this will be partially offset by an yields increase in the value of the plans' bond holdings.

Salary growth risk: The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. An increase in the salary of the plan participants will increase the plan liability.

Life expectancy: The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and at the end of the employment. An increase in the life expectancy of the plan participants will increase the plan liability.

(ix) Defined benefit liability and employer contributions

The current funding target for the Company is to maintain assets equal to the value of the accrued benefits. Expected contributions to post-employment benefits plans for the year ending 31st March 2020 is ₹ 10362 lakhs (previous year ₹ 9863 lakhs).



The weighted average duration of the defined benefit obligation is 14 years (previous year 14 years)

The expected maturity analysis of undiscounted pension and gratuity is as follows:

Particulars	Less than a year	Total
	(Amount ₹ in Lakhs)	
March 31, 2020		
Defined benefit obligation (pension, gratuity)	3,04,659	3,04,659
Total	3,04,659	3,04,659
March 31, 2019		
Defined benefit obligation (pension, gratuity)	2,30,990	2,30,990
Total	2,30,990	2,30,990

NOTE No-36 – Finance Costs

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
A) Interest Expenses		
(I) Interest on Capital Loans		
Interest on State Government Loan	193	202
Interest on Loan from REC Ltd	33,497	26,374
Interest on Loan from PFC Ltd.	1,580	1,533
Interest on Capital bond	10,117	10,095
Less : Interest Capitalised	(2)	–
Sub-total	45,385	38,204
(II) Interest on Working Capital Loans		
Interest on Short Term & Long Term Loan		
Interest on Loan from Commercial Bank	2,183	3,534
Interest on Loan from West Bengal State Co-operative Bank Ltd.	647	372
Interest on Loan from PFC Ltd.	3,321	10,210
Interest on Loan from REC Ltd.	11,507	17,821
Interest on Loan from West Bengal Infrastructure Development Finance Corporation	1,315	–



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Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Interest on Bank Over Draft		
Interest on Over Draft from Commercial Bank	41,544	39,224
Sub-Total	60,519	71,161
(III) Less: Incentive for timely payment of Loan	(86)	(245)
(IV) Interest on Pension Trust Bond	9,971	10,020
(V) Interest on Consumer Security Deposits	20,624	17,839
Sub-total (A)	1,36,411	1,36,979
(B) Other Finance Costs		
Bank Charges	1,348	1,494
Other Finance Charges for working Capital Loan	425	13
Sub-total (B)	1,774	1,507
Transaction cost on Capital Bonds	17	17
Interest Accrued on liability for Purchase of Power	989	1,143
Interest Accrued on liability for Capital Supplies / Works	2,168	3,465
Notional interest on Govt Loan	4,250	1,549
Sub-total (C)	7,424	6,174
Total (A + B + C)	1,45,609	1,44,660

- 36.1 During the financial year 2019-20 ₹ 2 lakhs (previous year Nil) was capitalized on qualifying assets.
- 36.2 In absence of any stipulated rate of interest on REC loan (taken over from WBREDCL due to amalgamation) considered in the accounts based on available interest rate on State Govt. Loan.

NOTE No-37 – Depreciation & Amortization		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Depreciation & Amortization	97,932	92,641
Total	97,932	92,641



NOTE No-38 – Other Expenses		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
A) Outsourced Jobs : Manpower Related		
Meter Reading & Bill Distribution	14,322	13,184
Sub-Station Maintenance	2,717	2,120
Generating Station Maintenance	1,510	1,527
Franchisee	211	684
Line Maintenance (includes expenses for Vehicle)	17,189	15,703
Collection Franchisee	2,202	2,298
Security Expenses	4,185	4,092
Call Center Expenses in line with ZRC & CRC as per SOP regulation	2,617	2,539
Back office Job	236	261
Communication Systems (Lease Rental)	730	1,905
Mobile Maintenance Service (includes expenses for Vehicle)	16,970	16,135
Complain Management Mechanism	371	307
Sub-Total (A)	63,261	60,755
B) Repair & Maintenance Expenses :		
Plant & Machinery	10,008	9,593
Buildings	595	606
Civil Works	966	813
Hydraulic Works	162	107
Lines, Cables, Net Work etc.	8,420	11,145
Vehicles	11	2
Furniture & Fixtures	82	65
Office Equipments	5,022	4,413
Sub-Total (B)	25,266	26,744
C) Administrative & General Expenses :		
Rent, Rates, Taxes	19,923	18,299
Insurance	1,583	936
Telephone, Postage, Telegram & Telex Charges	734	734
Legal Charges	524	327
Audit Fees	81	135
Consultancy Charges	168	199



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Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Technical Fees	103	367
Training Expenses	606	632
Conveyance & Travel	5,342	5,324
Fees & Subscriptions	47	49
Books & Periodicals	7	7
Printing & Stationary	1,084	1,212
Advertisements	724	340
Water Charges	23	29
Part Time Employee Charges	926	865
Lease Rental for Land	22	20
Hospitality - Food and Beverage	255	203
Miscellaneous Expenses	105	413
License / Filing Fees to Statutory Authority	431	238
Incidental expenses related to stores	1,498	1,461
Director Sitting Fees	6	3
Power Exchange Charges	474	592
Donation - CM Relief Fund	50	0
Brokerage	40	51
Sub-Total (C)	34,755	32,436
D) Other Debits :		
Bad Debts Written off-Dues from Customers	9,175	129
Penalty for Delay payment of Tax	2	1
Compensation Injuries on Death/Damages - Staff	0	8
Solatium on Death/Damages- Outsiders	315	408
Compensation paid to Consumers - Order of Commission	30	48
Loss on Demolition, Retirement of Fixed Assets	1,548	1,032
Loss on obsolescence of Inventory	9	56
Provision for Expected Credit Loss	351	405
Provision for Bad & Doubtful Debt	3,920	2,020
Other Provision	17	99
Sub-Total (D)	15,366	4,206
Total (A+B+C+D)	1,38,647	1,24,141



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- 38.1 Repair & Maintenance Cost was ₹ 25266 lakhs (previous year ₹ 26744 lakhs) includes Repair & Maintenance Expenses of ₹ 32 lakhs (previous year NIL) relating to the distribution area of erstwhile DPL. The activity wise such costs are - for Generation ₹ 1226 lakhs (previous year ₹ 1108 lakhs), for Distribution and Metering ₹ 19064 lakhs (previous year ₹ 21387 lakhs) & for other corporate expenditure meant for both Distribution & Generation activities are ₹ 4976 lakhs (previous year ₹ 4249 lakhs).
- 38.2 Rent, Rate & Taxes of ₹ 19923 lakhs (previous year ₹ 18299 lakhs) includes Rent ₹ 1366 lakhs (previous year ₹ 1315 lakhs), Goods and Services Tax (GST) ₹ 18557 lakhs (previous year ₹ 16984 lakhs).
- 38.3 Payment to Auditors as:

Sl No.	Particulars	2019-20	2018-19
		(₹ in Lakhs)	
	Payment to Statutory Auditor:-		
1	Statutory Audit Fee	23	19
2	Certification Fees	2	2
	Sub-total	25	21
	Cost Audit Fee	1	0.75
	Internal Audit & other Audit fees	56	109.16
	Total	82	130.91

- i) The above fees are excluding Taxes & out of pocket expenses.
- ii) Certification fees paid to auditor as per requirement of Statutes and Regulator.
- 38.4 During the year expected Credit loss on revenue considered amounting ₹ 351 lakhs (previous year ₹ 405 lakhs). Expected credit loss is calculated based on the collection in-efficiency trend of last five year & security deposit in hand to cover such loss.
- 38.5 Expenses on account of Outsourced job of ₹ 63261 lakhs (previous year ₹ 60755 lakhs) includes Outsource Expenses relating to the distribution area of DPL is ₹ 43 lakhs (previous year ₹ 38 lakhs) consisting of : Line Maintenance ₹ 30 lakhs, and Security Expenses ₹ 13 lakhs.
- 38.6 Total Administrative Expenses of ₹ 33874 lakhs (previous year ₹ 32565 lakhs) includes Administrative Expenses of ₹ 21 lakhs (previous year ₹ 4 lakhs) relating to the distribution area of erstwhile DPL.

- 38.7 During the year an expenditure of ₹ 186 lakhs (previous year ₹ 53 lakhs) has been incurred towards energy conservation and both of which has been set off against the grant received for the purpose.

NOTE No-39 – Expenditure on Corporate Social Responsibility						
Particulars				2019-20	2018-19	
				(₹ in Lakhs)		
The CSR expenditure comprises the following :						
(a) Gross amount required to be spent by the company during the year				87	94	
(b) Amount spent during the year				119	129	
(c)						
Particulars	2019-20			2018-19		
	In Cash	Yet to be paid in cash	Total	In Cash	Yet to be paid in cash	Total
(i) Construction/Acquisition of any asset	119	0	119	115	0	115
(ii) On purpose other than (i) above	0	0	0	14	0	14
Total	119	0	119	129	0	129

- 39.1 Year wise amount permissible, sanction, spent; remain unspent under head CSR is as follows:

Year	Amount permissible for sanction	Amount of Fund sanctioned	Amount of Fund spent	Amount of Fund remained unspent
	Rs. In lakhs			
2015-16	80	154	150	4
2016-17	40	66	59	7
2017-18	76	62	59	3
2018-19	94	112	106	6
2019-20	120	208	100	108
Total	411	602	474	128

**NOTE No-40 : Net movement in Regulatory deferral account balances related to Profit & Loss**

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Amount Realizable through Tariff & APR	2,90,073	1,75,285
Less : Regulatory Assets Crystallised in Tariff 2017-18	52,231	52,231
Total	2,37,842	1,23,054

- 40.1 A sum of ₹ 290073 lakhs (previous year ₹ 134092 lakhs) has been considered as per Regulation in the accounts of 2019-20 as Income Receivable through Regulatory Mechanism on account of Fuel & Power Purchase Cost Adjustment (FPPCA) and Annual Performance Review (APR) for the year 2019-20 for which necessary petition will be submitted to the WBERC in due course.
- 40.2 Petition for FPPCA & APR of 2018-19 not yet submitted before WBERC as per direction of Hon'ble Commission. During 2018-19 amounting of ₹ 41193 lakhs has been account for being the difference of projected & actual FPPCA & APR petition for 2017-18. Petition for FPPCA & APR of 2017-18 was submitted during 2018-19 as per Regulation of WBERC.
- 40.3 A sum of ₹ 52231 lakhs(previous year ₹ 52231 lakhs) of Regulatory assets created in the year prior to 2017-18 has been crystallized and passed on through tariff of 2017-18.The entire amount has been deducted from income receivable through Regulatory Mechanism in the accounts of 2019-20 as the said Income was already considered in the accounts prior to the accounts of 2017-18.
- 40.4 Receivables through Regulatory Mechanism for the financial year 2019-20 of ₹ 290073 lakhs (Previous year ₹ 134092 lakhs) & no additional claim considered as receivable through Regulatory Mechanism during the year 2019-20 NIL (previous year ₹ 41193 lakhs) for FPPCA & APR of 2018-19 though the relevant orders have not been received from the Regulatory Authority. It is presumed that favorable orders for the full amount will be available. In the event of any variation in the orders of WBERC, adjustment of Net Profit & Regulatory Deferral account balance may be necessitated to the extent of such variation.
- 40.5 Regulatory Assets of ₹ 1261841 lakhs (previous year ₹ 1138787 lakhs) have been considered for calculation of borrowing power for working capital loan. [Refer note no.24.3]

- 40.6 Re-measurement of post-employment benefit obligations is considered during assessment of Income receivable through regulatory mechanism on account of APR & FPPCA.

NOTE No-41 : Taxation		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Income Tax recognised in Statement of Profit & Loss		
Provision for Income Tax	2,244	1,978
Provision for Income Tax - Earlier years	—	—
Total current tax expense	2,244	1,978
Deferred tax		
Total deferred tax expense/(benefit)	0	0
Income tax expense	2,244	1,978

The income tax expenses for the year can be reconciled to the accounting profit as follows:

Reconciliation of Tax Expense and the Accounting Profit Multiplied by India's Tax		
Description	2019-20	2018-19
	(₹ in Lakhs)	
Profit before Tax	58,981	(4,522)
Applicable Tax Rate	17,472	21,549
Tax effect of amounts which are not deductible in calculating taxable income:		
Expenses disallowed u/s 43B	4,288	2,404
Provision for Income Tax - Earlier years	—	—
Income tax expense	—	—

Tax Losses		
Particulars	31st Mar 2020	31st Mar 2019
	(₹ in Lakhs)	
Unused tax losses for which no deferred tax asset has been recognised	2,66,954	3,35,475
Potential benefit	93,284	1,17,228



The unused tax losses were incurred by the Company that is not likely to generate taxable income in the foreseeable future. The losses can be carried forward as per Provisions of Income Tax Act, 1961.

- 41.1 The Income Tax Assessment of the company has been completed up-to the Assessment year 2016-2017 and there are no legitimate demands outstanding against the company as on 31.03.2020.
- 41.2 According to the Govt. of West Bengal Order No. 179/PO/O/3R-29/2006 dated 14.06.2007 all Taxes assessments, appeal cases filed and pending before the respective tax authorities, High Court or Supreme Court against WBSEB as on 31.03.2007 have been assigned to WBSEDCL.
- 41.3 WBSEDCL and WBSETCL being the restructured companies under Electricity Act, 2003 carry forward business loss and unabsorbed depreciation as allowed by the Income Tax Authority to WBSEB shared between the WBSEDCL and WBSETCL on the basis of Net Fixed Assets of the Companies.
- 41.4 The Company being a company providing electricity services is eligible to claim deduction under Section 80 IA of the Income Tax Act, 1961.
- 41.5 The Company is liable to pay MAT as there is book profit in its books of accounts. MAT Credit is not recognized as it is expected that the company will not pay income tax during the 'specified period' as laid down in the Income Tax Act 1961.
- 41.6 The Company operates within the framework of Electricity Act, 2003 where tax on profits forms part of chargeable expenditure under the applicable regulatory framework.

NOTE No-42 : Other Comprehensive Income		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Re-measurements of post-employment benefit obligations	(50,424)	11,294
Total	(50,424)	11,294

- 42.1 Re-measurement of post-employment benefit obligations is considered during Assessment of Income receivable through regulatory mechanism on account of APR & FPPCA

43. Earnings per share (EPS)

Earnings per share		
(a) Basic earnings per share	31st Mar 2020	31st Mar 2019
Basic earnings per share attributable to the equity holders of the Company (Rs.)	(7.57)	(5.54)
Basic earnings per share including net movement in regulatory deferral account balances (Rs.)	2.40	(0.20)
(b) Diluted earnings per share	31st Mar 2020	31st Mar 2019
Diluted earnings per share attributable to the equity holders of the Company (Rs.)	(7.57)	(5.54)
Diluted earnings per share including net movement in regulatory deferral account balances (Rs.)	2.40	(0.20)
(c) Reconciliations of earnings used in calculating earnings per share	31st Mar 2020	31st Mar 2019
<i>Basic earnings per share</i>		
Profit attributable to equity holders of the company used in calculating basis earnings per share(Rs. in lakhs)	(1,81,105)	(1,27,576)
Profit attributable to equity holders of the company used in calculating basis earnings per share including net movement in regulatory deferral account balances (Rs. in lakhs)	56,737	(4,522)
Diluted earnings per share		
Profit attributable to equity holders of the company used in calculating diluted earnings per share (Rs. in lakhs)	(1,18,105)	(1,27,576)
Profit attributable to equity holders of the company used in calculating diluted earnings per share including net movement in regulatory deferral account balances(Rs. in lakhs)	56,737	(4,522)
(d) Weighted average number of equity shares used as the denominator	31st Mar 2020	31st Mar 2019
Weighted average number of equity shares used as the denominator in calculating basic earnings per share (Nos)	23,634	23,028
Weighted average number of equity shares used as the denominator in calculating diluted earnings per share(Nos)	23,634	23,028



44. Related Party Disclosures

(a) Parent entities

The group is controlled by following entity

Name of entity	Type	Place of incorporation	Ownership interest held by the Company	
			31 st Mar 2020	31 st Mar 2019
Governor of West Bengal	Immediate and ultimate parent	India	100%	100%

(b) Joint Venture & Subsidiary Companies

Name of entity	Place of business	Ownership interest held by the Company		Principal Activities
		31 st March 20	31 st March 19	
West Bengal Green Energy Development Corporation Ltd. - Joint Venture	India	35%	35%	Core Business

(c) Directors & Key management personnel compensation

Particulars	31 st Mar 2020	31 st Mar 2019
	(₹ in Lakhs)	
Short-term employee benefits	165	151
Long-term employee benefits	0	19
Independent Directors-Fees	7	6
Total compensation	172	176

- There is no impaired receivables in relation to any outstanding balances and no expense has been recognized in respect of impaired receivables due from related parties.
- Company complies with all the Ind AS. Ind AS 24 –Related Party Disclosure is not applicable to the Company and as such disclosure requirement under paragraph 26 of the said Ind AS has not been disclosed separately.

d) Name of Directors & Key Managerial Personnel

Name	Designation	Period of Tenure
Sri Rajesh Pandey, IAS	Chairman and Managing Director	From 01.04.2019 to 24.06.2019
Sri Santanu Basu, IAS	Chairman and Managing Director	From 24.06.2019 to 31.03.2020
Sri Rajesh Pandey, IAS	CMD & Director (Finance)	From 01.04.2019 to 24.06.2019
Sri Santanu Basu, IAS	CMD & Director (Finance)	From 24.06.2019 to 31.03.2020
Sri Swapan Kumar Dey	Director (Distribution)	From 01.04.2019 to 19.02.2020
Sri Sujay Sarkar	Director (HR)	From 01.04.2019 to 31.03.2020
Sri Gautam Sengupta	Director (Projects)	From 01.04.2019 to 31.03.2020
Sri Ajay Kumar Pandey	Director (R&T)	From 01.04.2019 to 31.03.2020
Sri Surajit Chakraborty	Director (Generation)	From 01.04.2019 to 31.03.2020
Sri Kalyan Kumar Ghosh	CFO	From 01.04.2019 to 31.03.2020
Smt. Aparna Biswas	Company Secretary	From 01.04.2019 to 31.03.2020

45 Contingent Liability & Commitments

CONTINGENT LIABILITY & COMMITMENTS				
SI No.	Particulars	As at 31 st March 2020	As at 31 st March 2019	Remarks
		(₹ in Lakhs)		
(A) Contingent Liabilities				
i)	Income Tax cases of erstwhile West Bengal Rural Energy Development Corporation Limited.	375	375	Disputed addition of Income for the AY-2001-02, 2003-04 and 2004-05.
ii)	Sales Tax/VAT/Service Tax	6295	6346	Meter Rent, Rental Income under sub-judice, etc.
iii)	Municipal Tax	910	43	Disputed claims of different Municipality.
iv)	Contractor Claim under arbitration/Court case	32	17	Disputed /sub-judiced
v)	Misc Court Cases	6579	6436	Billing Dispute & others
vi)	Central Electricity Authority	3347	3347	Loan including interest there of Disputed
vii)	Power purchase & Transmission Charges-Claim	69029	34071	Claim under dispute
viii)	Employee Cost(DA for the period from Jan-2016 to Dec-2019	17700	0	Sub-judiced at legal forum
(B) Guarantees				
i)	Guarantees & Letter of Credit issued by banks and financial institutions on behalf of the Company	61210	60706	Against Default of payment
(C) Commitments				
i)	Estimated amount of Contracts remaining to be executed on capital account & not provided for.	278077	141291	
(D) Other Commitments				
i)	Electricity Duty	23888	23888	Disputed
ii)	Amount deposited as per court order	38	38	The matter is sub-judice
iii)	Goods & Service Tax on recovery of charges from Consumers	3872	3872	Show cause proceedings under Director General of GST intelligence



SI No.	Particulars	As at 31 st March 2020	As at 31 st March 2019	Remarks
		(₹ in Lakhs)		
iv)	Service Tax	2984	2984	Matter Pending with Adjudicating officer
v)	Income Tax demand as per default summary	120	92	Correction is being filed
vi)	Company has commitment as per long term power purchases agreement to bear fixed cost liability of power generating companies best on their declared capacity at a rate as fixed from time to time by Hon'ble Central Electricity Regulation Commission (CERC) and West Bengal Electricity Regulatory Commission(WBERC) as per tariff regulation.			
(E) Other Money				
i)	APR & FPPCA for Financial Year 2012-13 (balance portion)	26146	26146	Claim Pending with Hon'ble WBERC for holistic reconsideration as per order of APTEL

CONTINGENT ASSETS

SI No.	Particulars	As at 31 st March 2020	As at 31 st March 2019	Remarks
		(₹ in Lakhs)		
i)	Electricity Duty	3670	3670	Excess payment not refunded
ii)	Claim from Insurance Companies	5135	4278	

46 Capital Management

The Company's operations of generation and distribution of electricity are governed by the provisions of the Electricity Act 2003 and Regulations framed there under by the West Bengal Electricity Regulatory Commission and accordingly the Company, being a licensee under the said statute, is subject to regulatory provisions/ guidelines and issues evolving there from, having a bearing on the Company's liquidity, earning, expenditure and profitability, based on efficiency parameters provided therein including timing of disposal by the authority.

However company's objectives when managing capital are to:

Safe guard Company ability to continue as a going concern, so that WBSEDCL can continue to provide returns for shareholders and benefits for other stakeholders and maintain an optimal capital structure to reduce the cost of capital. The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. The funding requirement is met through a mixture of owners' contribution, internal accruals, long term borrowings and short term borrowings. The Company monitors capital using a gearing ratio, which is net debt divided by total equity.

Consistent with others in the industry, the Company monitors capital on the basis of the following gearing ratio:

Net Gearing ratio	Amount (₹ in Lakhs)	
	31 st March 2020	31 st March 2019
Total Borrowings		
Non Current	6,52,548	5,21,631
Current	5,86,036	5,22,893
Total Borrowings (A)	12,38,584	10,44,524
Cash and Cash equivalents (B)	64,270	86,112
Net debt (C) = (A-B)	11,74,314	9,58,412
Total Equity as per Balance Sheet (D)	2,66,869	2,59,130
Net Gearing Ratio (C/D)	4.40	3.70

47. Fair Value Measurements

Fair value measurements						
Financial instruments by category			Amount (₹ in Lakhs)			
Particulars	31 st March 2020			31 st March 2019		
	FVPL	FVOCI	Amortised Cost	FVPL	FVOCI	Amortised Cost
Financial assets						
Trade receivables	–	–	6,64,163	–	–	6,28,458
Loans	–	–	2,006	–	–	2,130
Cash and cash equivalents	–	–	64,270	–	–	86,112
Bank Balances other than cash and cash equivalents	–	–	91,434	–	–	84,998
Sundry Receivables	–	–	59,486	–	–	14,551
Incentives, UI Charges & Revenue Subsidy/Grant Receivables	532	–	532	163	–	163
Income Accrued on Fixed Deposit but not due	–	–	3,377	–	–	5,452
Deposits with various Statutory Authority	–	–	1,136	–	–	1,859
Miscellaneous Loans and Advances	–	–	21,019	–	–	21,604
Investment	–	–	400	–	–	400
Total financial assets	532	–	9,07,823	163	–	8,45,727
Financial liabilities						
Borrowings	–	–	14,06,010	–	–	12,64,638
Trade payables	–	–	7,95,302	–	–	5,97,798
Liability for Capital Supplies / Works	–	–	1,96,360	–	–	1,57,291
Security Deposit from Consumers A/C	–	–	4,08,289	–	–	3,75,158
Other payables	–	–	37,346	–	–	33,799
Interest accrued on borrowings	–	–	46,790	–	–	47,913
Total financial liabilities	–	–	28,90,097	–	–	24,76,597



48. Fair Value Hierarchy

This section explains the judgments and estimates made in determining the fair values of the financial instruments that are (a) recognised and measured at fair value and (b) measured at amortized cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial assets and liabilities measured at amortised cost (₹ in lakhs) for which fair values are disclosed At 31st March 2020				
Particulars	Level 1	Level 2	Level 3	Total
Financial assets				
Deposit with Statutory Authority	—	—	1,136	1,136
Total financial assets	—	—	1,136	1,136
Financial liabilities				
Borrowings	—	—	8,00,252	8,00,252
Trade payables	—	—	812	812
Liability for Capital Supplies / Works	—	—	36,796	36,796
Security Deposit from Consumers	—	—	3,94,519	3,94,519
Total financial liabilities	—	—	12,32,379	12,32,379
Financial assets and liabilities measured at amortised cost (₹ in lakhs) for which fair values are disclosed At 31st March 2019				
Particulars	Level 1	Level 2	Level 3	Total
Financial assets				
Deposit with Statutory Authority	—	—	1,859	1,859
Total financial assets	—	—	1,859	1,859
Financial liabilities				
Borrowings	—	—	7,59,675	7,59,675
Trade payables	—	—	4,315	4,315
Liability for Capital Supplies / Works	—	—	35,254	35,254
Security Deposit from Consumers	—	—	3,61,818	3,61,818
Total financial liabilities	—	—	11,61,062	11,61,062



Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity instruments, traded bonds and mutual funds that have quoted price. The fair value of all equity instruments (including bonds) which are traded in the stock exchanges is valued using the closing price as at the reporting period. The mutual funds are valued using the closing NAV.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds, over-the-counter derivatives) is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. There are no transfers between levels 1, 2 and 3 during the year.

The carrying amounts of short-term Loans, Cash and cash equivalents, Bank Balances other than cash and cash equivalents, Sundry Receivables, Deposits with various Statutory Authority, Miscellaneous Loans and Advances, Other payables and Interest accrued on borrowings are considered to be the same as their fair values.

The fair values for loans and security deposits were calculated based on cash flows discounted using a current lending rate. They are classified as level 3 fair values in the fair value hierarchy due to the inclusion of unobservable inputs including counterparty credit risk.

The fair values of non-current borrowings are based on discounted cash flows using a current borrowing rate. They are classified as level 3 fair values in the fair value hierarchy due to the use of unobservable inputs, including own credit risk.

49. Credit risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company being the sole provider of electricity in the licensed area has been managing the operations keeping in view its profitability and liquidity in terms of the above regulations. In order to manage the credit risk arising from sale of electricity, multipronged approach is followed like maintenance of security deposit, precipitation of action against defaulting consumers, obtaining support of the administrative authority, credit rating and appraisal by external agencies and lending bodies. Availability of capital and liquidity is also managed, in consonance with the applicable regulatory provisions.

The Company is exposed to credit risk from its operating activities (primarily trade receivables).

**Trade receivables:-**

Consumer's credit risk is managed by each business unit subject to the Company's established policy, procedures and control relating to customer credit risk management. Trade receivables are non-interest bearing up to the credit period. Security deposit is collected by the Company from each customer based on the electricity consumption pattern of every customer to manage the credit risk of the customers. Outstanding customer receivables are regularly monitored. The Company has credit risk as the customer base is widely distributed both economically and geographically. The ageing of trade receivables as of Balance Sheet date is given below. The age analysis has been considered from the due date:

(₹ in lakhs)					
Trade receivable (excluding ED, Accrued Arrear, for Bad Debt & Allowance Expected Credit Loss)	Portion for which neither past due & not impaired	Past due but not impaired			
	Upto 12 months	More than 12 months to 24 months	More than 24 months to 36 months	More than 36 months	Total
	(Rs. in lakhs)				
As on 31st March 2020	5,81,417	29,830	11,064	41,852	6,64,163
As on 31st March 2019	577,361	25,856	10,740	27,394	6,41,351

The requirement for impairment is analysed at each reporting date. For impairment, a large number of minor receivables are grouped into homogenous groups and assessed for impairment collectively. Company evaluates the risk as low since it collects security deposit from its customers based on their consumption pattern. An allowance for impairment is made where there is an identifiable loss event, based on previous experience.

50. Liquidity risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset.

Prudent liquidity risk management implies maintaining sufficient cash and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due and to close out market positions. Due to the dynamic nature of the underlying businesses, the Company treasury maintains flexibility in funding by maintaining availability under committed credit lines.

Management monitors rolling forecasts of the Company's liquidity position and cash and cash equivalents on the basis of expected cash flows. This is generally carried out at local level in the operating activities in accordance with practice and limits set by the company. In addition, the Company's liquidity management policy involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring Balance Sheet liquidity ratios against internal and external regulatory requirements and maintaining debt financing plans.

Maturities of financial liabilities: The tables below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for:

The amounts disclosed in the table are the contractual undiscounted cash flows. Balances due within 12 months equal their carrying balances as the impact of discounting is not significant.

Contractual maturities of financial liabilities 31st March 2020	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Total
	(Rs. in lakhs)				
Borrowings (Principal plus interest)	8,00,252	1,97,109	1,70,079	2,85,360	14,52,800
Security Deposit from Consumers	13,770	14,214	44,016	3,36,289	4,08,289
Trade payables	7,94,490	812			7,95,302
Capital creditors		36,796			36,796
Other financial liabilities	1,96,910				1,96,910
Total liabilities	18,05,422	2,48,931	2,14,095	6,21,649	28,90,097

Contractual maturities of financial liabilities 31st March 2019	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Total
	(Rs. in lakhs)				
Borrowings (Principal plus interest)	7,90,920	1,94,657	91,157	2,35,817	13,12,551
Security Deposit from Consumers	13,340	14,340	46,243	3,01,235	3,75,158
Trade payables	5,95,472	2,326			5,97,798
Capital creditors		11,942	21,568		33,510
Other financial liabilities	1,57,580				1,57,580
Total liabilities	15,57,312	2,23,265	1,58,968	5,37,052	24,76,597

Note: - Borrowings include Balance of Cash Credit as on the 31st March 2020.

**51. Interest rate risk:**

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates. The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to cash flow interest rate risk. During 31st March 2020 and 31st March 2019, the Company's borrowings at variable rate were denominated in INR.

The Company's fixed rate borrowings are carried at amortized cost. They are therefore not subject to interest rate risk as defined in Ind AS 107, since neither the carrying nor the future cash flows will fluctuate because of a change in market interest rates.

(a) Interest rate risk exposure:

The exposure of the Company's financial liabilities to interest rate risk is as follows (₹ in lakhs)		
Particulars	31st March 2020	31st March 2019
Variable rate borrowings	11,81,249	10,15,384
Fixed rate borrowings	2,24,761	2,49,254
Total borrowings	14,06,010	12,64,638

(b) Sensitivity:-Higher/lower interest expense from borrowings as a result of changes in interest rates as below will impact the future recoverable from Consumers:

Impact of profit before tax (₹ in lakhs)		
Particulars	31st March 2020	31st March 2019
Interest expense rates –increase by 70 basis points (50 bps)*	(8,268.74)	(7,107.69)
Interest expense rates – decrease by 70 basis points (50 bps)*	8,268.74	7,107.69

52. Foreign Currency risk:

The risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Company deals with an international customer and is therefore exposed to foreign exchange risk (primarily with respect to USD) arising from these



foreign currency transactions. This foreign exchange fluctuation has been hedged by the Company through the tripartite revenue contract entered with this international customer and a third party. Further foreign exchange risk also arises from future cash flow against foreign currency loan (i.e. Yen). The risk is measured through a forecast of highly probable foreign currency cash flows. Currency risks related to the principal and interest amounts of the Yen bank loans, taken by the Company through Government of India.

(a) Foreign currency risk exposure

The Company's exposure to foreign currency risk at the end of the reporting period expressed in INR :-

(₹ in lakhs)				
	31 st March 2020		31 st March 2019	
	USD	Yen	USD	Yen
Financial Assets	—	—	8,552	—
Financial Liabilities	—	1,056	—	1,332
Net exposure to foreign currency risk	—	(1,056)	8,552	(1,332)

(b) Sensitivity: - The sensitivity of profit or loss to changes in the exchange rates arises mainly from foreign currency denominated financial instruments.

53. **Regulatory Risk:** Power is a highly Regulated sector. This exposes the company to the risk with respect to changes in policies and regulations. The company's Generation and distribution of electricity are governed by the provisions of the Electricity Act, 2003 and Regulations framed there under by the West Bengal electricity Regulatory Commission and accordingly the Company, being a distribution licensee with embedded generation under the said statute is subject to regulatory provisions/ guidelines and issues evolving there from, having a bearing on the Company's liquidity, earnings, expenditure & profitability, based on efficiency parameters provided thereon including timing of disposal of application/ matters by the regulator.

The Company being mostly the sole provider of electricity in the licensed area (few places having multiple licensees) has been managing the operations keeping in view its profitability and liquidity in terms of above regulations, in order to manage credit risk arising from sale of electricity, maintenance of adequate security deposit, precaution of action against defaulting consumers, obtain support of the administrative authority.

Availability of capital and liquidity is also governed/ managed in consonance with the applicable regulatory provisions.



54. **Risk Associated with Regulatory deferral Account:** - Certain risks and uncertainties might affect the future recovery of the Regulatory Deferral account balances being created. These are:

- a) **Demand Risk:** Recovery/payment of the regulatory deferral debit/credit balance shall be by way of billing to the beneficiaries. Accordingly, the same is affected by the normal risks and uncertainties impacting sale of electricity in India like difficulty in transmission and generation constraints, low demand, social and environmental interference etc.
- b) **Regulatory / Statutory Risk:** Recovery/payment of the regulatory deferral debit/credit balance shall be under the regulatory framework applicable to Electricity Industry within the ambit of Electricity Act, 2003 and Electricity Policies of the Central and State Government. Accordingly, the future recovery of the regulatory deferral debit/credit balance shall be subject to the risk arising from any change in related Electricity Acts, Regulations, Government Policies and Acceptance of the claim by the regulatory authority. The APR claim for Financial Year 2012-13 was disallowed to the extent of ₹ 26145 lakhs out of the total claim of ₹ 238775 lakhs which is now under reconsideration of the Regulatory Authority.

55. **Significant judgment and estimates**

The preparation of financial statements requires the use of accounting estimates which, by definition, will seldom equal the actual results. Management also needs to exercise judgments in applying the WBSEDCL accounting policies.

This note provides details of the areas that involved a higher degree of judgments or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

Estimation of current tax expense and payable:-In calculating the tax expense for the current period, the Company has treated certain expenditures as being deductible for tax purposes. However, the tax legislation in relation to these expenditures is not clear and the Company has applied for a private ruling to confirm their interpretation. If the ruling not goes in favour of the Company, this would increase the Company's provision for tax.

Contingent liability: - A contingent liability of ¹ 94392 lakhs (previous year ₹ 40852 lakhs) was recognized for a pending lawsuit in which the entity is a defendant. It is expected that the decision will be in favour of the Company. However if there is an adverse decision related to the lawsuit then the Company may require to pay this amount.

Impairment of trade receivables: - The impairment provisions for financial assets disclosed above are based on assumptions about risk of default and expected loss rates. The Company uses judgment in making these assumptions and selecting the inputs to the impairment calculation, based on the Company's past history, existing market conditions as well as forward **looking** estimates at the end of each reporting period.



COVID-19 :-Due to outbreak of COVID-19 globally and in India, the Company is sensitive about the impact of the Pandemic, not only on the human life but on businesses and industrial activity across the globe, which will be realized and ascertained only over next few months. The Company has been monitoring the situation closely and has taken proactive measures to comply with various directions / regulations / guidelines issued by Government and local bodies to ensure safety of workforce across all its plants and offices. The Company has made initial assessment of the likely adverse impact on economic environment in general and operational and financial risks on account of COVID-19. Vide notification dated March 24, 2020 issued by Ministry of Home Affairs, a nation-wide lockdown was announced to contain COVID-19 outbreak and same has been extended later. However, Power generation & distribution units, being essential services, are allowed to continue operation during the period of lockdown. The Company has made every possible effort to sustain its power availability for all consumers. The Power Ministry has also clarified on April 6, 2020 that Discoms will have to comply with the obligation to pay fixed capacity charges as per PPA. Further, the Reserve Bank of India has granted relief to borrowers by way of moratorium of interest and principal installments falling due to Indian banks and financial institutions. The extent to which the COVID-19 pandemic will impact the Company's results will depend on future developments, which are highly uncertain, including, among Other things, any new information concerning the severity of the COVID-19 pandemic; any action to contain its spread or mitigate impact whether government-mandated and further evolving impact on in terms of demand for electricity, consumption mix, resultant average tariff realization, bill collections from consumers and support from respective State Governments and banks & financial institutions, including those focused on power sector financing.

The Company has considered the possible effects that may result from the pandemic relating to COVID-19 on the carrying amounts of receivables, unbilled revenues, tangible and intangible assets. In developing the assumptions relating to the possible future uncertainties in the global economic conditions because of this pandemic, the Company, as at the date of approval of these financial statements has used internal and external sources of information on the expected future performance of the Company. The company did not impacted with further financial burden on account of ongoing capital projects as it is fully funded by Govt. Grant though the time line of completion may be deferred.

Such prolonged period of business disruption has resulted in serious working capital crisis in DISCOMS on pan-India basis on account of drop in energy sales and collection. To address such pan-India crisis, the Ministry of Power, Govt. of India vide Notification No. 11/16/2020-Th-II dated 15.05.2020 notified a scheme of liquidity infusion by RECL/ PFCL. Accordingly WBSEDCL sought a working capital loan of ₹ 1021 crores against special long term loan for COVID-19 against which the State Cabinet of West Bengal accorded its approval of providing Government Guarantee in its 73rd meeting held on 15.07.2020. Such loan is an additional requirement over and above the normative working capital. We pray to Hon'ble Commission



for allowing the interest on such loan at actual over and above the normative working capital interest, during the respective years of payment of such interest.

AMPHAN :-Distribution network under WBSEDCL has been seriously affected due to the super cyclone “Amphan” which severely affected five Districts of West Bengal. Most of the infrastructure in Sundarbans and 24 Parganas areas were damaged. In the wake of such natural disaster, WBSEDCL took the job of restoration and maintenance on war footing deploying all resources available. Financial involvement is being ascertained. The expenditure so far around Rs. 1235 crores has been assessed which may go up further after considering the involvement of pending orders to be raised for balance executed work for restoration. The company will take up the funding for the same with Govt. of West Bengal. Cost of the same will be factored during submission of the application before Regulator. It may be appreciated that such huge additional expenditure made to restore the power supply within short period of time on account of unprecedented natural disaster cannot be considered a routine O&M work. The Company already prayed before the Hon’ble Commission that on ascertainment of the actual financial involvement of the additional expenditure incurred due to restoration work after AMPHAN, such expenditure be allowed over and above the O&M expenditure allowed in the present ARR. The Company already submitted a claim before insurance company for the loss of distribution transformer.

56. **Information about Major Customers:** The Company is not reliant on revenues from transactions with any single customer and does not receive 10% or more of its revenues from transaction with any single external customer.
57. **Tariff Order:** Tariff order of 2018-19 and 2019-20 is yet to be published by WBERC. In absence of Tariff Order of 2019-20, Tariff order for the financial year 2017-18 has been considered for billing and accounting purpose of WBSEDCL licensing area. In absence of current tariff, tariff order for the financial year 2016-17 has been considered for billing and accounting purpose for erstwhile DPL licensing area. Effect of Tariff order of 2018-19, if any, will be considered in subsequent accounts after its publication by WBERC. Tariff order for the financial year 2017-18 in respect of DPL licensing area was published on 3rd August 2020. It has no impact as the honorable commission fix the tariff of different categories of consumers, similar to that for the year 2016-17 keeping revenue gap if any best on the actual figure of 2017-18, which will be looked into during truing up in APR & FPPCA for the year 2017-18 for erstwhile DPL.

Company submitted Multi Year Tariff (MYT) application for the financial year 2020-21, 2021-22 and 2022-23 before WBERC on 28th August 2020 being the extended due date as approved by the Regulator.

58. **Segment Reporting**

Operating Segment: In accordance with IND AS 108, Operating segments used to present segment information are identified on the basis of internal reports used by the Company’s

Management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's Chief Operating Decision Maker (CODM) within the meaning of IND AS 108.

The Company is governed by the Electricity Act, 2003 and related regulations and/or policies framed there under by the appropriate Authorities. Accordingly, in preparing the financial statements the relevant provisions of the said Act and Regulations etc. have been duly considered. The Company operates with its Distribution License Business where terms of license reference is as 'Distribution Licensee with Embedded Generation'. Thus regulator allows Tariff of Distribution Business considering Generation as embedded taking into account the different Risks and returns.

However segregation made for Direct Activities of Generation and Distribution along with reconciliation with financial statements are as follows:

Financial information about the Primary Business Segments are presented in table given below :

Sl No.	Particulars	Distribution	Generation	Total	Distribution	Generation	Total
			2019-20			2018-19	
A)	Revenue						
1	Sales	2162739	57855	2220594	2048397	60559	2108956
2	Others	156772	176	156948	108678	118	108796
3	Net movement in Regulatory Deferral Account Balance	237842	0	237842	123575	0	123575
4	Interest Revenue	1119	0	1119	1555	0	1555
	Total Revenue	2558472	58031	2616503	2282205	60677	2342882
B)	Expenses						
1	Interest	136411	0	136411	136979	0	136979
2	Depreciation	89020	8912	97932	84266	8375	92641
3	Segment Expenses	2274061	49119	2323180	2065483	52302	2117785
	Total Expenses	2499492	58031	2557523	2286728	60677.33816	2347405
	Profit (+)/Loss (-) after net movement in Regulatory Deferral Account Balance & before Tax	58981	0	58981	(4523)	0	(4523)
C)	Other Comprehensive Income	(50424)	0	(50424)	11294	0	11294
D)	Provision for Tax	2,244	0	2244	1978	0	1978
E)	Total Comprehensive income	6313	0	6313	4793	0	4793
F)	Other Information						
1	Segment Asset	3487532	327904	3815436	3050791	303165	3353956
2	Regulatory Deferral Account Debit Balance	1551914	0	1551914	1314593	0	1314593
3	Segment Equity & Liabilities	5302843	64507	5367350	4601371	67178	4668549

WEBSEDCL is a Distribution Company with some embedded Generation capacity. Thus Income / Expenses / Assets and Liabilities relating to Corporate Office which could not be directly identifiable into Distribution and Generation Segment has been considered under segment heads. Revenue from Generation activity considered based on marginal cost of power purchase rate/unit.



59. Other Matters

- (i) Information in respect of Legal disputes, the outcome of which was uncertain at the end of the proceeding year and that continues to be relevant in the current year is yet to be resolved are as follows:

Nature of Legal Cases	No. of Cases as on 31.03.2019	Addition during the Year	Cases settled during the year (out of cases as on 31.03.2019)	No. of cases as on 31.03.2020	Involve-ment (Rs in Lakhs)	Remarks
Consumers related to legal cases	2926	389	523	2792	6279	Total 4 nos. cases are pending before Hon'ble Supreme Court. 24 nos. cases are pending before State & National Commission and 2642 cases are pending before Other Forum.
Misc. Legal Cases	20	0	0	20	0	Total 19 nos. cases are pending before Hon'ble High Court Calcutta. 1 case pending before State Commission.
Total	2946	389	523	2812	6279	Strive is being taken for early dispossal of cases through Lok Adalat by giving necessary instruction to our advocate and possible this yield position result very soon.

- (ii) **Information about product and services:** The Company derives revenue from the product 'sale of power'.
- (iii) **Information about Geographical areas:** The Segment revenue from sale of power represents revenue generated from customers which is fully attributable to the country of domicile i.e. India.

60. AT & C Losses

AT & C Losses			
[As per Guideline of Ministry Of Power vide Memo No-CEA/DPD AT& C losses/2017/677-757 Dated 02.06.2017 & subsequent Clarification made on 16th May at Workshop on Revised Methodology]			
Table 1			
Particulars		Calculation	2019-2020
A	Input Energy (MkWh)	Energy Generated-Auxiliary Consumption + Energy Purchased (Gross) - Energy Traded/Inter State Sales	40,053
B	Transmission Losses (MkWh)		1,762
C	Net Input Energy (MkWh)	A-B	38,291
D	Energy Sold (MkWh)	Energy Sold to all categories of consumers excluding units of Energy Traded / Inter-State Sale	31,181
E	Revenue from Sale of Energy (Rs. in Cr)	Revenue from Sale of Energy to all categories of consumers (including Subsily Booked) but excluding Revenue from Eneqy Traded / Inter-state Sales	22,811
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs. in Cr)	Revenue from Sale of Energy (same of E above) minus Subsidy Booked plus Subsidy Received against subsidy booked during the year	22,820
G	Opening Debtors for Sale of Energy (Rs in Cr)	Opening Debtors for sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debtors). Unbilled Revenue shall not be considered as Debtors	4,200
H	Closing Debtors for Sale of Energy (Rs. in Cr)	i) Closing Debtors for sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debtors). Unbilled Revenue shall not be considered as Debtors.	4,547
		ii) Any amount written of during the year directly from (i)	92
I	Adjusted Closing Debtors for Sale of Energy (Rs. in Cr)	H(i + ii)	4,638
J	Collection Efficiency (%)	(F+G-I)/E*100	98.12
K	Units Realised (MkWh) = [Energy Sold* Collection efficiency]	D*J/100	30,594
L	Units unrealized (MkWh) = [Net Input Energy - Units Realized]	C-K	7,697
M	AT&C Losses (%) = [{Units Unrealized/ Net Input Energy}*100]	L/C*100	20.10

Table 2	
Details of Subsidy Booked and Received	2019-2020 (Rs. in Cr)
1. Subsidy Booked during the year	1084
2. Subsidy received during the year	
i) Subsidy received against subsidy booked for current year	1019
ii) Subsidy received against subsidy booked for previous year	0
iii) Subsidy received against subsidy booked for the next year	9
3. Opening Subsidy Receivable	(74)
4. Closing Subsidy Receivable	(9)



61. ACS-ARR GAP

ACS-ARR GAP		
(As per Guideline of Ministry Of Power vide Memo No-CEA/DPD/AT& C losses/2017/1169-1291 Dated 02.08.2017)		
Revenue GAP (Paisha/kwh)	Avg. Cost of Supply Average Realisable Revenue (Subsidy received basis) (ACS-ARR)	2019-2020
Particulars	Formula	
ACS → Avg. Cost of Supply (in Paisha/kwh)	Total Expenditure (Amount)/Total Input Energy*(units)	615.04
ARR → Average Realisable Revenue (Subsidy received basis) (in Paisha/kwh)	(Revenue from Sale of Power (on Subsidy Received basis)**+Other income)/Total Input Energy (Units)	616.52
GAP		1.48
Note:		
* Total input energy here means input Energy before making any adjustments like Transmission Loss, Inter-state Sale or Energy Traded etc.		
** Revenue from sale of power excluding subsidy booked plus subsidy received.		
Total Input Enbergy Considered (MU)		42529.291

ACS-ARR for Calculation of ABR (Average Billing Rate)		
(As per Guideline of Ministry Of Power vide Memo No-CEA/DPD/AT& C losses/2017/1169-1291 Dated 02.08.2017)		
Revenue GAP (Paisha/kwh)	Avg. Cost of Supply Average Realisable Revenue (Subsidy received basis) (ACS-ARR)	2019-2020
Particulars	Formula	
ACS → Avg. Cost of Supply (in Paisha/kwh)	Total Expenditure (Amount)/Total Input Energy (units)	782.19
ARR → Average Realisable Revenue (Subsidy received basis) (in Paisha/kwh)	(Revenue from Sale of Power (on Subsidy Received basis)*+Other income)/Total Input Energy (Units)	784.07
GAP		1.88
Note:		
** Revenue form sale of power excluding subsidy booked plus sibsidy received.		
Billed Enbergy Considered (MU)		33441.064

For J GUPTA & CO LLP
CHARTERED ACCOUNTANTS
FRN 314010E/E300029

Sd/-
(H. K. Datta)
Partner
Membership No. 012208
UDIN : 20012208AAAAAQ6717
Place: Kolkata
Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

For & on behalf of the Board

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



ANNUAL REPORT & ACCOUNTS 2019-20

WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

CONSOLIDATED FINANCIAL STATEMENTS 2019-2020

**VIDYUT BHAWAN, BIDHANNAGAR
KOLKATA-700 091**



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Consolidated Balance Sheet as at 31st March 2020

Particulars				Note No.	As at 31 st Mar. 2020	As at 31 st Mar. 2019
					(₹ in Lakhs)	
ASSETS						
1	Non-Current Assets					
	(a)	Property Plant and Eaulpment	(1)	22,29,202	19,27,492	
	(b)	Capital Work-in-progress	(1)	2,32,302	2,16,262	
	(c)	Other Intangible Assets	(1)	4,460	3,063	
	(d)	Financial Assets				
	(i)	Investments	(2)	40	40	
	(ii)	Trade Receivables	(3)	43,262	12,992	
	(iii)	Other Financial Assets	(4)	1,136	1,859	
	(e)	Other Non-Current Assets	(5)	3,17,271	2,80,054	
Total Non-current Assets				28,27,673	24,41,762	
2	Current Assets					
	(a)	Inventories	(6)	78,946	67,931	
	(b)	Financial Assets				
	(i)	Trade Receivables	(7)	6,20,901	6,15,466	
	(ii)	Cash and Cash equivalents	(8)	64,270	86,112	
	(iii)	Bank Balances other than (ii) above	(9)	91,434	75,992	
	(iv)	Loans	(10)	2,006	2,130	
	(v)	Other Financial Assets	(11)	1,13,750	50,776	
	(c)	Other Current Assets	(12)	15,549	13,825	
	(d)	Assets Classified As Held for Sale	(13)	947	521	
Total Current Assets				9,87,803	9,12,753	
Total Assets				38,15,476	33,54,515	
Regulatory Deferral Account Debit Balance			(14)	15,51,914	13,14,072	
Total Assets and Regulatory Deferral Account Debit Balance				53,67,390	46,68,587	
EQUITY AND LIABILITIES						
Equity						
	(a)	Equity Share Capital	(15)	2,36,589	2,31,686	
	(b)	Other Equity				
	(i)	Reserve and Surplus	(16)	30,320	27,483	
Total Equity				2,66,909	2,59,169	



ANNUAL REPORT & ACCOUNTS 2019-20

Particulars		Note No.	As at 31 st Mar. 2020 (₹ in Lakhs)	As at 31 st Mar. 2019
Deferred Government Grants & Consumers' Contributions		(17)	17,96,214	15,99,955
LIABILITIES				
1	Non-Current Liabilities			
	(a)	Financial Liabilities		
	(i)	Borrowings	(18) 6,52,548	5,21,631
	(ii)	Trade Payables	(19) 812	2,326
	(iii)	Security Deposit from Consumers	(20) 3,94,519	3,61,818
	(iv)	Other Financial Liabilities	(21) 36,796	33,510
	(b)	Deferred Tax Liabilities (Net)	(22) —	—
	(c)	Other Non-Current Liabilities		
	(i)	Provisions	(23) 39,556	29,895
Total Non-Current Liabilities			11,24,231	9,49,180
2	Current Liabilities			
	(a)	Financial Liabilities		
	(i)	Borrowings	(24) 5,86,036	5,22,893
	(ii)	Trade Payables	(25) 7,94,490	5,95,472
	(iii)	Security Deposit from Consumers	(26) 13,770	13,340
	(iv)	Other Financial Liabilities	(27) 4,11,126	4,25,606
	(b)	Employee Benefit Obligations	(28) 19,122	22,235
	(c)	Provisions	(29) 3,08,059	2,30,990
	(d)	Other Current Liabilities	(30) 47,433	49,748
Total Current Liabilities			21,80,036	18,60,284
Total Liabilities			33,04,267	28,09,463
Total Equity, Liabilities & Deferred Government Grants & Consumers' Contributions			53,67,390	46,68,587

Notes forming part of Financial Statements 1 to 64

This is the Balance Sheet referred to in our Report of even date.

For J GUPTA & CO LLP

CHARTERED ACCOUNTANTS

FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)

Partner

Membership No. 012208

UDIN : 20012208AAAAAR6864

Place: Kolkata

Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
Consolidated Statement of Profit and Loss for the period ended 31st March 2020

	Particulars	Note No.	2019-20	2018-19
			(₹ in Lakhs)	
1	Revenue from Operations			
(a)	Revenue from Sale of Power	(31)	22,20,594	20,48,397
(b)	Other Operating Revenue	(32)	55,834	49,477
(c)	Other Income	(33)	1,02,233	60,875
(d)	Changes in Swap	(34A)	5,531	—
	Total Revenue		23,84,192	21,58,749
2	Expenses			
(a)	Purchases of Power, Transmission Charges	(34)	20,14,838	18,20,655
(b)	Changes in Swap	(34A)	—	2,548
(c)	Employee Benefits Expenses	(35)	1,65,908	1,01,551
(d)	Finance costs	(36)	1,45,609	1,44,660
(e)	Depreciation & Amortization	(37)	97,932	92,641
(f)	Other Expenses	(38)	1,38,647	1,24,141
(g)	Expenditure on Corporate Social Responsibility	(39)	119	129
	Total Expenses		25,63,053	22,86,325
3	Loss before net movements in Regulatory Deferral Accounts Balance & Tax (1-2)		(1,78,861)	(1,27,577)
4	Net movement in Regulatory Deferral Account Balances related to Profit & Loss [Net of Other Comprehensive income- Note:8 (a) below]	(40)	2,37,842	1,23,054
5	Profit (+) /Loss (-) after net movements in Regulatory Deferral Accounts Balance & before Tax (3 + 4)		58,981	(4,523)
6	Share of Profit / (Loss) of Associates and joint Ventures	(41)	—	40
7	Profit Before Tax (5 + 6)		58,981	(4,483)
8	Tax Expenses	(42)		
	Current Tax		2,244	0
	Sub-total		2,244	0



ANNUAL REPORT & ACCOUNTS 2019-20

	Particulars	Note No.	2019-20	2018-19
			(₹ in Lakhs)	
9	Net Profit (+) /Loss (-) for the period & net movement in Regulatory Deferral Account Balances (7-8)		56,737	(4,483)
10	Other Comprehensive Income Items that will not be reclassified to profit or loss	(42)		
(a)	Re-measurements of post-employment benefit obligations [this forms part of the Net Movement in Regulatory Account Balances – Note: 4 above]		(50,424)	11,294
(b)	Provision for Income tax relating to post-employment benefit obligations	(42)	–	1,978
	Other comprehensive income for the year net of tax (a-b)		(50,424)	9,316
11	Total comprehensive income for the Period (9 + 10) (Comprising Profit (Loss) and other Comprehensive Income for the Period)		6,313	4,833
12	Earning per equity share of face value of Rs. 10 each			
(a)	Basic EPS – (in ₹)		(7.57)	(5.54)
(b)	Diluted EPS - (in ₹)		(7.57)	(5.54)
(c)	Basic EPS including net movement in regulatory deferral account balances after tax (in ₹)		2.40	(0.19)
(d)	Diluted EPS including net movement in regulatory deferral account balances after tax (in ₹)		2.40	(0.19)

Notes forming part of Financial Statements 1 to 64

This is the Statement of Profit & Loss referred to in our Report of even date.

For J GUPTA & CO LLP
CHARTERED ACCOUNTANTS
FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)
Partner
Membership No. 012208
UDIN : 20012208AAAAAR6864
Place: Kolkata
Date: 25th September, 2020

Sd/-
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Chairman & Managing Director
DIN: 07218581



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Consolidated Cash Flow Statement for the period ended 31st March 2020

Sl No.	Particulars	Note/Recon- cillation reference	2019-20	2018-19
			(₹ in Lakhs)	
A	CASH FLOW FROM OPERATING ACTIVITIES:			
	Net Profit/(Loss) Before Taxation	Recon-1	8,557	6811
	Adjustment For:			
	Depreciation	35	97,932	92,641
	Interest and Financial Charges	Recon-2	1,17,561	1,20,647
	Bad & Doubtful Debts Provision and Expected Credit Loss	Recon-3	4,271	2425
	Loss on demolition, retirement of fixed asset	38 (D)	1,548	1032
	Loss on obsolence of Inventory	38 (D)	9	56
	Excess Provision Written Back	33	(16601)	(120)
	Profit on sale of fixed asset	38	(7040)	0
	Interest accrued on non current Transmission Liability	33	(4250)	(1989)
	Interest accrued on non current Capital Liability	33	(3019)	(1744)
	Interest/Dividend etc. Income	33	(1119)	(1515)
	Operating Profit Before Working Capital Change (1)		1,97,849	2,18,244
	Adjustment For:			
	Stores & Spares	6	11,094	17393
	Sundry Debtors	3 & 7	49,443	5822
	Other Current & non Current Assets	4, 5 and 12	946	(5013)
	Loans & Advances	10 and 11	64,926	2336
	Liabilities & Provision, etc.	25, 26, 27, 28, 29, 30, 19, 20 & 21	(3,54,461)	(1,78,675)
	Changes in working capital (2)		(2,28,052)	(1,58,137)
	Regulatory Deferral Account (3)	14	2,59,926	1,23,054
	Cash Generation from Operation [4 = (1–2–3)]		1,65,975	2,53,327
	Tax paid (4)		2453	2099
	NET CASH FROM OPERATING ACTIVITIES [(A)=3–4)]		1,63,522	2,51,228



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SI No.	Particulars	Note/Recon- cillation reference	2019-20	2018-19
			(₹ in Lakhs)	
B	CASH FLOW FROM INVESTING ACTIVITIES			
	Decrease (Increase) in Fixed Assets	1, 13 & 33	(399370)	(240594)
	Decrease (Increase) in Capital Work in Progress	1	(16040)	(99199)
	(Increase)/Decrease in Investments	2 & 9	(15442)	67664
	Interest/Dividend Income	Recon-4	10463	7881
	Other Non Current Asset-Capital Advance	5	(37061)	(142162)
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)		(457450)	(406410)
C	CASH FLOW FROM FINANCING ACTIVITIES			
	Gross Proceeds from Borrowing	18 & 24	330684	248548
	Repayment of Borrowing		(189312)	(309601)
	Proceeds from Share Capital & Share Application Money & reserves	Recon-5	1427	5619
	Proceeds from Consumers contribution & capital subsidy	17	247971	345299
	Interest & Financial Charges	Recon-6	(118684)	(130087)
	Net Cash Generated from Financing Activities (C)		2,72,086	159778
	Net Increase (Decrease) in Cash & Cash Equivalents (A+B+C)		(21,842)	4596
	Cash and Cash Equivalents at the Beginning of the Year		86,112	81516
	Cash and Cash Equivalents of Subsidiary at the beginning of the year		–	86
	Cash and Cash Equivalents at the end of the Year	8	64,270	86112
RECONCILIATIONS				
Reconciliation-1 on Net Profit/(Loss) Before Taxation		Note	2019-20	2018-19
Total Comprehensive Income		Statement of P/L	6313	4834
Provision for Income tax on post employment benefit obligation			0	1977
Current Tax			2244	0
Net Profit/(Loss) Before Taxation			8557	6811
Reconciliation-2 on Interest and Finance Charges		Note	2019-20	2018-19
Finance Cost		36	1,45,609	144660
Interest on Consumer Security Deposit		36	(20624)	(17839)
Transaction Cost on Capital Bond		36	(17)	(17)
Interest accrued on liability for purchase of power		36	(5239)	(2692)
Interest accrued on liability for capital supplies/works		36	(2168)	(3465)
Interest and Finance Charges			117561	120647



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SI No.	Particulars	Note/Recon- cillation reference	2019-20	2018-19
			(₹ in Lakhs)	
Reconciliation-3 on Bad & Doubtful Debts Provision and Expected Credit Loss		Note	2019-20	2018-19
Provision for bad and doubtful debt		38 (D)	3,920	2020
Provision for expected credit loss			351	405
Bad & Doubtful Debts Provision and Expected Credit Loss			4271	2425
Reconciliation-4 on Interest/Dividend Income		Note	2019-20	2018-19
Interest from bank on fixed deposit and other deposits		33	1119	1555
Interest accrued on non current Transmission Liability		33	4250	1989
Interest accrued on non current Capital Liability		33	3019	1744
Accrued Income-Opening		11	5452	8045
Accrued Income-Closing		11	(3377)	(5452)
Interest/Dividend Income			10463	7881
Reconciliation-5 Proceeds from Share Capital &Share Application Money and Reserves		Note	2019-20	2018-19
Difference of Opening and closing Equity Share Capital		15	4903	2062
Reserve for unforeseen exigencies-DPL (Retained earings NTESCL)		16	269	1320
Share pending allotment		16	(3745)	3302
Retained earnings of NTESCL accumulated up-to last year which is included in the retained earnings			0	(1025)
Share of Profit of WBGEDCL			0	(40)
Proceeds from Share Capital & Share Application Money and Reserves			1427	5619
Reconciliation-6 Interest & Financial Charges		Note	2019-20	2018-19
Interest & Financial Chargs as per Reconciliation-2		Recon-2	(117561)	(120647)
Accrued Expenses-Opening		27	(47913)	(57353)
Accrued Expenses-Closing		27	46790	47913
Interest & Financial Charges			(118684)	(130087)

This is the Cash Flow Statement referred to in our Report of even date.

For J GUPTA & CO LLP
CHARTERED ACCOUNTANTS
FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)
Partner
Membership No. 012208
UDIN : 20012208AAAAAR6864
Place: Kolkata
Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



Statement of Changes in Equity for the period ended 31st March 2020

(Rs. in lakhs)

A. Equity share capital

As at 31st March 2018	2,29,624
Changes in Equity Share Capital	2,062
As at 31st March 2019	2,31,686
Changes in Equity Share Capital	4,903
As at 31st March 2020	2,36,589

B. Other Equity

Particulars	Reserve and Surplus				Total
	Share Application money received (pending allotment)	Reserve for unforeseen Exigencies	Debenture Redemption Reserve	Retained Earnings	
	(Rs. in lakhs)				
Balance at 31st March 2018	443	15,500	10,782	(8,697)	18,028
Loss for the year				(4,483)	(4,483)
Other comprehensive income				9,316	9,316
Total	443	15,500	10,782	(3,864)	22,861
Allotment made against Pending allotment of Share Application money of earlier year	(443)				(443)
Transfer to Debenture Redemption Reserve	–	–	1.667	(1,667)	–
Ratained earnings of NTESCL merged during the year	–	–	–	1,320	1,320
Share Application money Received (Pending allotment)	3,745	–	–	–	3,745
Balance at 31st March 2019	3,745	15,500	12,449	(4,211)	27,483
Profit for the year				56,737	56,737
Other comprehensive income				(50,424)	(50,424)
Total	3,745	15,500	12,449	2,102	33,795
Allotment made against Pending allotment of Share Application money of earlier year	(3,745)				(3,745)
Transfer to Debenture Redemption Reserve			1,667	(1,667)	–
Reserve for Unforeseen Exigencies		321		(52)	269
Balance at 31st March 2020	(0)	15,821	14,116	383	30,320

This is the Statement of Changes in Equity referred to in our Report of even date.

For J GUPTA & CO LLP
CHARTERED ACCOUNTANTS
FRN 314010E/E300029

For & on behalf of the Board

Sd/-
(H. K. Datta)
Partner
Membership No. 012208
UDIN : 20012208AAAAAR6864
Place: Kolkata
Date: 25th September, 2020

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581



West Bengal State Electricity Distribution Company Limited (WBSEDCL)

Background

1. WBSEDCL was incorporated under Companies Act, 1956 on 16.02.2007. The company received on 21.03.2007 the Certificate for Commencement of Business issued by the Registrar of Companies, West Bengal. The Company is a Government Company within the meaning of Section 2(45) of the Companies Act, 2013 and entire paid up Share Capital is held by the Government of West Bengal and its nominees.

The detailed break up order of balances as revested by Govt. of West Bengal vide No. 12-PO/O/III/3R-29/2006 dated 25.01.2007 read with 313-PO/O/III/3R-29/2006 dated 19.09.2008 under final transfer scheme have not been issued till date. The detailed accounting was made on the basis of recommendation of Pricewater house Coopers (PWC), the consultant of Govt. of West Bengal on Power Sector Reform of West Bengal.

2. As per notification number: 328/PO/O/C-VI/1E-60/13 (Pt-VA) dated: 26.12.2018 and memo Number: 333-PO/O/C-IV/IE-60/13 (Pt-viii) dated: 31.12.2018 of the Department of Power & NES, Govt. of West Bengal (GoWB), and reference number WBERC/A-6/14/3286 Dated: 31.12.2018 of the West Bengal Electricity Regulatory Commission (WBERC), the entire business of distribution of electricity and related activities of Durgapur Projects Limited (DPL) was transferred to WBSEDCL. By virtue of aforementioned orders, WBSEDCL is doing entire business of distribution of electricity of DPL from 01.01.2019 as per existing tariff of DPL. Value of Assets and liabilities of associate business of DPL has been transferred to WBSEDCL by DPL through order number: 244/PO/O/C-IV/1E-60/13 (Pt-VA) dated: 23/09/2019 of the Department of Power & NES, of Govt. of West Bengal (GoWB). Entire value of assets and liabilities has been considered in the Financial Statement ended on 31st March 2020 of WBSEDCL.

The Assets and liabilities of Durgapur Projects Limited as on 31.12.2019 was taken over in WBSEDCL as per slump Transaction Agreement dated: 30.09.2019 at their book value. Break up of Assets are Net Fixed Assets ₹ 3148.12 lakhs, Capital Works in Progress ₹ 1264.06 lakhs, Cash & Bank balances ₹ 643.29 lakhs, Inventories ₹ 40.27 lakhs, Trade Receivables ₹ 13856.98 lakhs, Other Current Assets ₹ 9.98 lakhs and Reserves for Unforeseen exigencies ₹ 268.54 lakhs, Govt. Grant for IPDS Projects ₹ 1184.50 lakhs, Trade payables ₹ 1854.64 lakhs, Other Current Liabilities ₹ 3892.59 lakhs, Provisions ₹ 1609.55 lakhs, and purchase Consideration ₹ 10152.88 lakhs.



3. The operations of the company are governed by the Electricity Act, 2003 and related regulations and/or policies framed there under by the appropriate Authorities. Accordingly, in preparing the financial statements the relevant provisions of the said Act and Regulations etc. have been duly considered.
4. The financial statements are subject to review by the Shareholders in the General Meeting.

The financial statements were authorized for issue of Directors on 25th September 2020.

Significant Accounting Policies

1. Basis of preparation of financial statements

The Consolidated financial statements of the Group have been prepared to comply in all material aspects with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act) [Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016] and other relevant provisions of the Act. These Group financial statements are the forth financial statements of the Company under Ind AS. The Joint Venture Company, West Bengal Green Energy Development Corporation Ltd does not comply Accounting Standards (Ind AS) as notified under the Companies Act, 2013.

2. Principal of Consolidation

The consolidated financial statements incorporate the financial statements of the Company and its Joint venture (collectively referred as "the Group"). The Group has investments in joint ventures which are accounted using equity method as per Ind AS 28- Investments in Associates and Joint Ventures.

The consolidated financial statements are prepared using uniform accounting policies consistently for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's Consolidated Financial Statements except otherwise stated. When necessary, adjustments are made to the financial statements of the Joint Venture to bring their accounting policies into line with the Group's accounting policies. The financial statements of all entities used for the purpose of consolidation are drawn up to same reporting date as that of the Parent company, i.e., year ended on 31st March.



3. Joint Venture Considered in the Preparation of the Consolidated Financial Statements

Name of the Enterprise	Country of Incorporation	Proportion of ownership Interest
West Bengal Green Energy Development Corporation Ltd.	India	35%

The Consolidated financial statement of the Group has been prepared based on the Audited Financial Statements of The Company and Management Certificate for Joint Venture Company, West Bengal Green Energy Development Corporation Ltd.

4. Other Significant Accounting Policies

These are set out under “Significant Accounting Policies” as given in the Company’s consolidated financial statements.



NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS



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NOTE NO-1 : Property, Plant and Equipment (A)														(All Figures in Lakhs)			
Particulars		Land	Lease hold land	Buildings	Hydraulic Works	Other Civil Works	Plant & Machinery	Lines, Cable Network	Vehicles	Furniture and Fixtures	Office Equip-ments	Spare Units/ Service Units	Capital Spares at Generating Stations	Total			
Tangible Assets																	
Gross Carrying Amount	As at 01.04.2019	7978	3072	46528	150492	35987	288318	1514857	24	5414	35133	124297	4039	2216139			
	Additions	575	651	2278	23	3314	46769	321177	0	487	2477	14861	437	393049			
	Adjustments/(Deduction)			(106)	0	0	0	3319	0	0	0	(262)	0	2893			
	As at 31.03.2020	8491	3727	48700	150515	39301	335087	1839354	24	5901	37610	138896	4476	2612081			
Accumulated Depreciation/ Amortization	As at 01.04.2019	0	143	4118	14527	2185	45968	201869	6	1103	13734	50268	514	334435			
	Additions	0	34	1139	3616	784	14362	59665	1	360	3412	13363	128	96865			
	Adjustments/(Deductions)	0	0	(24)	0	0	0	2115	0	0	0	(226)	0	1865			
	As at 31.03.2020	0	177	5233	18143	2969	60330	263649	7	1463	17146	63405	642	433166			
Net Carrying amount	As at 31.03.2020	8491	3550	43467	132372	36332	274757	1575704	17	4438	20464	75490	3834	2178916			
	As at 01.04.2019	7978	2929	42410	135965	33802	242350	1312988	18	4311	21399	74029	3525	1881704			

Property, Plant and Equipment (A)														(All Figures in Lakhs)			
Description		Land	Lease hold land	Buildings	Hydraulic Works	Other Civil Works	Plant & Machinery	Lines, Cable Network	Vehicles	Furniture and Fixtures	Office Equipments	Spare Units/ Service Units	Capital Spares at Generating Stations	Total			
Tangible Assets																	
Gross Carrying Amount	As at 01.04.2018	7366	2792	43591	150490	31347	268749	1392352	24	4312	32859	110222	3942	2048046			
	Additions	661	280	2937	2	4640	19568	125364	0	1102	2292	15556	97	172499			
	Adjustments/ (Deduction)	49	0	0	0	0	(1)	2859	0	0	18	1481	0	4406			
	As at 31.03.2019	7978	3072	46528	150492	35987	288318	1514857	24	5414	35133	124297	4039	2216139			
Accumulated Depreciation/ Amortization	As at 01.04.2018	0	112	3062	10910	1482	34201	146633	5	801	10363	37702	385	245656			
	Additions	0	29	1054	3617	703	11766	57118	1	292	3376	13478	129	91563			
	Adjustments/ (Deductions)	0	(2)	(2)	0	0	(1)	1882	0	(10)	5	912	0	2784			
	As at 31.03.2019	0	143	4118	14527	2185	45968	201869	6	1103	13734	50268	514	334435			
Net Carrying amount	As at 31.03.2019	7978	2929	42410	135965	33802	242350	1312988	18	4311	21399	74029	3525	1881704			
	As at 01.04.2018	7366	2680	40529	139580	29865	234548	1245719	19	3511	22496	72520	3557	1802390			



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Inventory-Capital Nature (B)			Inventory-Capital Nature (B)		
Description		Amount (Rs. Lakhs)	Description		Amount (₹ Lakhs)
Gross carrying amount	As at 01.04.2019	45788	Gross carrying amount	As at 01.04.2018	27276
	Additions	4498		Additions	52095
	Adjustments/ (Deductions)	0		Adjustments/ (Deductions)	33583
	As at 31.03.2020	50286		As at 31.03.2019	45788
Net carrying amount	As at 31.03.2020	50286	Net carrying amount	As at 31.03.2019	45788
	As at 01.04.2019	45788		As at 01.04.2018	27276

(₹ in Lakhs)		
Particulars	As on 31.03.2020	As on 31.03.2019
Property, Plant and Equipment (A)	2178916	1881704
Inventory-Capital Nature (B)	50286	45788
Total (A+B)	2229202	1927492

Description		Computer Software (₹ Lakhs)	Description		Computer Software (₹ Lakhs)
Intangible Assets			Intangible Assets		
Gross carrying amount	As at 01.04.2019	6836	Gross carrying amount	As at 01.04.2018	6145
	Additions	2463		Additions	692
	Adjustments/ (Deductions)	0		Adjustments/ (Deductions)	1
	As at 31.03.2020	9299		As at 31.03.2019	6836
Accumulated depreciation/ amortization	As at 01.04.2019	3773	Accumulated depreciation/ amortization	As at 01.04.2018	2695
	Additions	1067		Additions	1078
	Adjustments/ (Deductions)	0		Adjustments/ (Deductions)	0
	As at 31.03.2020	4839		As at 31.03.2019	3773
Net carrying amount	As at 31.03.2020	4460	Net carrying amount	As at 31.03.2019	3063
	As at 01.04.2019	3063		As at 01.04.2018	3450



- Note** (i) Inventory-Capital Nature is not major spares as defines in Ind AS-16. Thus Depreciation is not being charged.
- (ii) Property, Plant & Equipment's Consists of Total (A) + (B) above.

Capital Work in Progress					
(₹ in lakhs)					
Particulars	As on 01.04.2019	Net Additions	Net Deductions/ Adjustment	Capitalized (Transfer to Fixed Assets)	As at 31 st March 2020
(1)	(2)	(3)	(4)	(5)	(6)=(2+3-4-5)
Capital Works-in-Progress					
Generation	23075	23960	—	23972	23063
Distribution	144068	392166	—	335279	200955
RE	29322	6012	—	31471	3863
Others	19797	(10586)	—	4790	4421
Total	216262	411552	—	395512	232302
Previous Year	117063	272390	—	173191	216262

- 1.1 Depreciation is provided on straight line method based on useful life of assets and norms specified in the Regulations notified by the WBERC. Ministry of Power, Govt. of India (GOI) and Ministry of Corporate Affairs (MCA), GOI were approached through Govt. of West Bengal for concurrence of charging Depreciation as per norms of WBERC. The approval of MCA was issued on 31.05.2011.
- 1.2 Distribution, Metering and other Generation assets capitalized during the year was ₹ 395512 lakhs (previous year ₹ 173191 lakhs).
- 1.3 All capital costs including purchase of fixed assets are initially booked under CWIP Account. The amount of CWIP balances as on 31.03.2020 is ₹ 232302 lakhs (previous year ₹ 216262 lakhs).
- 1.4 The amount shown under deduction/ adjustment column in the PPE Schedule includes addition of Fixed Assets of ₹ 5594 lakhs includes Freehold Land ₹ 2 lakhs, Leasehold Land ₹ 4 lakhs, Lines Cables & Networks ₹ 4980 lakhs, Meter ₹ 608 lakhs acquired during the financial



year from Durgapur Projects Limited due to take over of its Distribution Business by WBSEDCL and its accumulated depreciation of ₹ 2446 lakhs [includes Lines Cables & Networks ₹ 2228 lakhs, Meter ₹ 218 lakhs]. Retirement and Sale of Fixed Assets ₹ 2701 lakhs includes Freehold Land ₹ 64 lakhs, Building ₹ 106 lakhs, Lines Cables & Networks ₹ 1661 lakhs and Meter ₹ 870 lakhs and its accumulated depreciation on retirement and sale of fixed assets ₹ 581 lakhs includes Building ₹ 24 lakhs, Lines Cables & Networks ₹ 113 lakhs and Meter ₹ 444 lakhs respectively during the year.

- 1.5 Depreciation on Property, Plant & Equipment's have been considered as per useful life prescribed by WBERC as follows:

Asset Description	Useful Life
Building	25 to 50 Years
Hydraulic Work	35 to 50 Years
Other Civil Work	5 to 50 Years
Plant & Machinery	5 to 35 Years
Lines, Cable & Network	15 to 50 Years
Vehicle	5 Years
Furniture & Fixture	15 Years
Office Equipments	7 to 15 Years
Spare	7 Years
Capital Spare-Generation Station	50 Years
Intangible Assets	5 Years

- 1.6 Carrying value of Property, Plant & Equipment's as on 31.03.2020 is ₹ 2671666 lakhs (Previous year ₹ 2268763 lakhs). Assets under different category pledged for current and non-current borrowings are as follows:

Category	(₹ in Lakhs)	
	As on 31.03.2020	As on 31.03.2019
Plant & Machinery	295630	247592
Lines, Cable & Network	879614	664988
Inventory-Capital Nature	50286	45788
Total	1225530	958368



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1.7 Carrying value of Property, Plant & Equipment's, Other Intangible Assets & Capital Work In progress created out of Govt. Grant fund is ₹ 1008751 lakhs, ₹ 9299 lakhs & ₹ 232302 lakhs (previous year ₹ 718339 lakhs, ₹ 6836 lakhs & ₹ 216262 lakhs) respectively.

1.8 Break-up of Property, Plant & Equipment is as follows:

Property, Plant and Equipment-Segment		Gross carrying amount				Accumulated depreciation/Amortisation				Net carrying amount	
Particular	Segment	As at 01.04. 2019	Additions	Deductions/ (Adjustments)	As at 31.03 2020	As at 01.04. 2019	Additions	Deductions/ (Adjustments)	As at 31.03 2020	At the end of the Period	At the beginning of the year
	(1)	(2)	(3)	(4)	(5) = (2+3-4)	(6)	(7)	(8)	(9) = (6+7-8)	(10) = (5-9)	(11) = (2-6)
Tangible Assets	Generation	292257	23972		316229	36565	8912		45477	270752	255692
	Distribution	1877585	366685	2893	2247162	284837	84351	1865	371053	1876109	1592748
	Others	46298	2392		48690	13033	3602		16635	32055	33265
Total Tangible Assets		2216140	393049	2893	2612081	334435	96866	1865	433166	2178916	1881705
Intangible Assets	Generation	0	0		0	0	0		0	0	0
	Distribution	0	64		64	0	1		1	63	0
	Others	6836	2400		9236	3773	1065		4838	4397	3063
Total Intangible Assets		6836	2463	0	9299	3773	1066	0	4839	4460	3063
Total PPE		2222976	395512	2893	2621381	338208	97932	1865	438005	2183376	1884768

1.9 Company did not consider any liability on account of de-commissioning of an Asset as no such event so occurred.

1.10 Gross Carrying amount of PPE as on 31.03.2020 amounting to ₹ 194874 lakhs (previous year ₹ 151634 lakhs) which is fully depreciated and still in use.

NOTE No-2 – Investment

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
A) Investment in Equity Instruments - Unquoted, full paid, Carried at cost		
i) In joint Venture Companies		
Investment in West Bengal Green Energy Development Corporation Ltd (Unquoted) (1750002 Equity Shares of Rs. 10 Each fully paid up out of which 2 No of Share of Rs. 10 each fully paid up received free of cost)	175	175
Proportion of Group's Ownership	35%	35%

B) Group Share for the year	40	40
ii) Other Investments		
Investment in Shares of Power Exchange India Ltd (4,000,000 Equity Shares of Rs. 10 Each fully paid up)	400	400
C) Other Investment	121	121
Provision for diminution of investment	(696)	(696)
Total (A + B + C)	40	40

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
A) Investment in Unquoted Instruments		
Aggregate Book Value	655	655
B) Aggregate provision for Diminution		
Fully impaired	(521)	(521)

- 2.1 The Govt. of West Bengal revested “Other Investments” amounting to ₹ 121 lakhs as on 01.04.2007 through Final Transfer scheme as investment in Govt. Securities. However, since no confirmation from Govt. of West Bengal was received on such balance and no paper in support of investment was available, entire amount was provided under Profit & Loss Account of WBSEDCL during the year 2008-2009.
- 2.2 Entire investment in Power Exchange India Ltd amounting to ₹ 400 lakhs was provided under Profit & Loss account due to their negative net worth.
- 2.3 Entire investment in West Bengal Green Energy Development Corporation Ltd amounting to ₹ 175 lakhs was provided under Profit & Loss account during 2016-2017 due to their negative net worth. Till as on 31.03.2020 it has negative net worth.

NOTE No-3 – Trade receivables - Non current

Particulars	As on 31 st March 2020					As on 31 st March 2019				
	Dues other Than ED	Al- lowance for bad and doubtful debts	Dues (after Al- lowance for bad & Doubt- ful Debt	Electri- city Duty	Total	Dues other Than ED	Al- lowance for bad and doubtful debts	Dues (after Al- lowance for bad & Doubt- ful Debt	Electri- city Duty	Total
(₹ in Lakhs)										
Sundry Debtors for Sale of Power										
Unsecured. considered Good	40,282	–	40,282	1,670	41,952	11,640	–	11,640	220	11,860
Doubtful (Net of Security Deposit Forfeited)	39,882	(39,882)	–	1,310	1,310	26,495	(26,495)	–	1,132	1,132
Total	80,164	(39,882)	40,282	2,980	43,262	38,135	(26,495)	11,640	1,352	12,992



- 3.1 Outstanding debtors balance on account of sale of power as on 31.03.2020 amounting to ₹ 80164 lakhs (previous year ₹ 38135 lakhs) [having dues more than 24 months] without considering allowances for bad and doubtful debts considering its likely realization beyond 12 months.
- 3.2 Total Provision of ₹ 39882 lakhs including provision for bad and doubtful debt of erstwhile DPL amounting to ₹ 9467 lakhs (previous year ₹ 26495 lakhs) as on 31.03.2020 for bad and doubtful debt has been considered in the accounts based on the Policy for provisioning as approved by the Board of Directors.

NOTE No-4 – Other Financial Assets – Non current

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
Deposits with various Statutory Authority	1,136	1,859
Total	1,136	1,859

NOTE No-5 – Other – Non current assets

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
Capital Advances	2,97,208	2,60,147
Commitment Advance	120	175
Advance Income Tax & TDS (Net of Provision for taxation)	4,943	4,732
Others	15,000	15,000
Total	3,17,271	2,80,054

- 5.1 Capital advances of ₹ 297208 lakhs (previous year ₹ 260147 lakhs) as on 31.03.2020 considered good and fully realizable from the Contractors/Suppliers. As a result, no provision on doubtful advances has been considered in the accounts.
- 5.2 Commitment advance amounting to ₹ 120 lakhs (previous year ₹ 120 lakhs) paid to Ghogarpalli Integrated Power Company Ltd and Nil (previous year ₹ 55 lakhs) to Tatiya Andhra Power Projects against allocation of power to WBSEDCL.
- 5.3 Advance Income Tax & TDS includes Advance Tax and TDS of ₹ 13175 lakhs (previous year ₹ 10721 lakhs) and Provision for taxation of ₹ 8232 lakhs (previous year ₹ 5987 lakhs).

- 5.4 Others includes Inter-unit account balance of ₹ 15000 lakhs (previous year ₹ 15000 lakhs) of erstwhile WBSEB inherited by WBSEDCL vide notification number 313-PO/O/3R-29/2006 dated 19.09.2008 of Govt. of West Bengal.
- 5.5 Capital Advance amounting ₹ 297208 lakhs (previous year ₹ 260147 lakhs) has been made out of Govt. Grant Fund.

NOTE No-6 – Inventories		
Particulars	As on 31st Mar 2020	As on 31st Mar. 2019
	(₹ in Lakhs)	
Stores & Spares		
Stock of Materials	32,992	36,217
Materials in Transit	1,793	951
Materials Stock Excess / Shortage Pending Investigation	2,325	2,331
Less : Provisions	(2,411)	(2,331)
Inventory lying with Third Party	44,247	30,763
Total	78,946	67,931

- 6.1 In majority of the stores physical verification of stock conducted after 31.03.2020 due to Covid-19.
- 6.2 Verification of the inventory holding stores was conducted in presence of independent verifier, engaged from Chartered Accountant & Cost Accountant Firms.
- 6.3 Valuation of closing stock of Stores was at cost being lower than the Net Realizable Value.
- 6.4 Inventory items amounting ₹ 50286 lakhs (previous year ₹ 45788 lakhs) having useful life of more than 1 year are considered as PPE and shown under note-1 (Property, Plant & Equipment).
- 6.5 Inventory value has been increased substantially mainly due to ongoing project work of IPDS, DDUGJY & other capital projects.
- 6.6 Material stock excess/shortage Pending investigation as on 31.03.2020 amounting to ₹ 2411 lakhs (previous year ₹ 2331 lakhs) was fully provided.
- 6.7 Inventories amounting to ₹ 32992 lakhs (previous year ₹ 37168 lakhs) are under pledge for current borrowings.
- 6.8 Inventories amounting to ₹ 34785 lakhs (previous year ₹ 37168 lakhs) includes inventory created out of Govt. Grant Fund.



- 6.9 Materials lying with third parties as on 31.03.2020 amounting to ₹ 44247 lakhs (previous year ₹ 30764 lakhs). The materials were issued to the vendors against various works allotted to them.

NOTE No-7 – Trade Receivables - Current						
Particulars	As on 31 st March 2020			As on 31 st March 2019		
	Dues other Than ED	Electricity Duty	Total	Dues other Than ED	Electricity Duty	Total
	(₹ in Lakhs)					
A) Sundry Debtors for Sale of Power						
Secured, Considered Good	4,18,821	18,358	4,37,179	4,24,683	16,644	4,41,327
Unsecured, Considered Good	9,871	752	10,623	8,373	360	8,733
Sub-Total	4,28,692	19,110	4,47,802	4,33,056	17,004	4,50,060
Expected Credit Loss	(5,105)		(5,105)	(4,754)		(4,754)
B) Provision for Unbilled Revenue (ED excluded)			1,78,204			1,70,160
Total	4,23,587	19,110	6,20,901	4,28,302	17,004	6,15,466
Note: ED denotes Electricity Duty						

- 7.1 The outstanding debtors balance on account of sale of power at the end of the year stands at ₹ 508856 lakhs (previous year ₹ 471191 lakhs) [Refer note no. 3 & 7] without considering allowance for Bad & Doubtful Debt & expected credit loss.
- 7.2 The total debtors include on account of Energy Traded/ Inter State Sales as on 31.03.2020 stands at ₹ 3110 lakhs (previous year ₹ 8552 lakhs).
- 7.3 The provision for unbilled revenue (net of expected Rebate, Discount) & unbilled LPSC of ₹ 178204 lakhs (previous year ₹ 170160 lakhs) includes on account of Energy Traded/ Inter State Sales amounting to ₹ NIL (previous year ₹ 301 lakhs) being the amount related to consumption not billed within March, 2020 but demand raised in subsequent year.
- 7.4 The total Debtors includes dues on account of Delay payment surcharge as on 31.03.2020 at ₹ 51083 lakhs (previous year ₹ 42592 lakhs).
- 7.5 Expected Credit Loss is considered based on the trend of last five years collection in-efficiency pattern.
- 7.6 Trade Receivables above includes electricity duty receivable amounting ₹ 22090 lakhs (previous year ₹ 18356 lakhs) [Refer note no. 3 & 7] for which demand was raised but collection not

made yet. Hence the amount kept under a separate head. The similar amount appears under note no. 30.3.

- 7.7 Security deposit from consumers amounting to ₹ 628852 lakhs (previous year ₹ 551353 lakhs) includes cash security of ₹ 408289 lakhs (previous year ₹ 375158 lakhs) [Refer note no. 20 & 26] and Bank Guarantees of ₹ 220563 lakhs [previous year ₹ 176195 lakhs] was secured against sundry debtors for sale of power [Refer note no. 3 and 7]
- 7.8 Category wise Debtors (Refer note no.3 &7) as on 31.03.2020 amounting to ₹ 508856 lakhs (Previous year ₹ 471191 Lakhs) has been as follows:

Category	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
Domestic	233101	224411
Commercial	98186	57679
Irrigation	86295	95183
Public Waterworks	38966	10300
Industries	30107	32754
Street Lighting	10559	8897
Cold Storage	599	769
Traction Load	7791	7183
Sale to traders	3110	8552
Sale to Bulk Supply-Licensee	142	25462
Total	508856	471191

- 7.9 Trade Receivables-Current amounting to ₹ 606896 lakhs (previous year ₹ 603216 lakhs) and Non-current Trade Receivables [Refer note:3] amounting to ₹ 80164 lakhs (previous year ₹ 38135 lakhs) are under pledge for current borrowings.
- 7.10 Company raised invoices for different category of consumers against consumption of electricity for their monthly and/or quarterly consumption as per regulatory guidelines. Average credit period of 30 days for monthly billed consumers is allowed. The same gets extended up to 90 days for quarterly billed consumers.
- 7.11 At the end of the year provisions are made if the consumers consumed energy but invoice was not raised till that date of the closing of the respective financial year. The amount is assessed based on consumption pattern prorated on the basis of actual consumption of last 12 months and applicable Tariff thereof.



NOTE No-8 – Cash & Cash Equivalents

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Balances with Banks		
with Current Account	63,153	77,437
Bank deposits with original maturity upto 3 months	–	7,548
Remittance-in-Transit	192	214
Cheque, Draft in hand	629	411
Cash in hand	244	463
Cash Imprest with Staff	52	39
Total	64,270	86,112

- 8.1 During the financial year 2019-20, ₹ 234237 lakhs (previous year ₹ 565701 lakhs) routed through Designated Default Escrow bank account as per terms of the borrowings.
- 8.2 Balance with Bank, Current Account amounting to ₹ 63153 lakhs (previous year ₹ 77437 lakhs) includes unutilized Govt. Grant of project fund ₹ 4821 lakhs (previous year ₹ 58763 lakhs) and capital Loan Fund for project purpose ₹ 7476 lakhs (previous year NIL).
- 8.3 Balance with Bank, Current Account amounting to ₹ 63153 lakhs (previous year ₹ 77437 lakhs) also includes Auto-Sweep balance ₹ 19978 lakhs (Previous year ₹ 9398 lakhs).
- 8.4 There are no repatriation restrictions with regard to cash and cash equivalents as at the end of the reporting period and prior period.
- 8.5 Cash and Cash Equivalents include deposits with banks, which can be withdrawn by the Company at any point of time without prior notice or penalty on the principal.

NOTE No-9 – Bank Balance

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Fixed Deposits with Banks	86,844	71,402
Fixed Deposit with Bank for Repayment of Pension Bond	4,590	4,590
Total	91,434	75,992

- 9.1 Fixed deposits include ₹ 51046 lakhs (previous year ₹ 52322 lakhs) mainly related to unutilized capital fund received from Govt. under different capital project schemes.
- 9.2 Out of total Fixed Deposit with Bank (excluding Fixed Deposit with Bank for repayment of Pension Bond) of ₹ 86844 lakhs (previous year ₹ 87956 lakhs includes deposit with Bank up to three months & more than one year) [refer note no. 9, note no. 8 & note no.11].

Short term loan (including cash credit) & Letter of Credit facility availed under lien as below:-

Sl No	Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
		(₹ in Lakhs)	
1	Fixed Deposits with Bank under lien for short Term Loan & Cash Credit	45,094	45,093
2	Fixed Deposit with Bank under lien for default Letter of Credit	11,657	10,496
Total		56,751	55,589

NOTE No-10 – Loans - Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Loans and Advances to Staff-Interest free	1,787	1,904
Loans and Advances to Staff-Interest bearing	219	226
Total	2,006	2,130

- 10.1 Staff Loans are un-secured and considered good.

NOTE No-11 – Other Financial Assets – Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Fixed Deposit with Banks- Maturity more than 1 year	0	9,006
Sundry Receivables	59,486	14,551
DSM Receivable	532	163
SWAP Receivable	29,336	0
Income Accrued on Deposit but not due	3,377	5,452
Miscellaneous Loans and Advances	21,019	21,604
Total	1,13,750	50,776



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- 11.1 Sundry Receivable includes receivable against other income, collection receivable from third party, consumer contribution against service connection charges & Security deposits receivable in installments.
- 11.2 Miscellaneous Loans and Advances balance includes advance to various statutory employees Trust funds which will be adjusted within next twelve months amounting to ₹ 20351 lakhs as on 31.03.2020 (previous year ₹ 17600 lakhs), considered good and fully realizable.
- 11.3 Sundry Receivables balance also includes advances given to DPL of ₹ 18227 lakhs (previous year ₹ 3336 lakhs) which will be adjusted from subsequent power purchases liability of DPL.
- 11.4 Sundry receivable balance includes receivable from DPL of ₹ 25462 lakhs on account of sale of power (prior to taken over of DPL distribution business). After receiving the receivable amount from DPL authority necessary payment of purchases consideration of ₹ 10153 lakhs as per slump sale agreement will be made to DPL authority. (Ref Note No: 27)
- 11.5 SWAP receivable as on 31.03.2020 amounts to ₹ 29336 lakhs (previous year ₹ 6842 lakhs). SWAP payable as on 31.03.2020 amounts to ₹ 23095 lakhs (previous year ₹ 9390 lakhs) included in Current Trade Payable [Note No:-25.2]. Thus Net SWAP receivable (excess of SWAP out over SWAP In) as on 31.03.2020 is ₹ 6241 lakhs [previous year ₹ (2548) lakhs] which will be returned back within next twelve months.

NOTE No-12 – Other Current Assets

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
O&M Advances	13,809	11,661
Pre-paid Expenses	1,644	2,068
Incentives, Subsidy/Grant & Other Receivables	96	96
Total	15,549	13,825

- 12.1 O & M advances of ₹ 13809 lakhs (previous year ₹ 11661 lakhs) as on 31.03.2020 considered good and fully realizable from the Contractors/Suppliers. As a result, no provision on doubtful advances has been considered in the accounts.
- 12.2 Incentive, Subsidy/Grant Receivables includes Subsidy Receivable from Govt. on account of Subsidy allowed to Consumers during the financial year 2019-20 as per Tariff order 2017-18 (in absence of Tariff order 2019-20) amounting to Nil (previous year Nil).

NOTE No-13 – Assets Classified As Held for Sale

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Assets Classified as Held for Sale	947	521
Total	947	521

- 13.1 During the year Company assessed ₹ 947 lakhs (previous year ₹ 521 lakhs) as Assets Classified as held for sale.

NOTE No-14 – Regulatory deferral account debit balance

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Regulatory Assets	15,51,914	13,14,072
Total	15,51,914	13,14,072

- 14.1 West Bengal Electricity Regulatory Commission (WBERC) is the Rate Regulating Authority.
- 14.2 Regulatory Deferral account is recognized on the expectation that the future economic benefits associated with it will flow to the company as a result of actual or expected actions of the Regulator under the applicable regulatory frame work and the amount is measured reliably.
- 14.3 As per Ind AS 114, accounting of Regulatory Deferral balance has been considered in the accounts of 2019-20. The same method of accounting was followed consistently since 2008-09 as per Guidance Note of the ICAI on ‘Accounting for Rate Regulated Activities’.
- 14.4 In absence of Tariff order of WBERC for financial year 2019-20, Company operated as per existing Tariff as applicable for FY 2017-18.
- 14.5 Total amount of regulatory assets as at the end of the financial year 2019-20 comes to ₹ 1551914 lakhs (previous year ₹ 1314072 lakhs) which will be realizable from regulatory mechanism from the financial year 2020-21 & onwards.
- 14.6 It is presumed that favorable orders for the full amount will be available. In the event of any variation in the order of WBERC, adjustment of net profit, regulatory deferral balance & Cash flow may be necessitated to the extent of such variation.



Reconciliation of Carrying Amount	
Particulars	(₹ in Lakhs)
Opening Balance as on 1st April 2015	10,23,564
Balance arising in the period	3,48,920
Recovery/Reversal	(1,35,357)
Closing Balance as on 31st March 2016	12,37,127
Balance arising in the period	1,83,919
Recovery & Adjustment with Govt. Grant	(2,62,875)
Closing Balance as on 31st March 2017	11,58,171
Balance arising in the period	1,53,759
Recovery & Adjustment with Govt. Grant	(1,20,912)
Closing Balance as on 31st March 2018	11,91,018
Balance arising in the period	1,75,285
Recovery/Reversal	(52,231)
Recovery & Adjustment with Govt. Grant	—
Closing Balance as on 31st March 2019	13,14,072
Balance arising in the period	2,90,073
Recovery/Reversal	(52,231)
Recovery & Adjustment with Govt. Grant	—
Closing Balance as on 31st March 2020	15,51,914

- 14.7 During the financial year addition made to Regulatory Receivable of ₹ 290073 lakhs (previous year ₹ 134092 lakhs) and further addition of ₹ NIL (previous year ₹ 41193 lakhs) as filing of petition for FPPCA & APR of 2018-19 before WBERC as per order of regulator is deferred till issuance of tariff order for 2018-19. [Refer note no.40]
- 14.8 During the financial year Regulatory Receivable crystallized through Tariff as per Tariff of 2017-18 amounting to ₹ 52231 lakhs (previous year ₹ 52231 lakhs). [Refer note no.40].
- 14.9 Petition for FPPCA & APR for the financial year 2013-14, 2014-15, 2015-16, 2016-17 & 2017-18 was already submitted before WBERC. Truing up orders for the financial year from 2013-14 to 2017-2018 are due as per WBERC Tariff regulation.
- 14.10 Total amount of ₹ 26146 lakhs which was disallowed in the APR & FPPCA for the financial year 2012-13, issued by the WBERC on 12.06.2014, against which appeal petition was filed

by the company before Appellate Tribunal (APTEL). An order was issued by APTEL on 28.11.2018 allowing WBSEDCL to approach the Learned State Commission for holistic reconsideration of all the pending issues before APTEL. The issue is pending before State Commission.

- 14.11 Regulatory Assets of ₹ 1261841 lakhs (previous year ₹ 1138787 lakhs) have been considered for calculation of borrowing power for working capital loan. [Refer note no. 24.3]
- 14.12 As per Tariff Regulation 2.6.1, Petition for FPPCA & APR will be submitted by November of the immediate next ensuing year. However as per direction of WBERC vide order no.SM-21 / 19-20 dated 31.03.2020, Petition for FPPCA & APR for 2018-19 & 2019-20 will be submitted within 3 months after issuance of Tariff order for 2018-19 & 2019-20. Regulatory Commission is in the process of determination of Multiyear tariff for sixth control period (2018-19 & 2019-20).

NOTE No-15 – Equity Share Capital
Authorised Equity Share Capital

Particulars	As on 31 st March 2020		As on 31 st March 2019	
	No of shares (in Lakhs)	(₹ in lakhs)	No of Shares (in Lakhs)	(₹ in lakhs)
Opening	40,700	4,07,000	40,500	4,05,000
Changes in Equity Share Capital			200	2,000
Closing	40,700	4,07,000	40,700	4,07,000

(i) Movements in Issued, Subscribed & Paid up equity share capital

Particulars	As on 31 st March 2020		As on 31 st March 2019	
	No of shares (in Lakhs)	(₹ in lakhs)	No of Shares (in Lakhs)	(₹ in lakhs)
Opening	23,169	2,31,686	22,962	2,29,624
Changes in Issued, Subscribed & paid up Equity Share Capital	490	4,903	207	2,062
Closing	23,659	2,36,589	23,169	2,31,686

(ii) Details of shareholders holding more than 5% shares in the Company

Particulars	As on 31 st March 2020		As on 31 st March 2019	
	No of shares (in Lakhs)	% holding	No of Shares (in Lakhs)	% holding
Governor of West Bengal	23,659	100	23,169	100



- 15.1 Face value of Equity Share is ₹ 10 each.
- 15.2 At the time of formation of the Company 50000 nos. of Equity share of ₹ 10/- each was allotted to various persons being the signatories of the Memorandum of Association of the company. However, the beneficial interest for all the shares are lying with the Government of West Bengal, more specifically with the Governor of West Bengal. The names of the first shareholders are available in the Memorandum and Article of Association issued by the Company.
- 15.3 The Equity shares of the company rank pari passu in all respects including voting rights & entitlement of Dividend. In the event of liquidation of the company the holders of equity shares will be entitled to receive the remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.
- 15.4 During the financial year 2019-20 the Government of West Bengal contributed equity amounting to ₹ 1158 lakhs (previous year ₹ 5364 lakhs) for capital investment under Turga Project, out of that Share allotment pending as on 31.03.2020 is NIL (previous year ₹ 3745 lakhs).

NOTE No-16 – Reserves & Surplus

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
	(₹ in Lakhs)	
A) Reserve for Unforeseen Exigencies		
Opening Balance	15,500	15,500
(+) Addition during the year	321	–
(–) Written Back in Current Year	–	–
Closing Balance	15,821	15,500
B) Debenture Redemption Reserve		
Opening Balance	12,449	10,782
(+) Current Year Transfer	1,667	1,667
(–) Written Back in Current Year	–	–
Closing Balance	14,116	12,449
C) Retained Earnings		
Opening Balance	(4,211)	(7,672)
Net Profit/Net Loss) For the current year	6,313	4,833
Transfer to Reserves	(1,719)	(1,667)
Retained earning of NTESCL merged during the year	–	1,320
<i>Retained earnings of NTESCL accumulated during up to last year which is included in the Retained earnings</i>		(1,025)
Closing Balance	383	(4,211)
D) Application money received (pending allotment)	–	3,745
Total (A+B+C+D)	30,320	27,483

- 16.1 The Company maintains reserve for unforeseen exigency to the extent of amount allowed in the tariff.
- 16.2 Reserve for Unforeseen Exigencies added during the year of ₹ 321 lakhs due to acquisition of distribution business of DPL amounting to ₹ 269 lakhs and ₹ 52 lakhs allowed as per tariff of erstwhile DPL licensee area.
- 16.3 The Company is required to create a debenture redemption reserve for the purpose of redemption of debentures as per provisions of the Companies Act 2013. During the year an amount of ₹ 1667 lakhs (previous year ₹ 1667 lakhs) was transferred to Debenture Redemption Reserve out of total comprehensive income.
- 16.4 Other Comprehensive Income arises due to re-measurements of post-employment benefit obligation and the same was recognized directly to retained earnings.
- 16.5 Application money received pending allotment as on 31.03.2020 amounting to NIL (previous year ₹ 3745 lakhs) is already utilized for purpose for which the money was received.
- 16.6 Share of Joint Venture has been considered in the Accounts based on proportionate net equity method.

NOTE No-17 – Deferred Government Grants & Consumers’ Contributions

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Government Grants towards Capital Assets	13,76,164	12,05,589
Consumers Contribution towards Capital Assets	4,20,050	3,94,366
Total	17,96,214	15,99,955

- 17.1 Particulars relating to Deferred Government Grants & Consumers’ Contributions is as Follows:

Particulars relating to Deferred Government Grants & Consumers’

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Government Grants towards Capital Assets		
Opening Balance	12,05,589	9,46,742
Add : Received during the year (Net)	2,14,356	3,00,297
Less : Written Back to P&L account	(43,781)	(41,450)
Closing Balance	13,76,164	12,05,589
Consumers’ Contribution towards Capital Assets		
Opening Balance	3,94,366	3,56,874
Add : Received during the year (Net)	33,615	45,002
Less : Written Back to P&L account	(7,931)	(7,510)
Closing Balance	4,20,050	3,94,366



17.2 Receipts of Govt. Grant including interest thereof towards Capital Assets Scheme wise are as follows:

Government Grants towards Capital Assets - Scheme Wise					
Name of the Scheme	Government Grants				
	Opening Balance	Received During the Year	Gross Interest Received/ Accrued (Cumulative)	Closing	Total Govt. Grant incl. Interest
	(₹ in Lakhs)				
Rajiv Gandhi Grameen Vidyutikaran Yojna-X	4717		95	4717	4812
Rajiv Gandhi Grameen Vidyutikaran Yojna-XI	103472	2191	1038	105663	106701
Rajiv Gandhi Grameen Vidyutikaran Yojna-XII	42308	721	499	43029	43528
Rajiv Gandhi Grameen Vidyutikaran Yojna-CPSU	141736		0	141736	141736
Backward Region Grant Fund	251110		23395	251110	274505
West Bengal Rural Household Electricity Programme	95000		154	95000	95154
Deen Dayal Upadhyay Grameen Jyoti Yojana	250064	42906	15377	292970	308347
Integrated Power Development System	84913	76786	3934	161699	165633
Strengthening and Extending Electricity Distribution Network	66400	13250	0	79650	79650
Rapid Energisation of Agricultural Pumps	85733		0	85733	85733
High Voltage Distribution system	18500	35000	0	53500	53500
Pradhan Mantri Sahaj Bijli Har Ghar Yojana	15167	2028	198	17195	17393
Solar	44743	6135	16	50878	50894
Restructured Accelerated Power Development and Reforms Programme-A	20492	0	0	20492	20492
Green City Mission	3000	3247	0	6247	6247
Special Infrastructure Project-Under Ground Cable	3000	10000	14	13000	13014
Others	66734	17165	4	80268	80272
Total	1297089	209429	44724	1502887	1547611
Less: Written off through P&L Account					169691
Balance as on 31.03.2020					1377920

Note: The amount above is excluding interest refund.

17.3 Government Grants Utilized towards Capital Assets - Scheme wise are as follows:

Government Grants towards Capital Assets - Scheme Wise			
Name of the Scheme	Capital Expenditure against Government Grants (Incl. Interest refund) and Loan Fund		
	Opening Balance	Addition during the year incl interest refunded	Closing Balance
	(₹ in Lakhs)		
Rajiv Gandhi Grameen Vidyutikaran Yojna-X	5525	0	5525
Rajiv Gandhi Grameen Vidyutikaran Yojna-XI	103846	1311	105157
Rajiv Gandhi Grameen Vidyutikaran Yojna-XII	41602	1904	43506
Rajiv Gandhi Grameen Vidyutikaran Yojna-CPSU	141736	0	141736
Backward Region Grant Fund	219596	3539	223135
West Bengal Rural Household Electricity Programme	94679	124	94803
Deen Dayal Upadhyay Grameen Jyoti Yojana	181004	106965	287969
Integrated Power Development System	84920	83456	168376
Strengthening and Extending Electricity Distribution Network	62517	42127	104644
Rapid Energisation of Agricultural Pumps	208350	9758	218108
High Voltage Distribution system	4204	48865	53069
Pradhan Mantri Sahaj Bijli Har Ghar Yojana	13183	3976	17159
Solar	25540	8648	34188
Restructured Accelerated Power Development and Reforms Programme-A	21966	616	22582
Green City Mission	422	3861	4283
Special Infrastructure Project-Under Ground Cable	2228	10339	12567
Others	125495	15231	140726
Total	1336813	340720	1677533

Note: Capital expenditure indicates as above includes book value of Property, Plant & Equipments, Capital Expenditures- in Progress & Inventory.



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- 17.4 Unutilized Govt. Grant Fund and loan fund meant for project purpose held in Cash & Cash Equivalent (Refer note no.8), Bank balance (Refer note no.9) and Borrowings – Current (Refer note no.24) are as follows:

Name of the Scheme	Particulars of Unutilized Fund Balance (Govt. Grant and Loan Fund)						
	Grant Fund	Loan Fund	Total	Fixed Deposit	Current Account	Cash Credit Account	Total
	(₹ in Lakhs)						
Rajiv Gandhi Grameen Vidyutikaran Yojna-X	0	0	0	0	0	0	0
Rajiv Gandhi Grameen Vidyutikaran Yojna-XI	1544	0	1544	0	1544	0	1544
Rajiv Gandhi Grameen Vidyutikaran Yojna-XII	22	0	22	0	22	0	22
Rajiv Gandhi Grameen Vidyutikaran Yojna-CPSU	0	0	0	0	0	0	0
Backward Region Grant Fund	51370	0	51370	51046	324	0	51370
West Bengal Rural Household Electricity Programme	351	0	351	0	190	161	351
Deen Dayal Upadhyay Grameen Jyoti Yojana	23154	14527	37681	0	1723	35958	37681
Integrated Power Development System	0	12258	12258	560	5753	5945	12258
Strengthening and Extending Electricity Distribution Network	3122	0	3122	0	0	3122	3122
Rapid Energisation of Agricultural Pumps	0	0	0	0	0	0	0
High Voltage Distribution system	431	0	431	0	20	411	431
Pradhan Mantri Sahaj Bijli Har Ghar Yojana	234	0	234	0	234	0	234
Solar	16706	0	16706	0	1969	14737	16706
Restructured Accelerated Power Development and Reforms Programme-A	0	0	0	0	0	0	0
Green City Mission	1964	0	1964	0	0	1964	1964
Special Infrastructure Project-Under Ground Cable	447	0	447	0	447	0	447
Others	7964	0	7964	0	71	7893	7964
Total	107309	26785	134094	51606	12297	70191	134094

- 17.5 Govt. Grants are not recognised until there is reasonable assurance that they will be received and the company will comply with the conditions associated with the Grant. As on 31.03.2020, there was no unfulfilled Govt. Grant lying under this head except of DDUGJY & IPDS unutilized portion of State Share fund is kept in cash credit account instead of current account with CLTD (Corporate Liquid Term Deposit) facility.
- 17.6 Government Grant includes fund received from Central Govt., State Govt. & other Govt. Authorities for execution of various Govt. Schemes for electrification.



- 17.7 Major Conditions of Govt. Grant is to complete the earmarked project within the specified time period as per scheme approved project completion date. Nodal agency will assess the work and expenditure and submit its recommendation to its monitoring committee for closure and also refund of excess grant by utility, if any, released against the project. In case the utility fails to award the project within 9 months of release of first trench of Grant Component viz. 10% of the project will be deemed as cancelled and the grant component released shall be refunded by the utility within 3 months.
- 17.8 Consumers' contributions towards capital assets include transfer of property, plant and equipment from consumers that is used to provide electrical connection to the Consumer. It also includes cash received from customers for creation of an asset that is used to provide electrical connection to the consumers.

NOTE No-18 – Borrowings – Non current			
Sl No.	Particulars	As on 31 st March 2020	As on 31 st March 2019
		(₹ in Lakhs)	
A)	Bonds		
<u>Secured</u>			
i)	9.34% Non convertible Redeemable Bond 2025	49,966	49,962
	(Secured by hypothecation of Fixed Assets)		
	(Redeemable at par at the end of 15th year)		
ii)	10.85% Non Convertible Redeemable Bond 2026	49,799	49,786
	(Secured by hypothecation of Fixed Assets)		
	(Redeemable at par at the end of 15th year)		
<u>Unsecured</u>			
iii)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	1,17,300	1,17,300
	(Redeemable in 5 Equal Instalments after a 10 year moratorium period on repayments. Moreover, the Company has a call option to redeem the bonds in whole or part any time before maturity)		
	Sub-Total	2,17,065	2,17,048
B) Loans			
<u>Secured</u>			
i)	Loan from Power Finance Corporation Limited A/C RAPDRP	12,843	12,032
ii)	Loan from Power Finance Corporation Limited	–	63,333
iii)	Loan from Rural Electrification Corporation Limited	5,02,402	4,17,378
iv)	Long-Term loan from WBIDFCL	60,000	–



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Sl No.	Particulars	As on 31 st March 2020	As on 31 st March 2019
		(₹ in Lakhs)	
<u>Unsecured</u>			
v)	Loan from Rural Electrification Corporation (against Govt. Guarantee)	7,461	10,174
vi)	Loan from Rural Electrification Corporation (Take over from WBREDCL)	10,323	10,323
vii)	Loan from State Govt.	9,880	11,457
	Sub-Total	6,02,909	5,24,697
	Sub-Total (A+B)	8,19,974	7,41,745
C)	Less:- Current maturities of long term borrowings transferred to Other current Liabilities (Refer Note 27)	1,67,426	2,20,114
	Total (A+B-C)	6,52,548	5,21,631

- 18.1 Borrowings- Non Current amounting to ₹ 819974 lakhs as on 31.03.2020 (previous year ₹ 741745 lakhs) includes Borrowings utilized for the purpose other than Capital Purpose is ₹ 171250 lakhs(previous year ₹ 218201 lakhs).
- 18.2 Debt servicing of loans and borrowings were made within time except repayable amount of Pension Trust Bond-2016 of 2019-20 ₹ 56100 lakhs (previous year ₹ 25500 lakhs) lakhs. Repayment of Pension Trust Bond has been taken up with GoWB, being Govt. Guaranteed Bonds, to provide fund to avoid financial burden of the Company. Repayment of Pension Trust Bond is already claimed before WBERC in the tariff petition for the financial year 2019-20.
- 18.3 There is a difference of ₹ 7882 lakhs (previous year ₹ 9814 lakhs) of RECL loan between the books of accounts of WBSEDCL and RECL. This arises mainly due to difference in accounting treatment of principal and interest in the books of accounts of RECL and WBSEDCL.
- 18.4 During the year Govt. of West Bengal provided interest free short term loan amounting to ₹ 50000 lakhs (previous year ₹ 50000 lakhs) & the same was not repaid (previous year-repaid) within 31.03.2020.
- 18.5 The company has been renewing the short term loan of ₹ 9000 lakhs from Syndicate Bank, ₹ 9000 lakhs from Andhra Bank and ₹ 11674 lakhs from UCO bank during the year. The renewal of short term loan made without repayment as per stipulated repayment schedule.

18.6 Maturity profile of Borrowings- Non Current as on 31.03.2019 & 31.03.2020 are as follows:

Maturity Profile of Borrowings Non Current as on 31.03.2019								
S1 No.	Particulars	As at 31st Mar 2019 [Rs. in lakhs]	Coupon/ interest rate	Due within 1 Year	2 to 5 Year	More than 5 Year	Maturity date	Terms of repayment
A)	<u>Secured</u>							
i)	Loan from Rural Electrification Corporation Limited	417378	9.6% - 11.00%	95920	214751	106707	15.04.2019-15.12.2037	Monthly/ Quarterly/ Yearly
ii)	Loan from Power Finance Corporation Limited A/c RAPDRP	12032	9.00%	480.5	2402.48	9148.96	15.05.2019-15.12.2034	Monthly
iii)	10.85% Non Convertible Redeemable Bond 2026	50000	10.85%	0.00	0.00	50000.00	04.08.2026	Bullet repayment on maturity
iv)	9.34% Non Convertible Redeemable Bond 2025	50000	9.34%	0.00	0.00	50000.00	16.08.2025-25.10.2025	Bullet repayment on maturity
v)	Loan from Power Finance Corporation Limited	63333	10.25%-10.95%	63333.33	0.00	0.00	15.04.2019-15.03.2020	Monthly
B)	<u>Unsecured</u>							
i)	Loan from State Govt.	11457	8.50%	1567	2092	7062	26.05.2037 (Balance Rs.736 lakhs Repayment schedule is yet to be fixed)	Based on due Dale
ii)	Loan from Rural Electrification Corporation (against Govt. Guaraneer)	10174	10.11%	2713	7461	0	01.04.2019-01.01.2023	Monthly
iii)	Loan from Rural Electrification Corporation (Take over from WBREDCL)	10323	8.50%	0	0	0	Repayment schedule is yet to be fixed	
	<u>Bonds</u>							
i)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	117300	8.50%	56100	61200	0	–	Yearly
	Total	741997						



Maturity Profile of Borrowings Non Current as on 31.03.2020								
Sl No.	Particulars	As at 31st Mar 2020 [Rs. in Lakhs]	Coupon/ interest rate	Due within 1 Year	2 to 5 Year	More than 5 Year	Maturity date	Terms of repayment
A) Secured								
i)	Loan from Rural Electrification Corporation Limited	502402	7.90% - 11.00%	76915	255618	169869	15.04.2018-15.12.2037	Monthly/ Quarterly/ Yearly
ii)	Loan from Power Finance Corporation Ltd A/c RAPDRP	12843	9.00%	559	2794	9491	15.06.2020-15.12.2034	Monthly
iii)	10.85% Non Convertible Redeemable Bond 2026	50000	10.85%	0	0	50000	04.08.2026	Bullet repayment on maturity
iv)	9.34% Non Convertible Redeemable Bond 2025	50000	9.34%	0	0	50000	16.08.2025-25.10.2025	Bullet repayment on maturity
v)	Loan from West Bengal Infrastructure Development Finance Corporation Ltd	60000	9.15% & 9.65%	0	54000	6000	31.12.2021-30.09.2026	Monthly
B) Unsecured								
i)	Loan from Rural Electrification Corporation (against Govt. Guarantee)	7461	10.11%	2713	4747	0	01.04.2020-01.01.2023	Monthly
ii)	Loan from State Govt.	9880	8.50%	1596	2092	5456	26.05.2037 (Balance Rs.736 lakhs Repayment schedule is yet to be fixed)	Based on due Dale
iii)	Loan from Rural Electrification Corporation (Take over from WBREDCL)	10323	8.50%	0	0	0	Repayment schedule is yet to be fixed	
Bonds								
i)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	117300	8.50%	86700	30600	0	01.04.2018-31.03.2022	
	Total	820209						

18.7 Pension Trust Bonds 2016 (8.5 %) has been guaranteed under Govt. Guarantee.

18.8 Details of Security against Borrowings from Power finance Corporation as on 31.03.2019 & 31.03.2020 are as follows:-



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Details of Loan taken from Power Finance Corporation Ltd. as on 31.03.2019										
(₹ in Lakh)										
Sl No.	Security	No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	Overhead Lines under Purba Medinipur, Bankura, Purulia Region and OH Lines and P&M of Berhampore, Burdwan Zone, RE Project Bankura and Barasat of WBSEDCL valued Rs. 209662.66 lakhs as per Schedule - I of Hypothecation Deed. (RA-LOAN)	12	5278	190000	26.03.2015	10.25 - 10.95	5 Years	2 Years	2019-20	63333
2	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site present & future as well as on the existing assets being O/H lines on other conductor including fitting UG cables including fittings (11KV)-PILC cable in South Parganas. (R APDRP-A)	—	—	1474	19.06.2012-22.12.2017	9.00	12 Years	5 Years	2024-25	1474
3	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 23 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	107	18-35	4498	01.03.2011	9.00	20 Years	5 Years	2030-31	3503
4	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 22 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	111	16-32	4129	01.03.2011-01.01.2015	9.00	20 Years	5 Years	2030-31	3286
5	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project comprised of transformers, substations, capacitors etc. including movable machinery, machinery spares, tools and accessories and other equipments, both present & future as well as on the existing assets being plant & machinery and Lines of 400 KV switchgear in South Parganas. (R APDRP-B)	125	8-18	1997	19.06.2012-01.01.2015	9.00	20 Years	5 Years	2032-33	1917
6	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site both present & future as well as on the existing assets being Sub station structure of Siliguri Zone. (R APDRP-B)	146	6-14	1886	01.01.2015	9.00	20 Years	5 Years	2034-35	1851
	Total			203984						75365



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Details of Loan taken from Power Finance Corporation Ltd. as on 31.03.2020

(₹ in Lakh)										
Sl No.	Security	No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
1	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 23 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	97	19 - 35	4626.18	01.03.2011-14.11.2019	9.00	20 Years	5 Years	2030-31	3442.66
2	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 22 town projects as well as existing movable assets (Overhead lines) created at RE-projects, Berhampore, Murshidabad in West Bengal.	101	17 - 32	4126.33	01.03.2011-14.11.2019	9.00	20 Years	5 Years	2030-31	3115.39
3	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project comprised of transformers, substations, capacitors etc. including movable machinery, machinery spares, tools and accessories and other equipments, both present & future as well as on the existing assets being plant & machinery and Lines of 400 KV switchgear in South Parganas. (R APDRP-B)	115	9 - 18	1997.00	19.06.2012-01.01.2015	9.00	20 Years	5 Years	2032-33	1830.37
4	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site present & future as well as on the existing assets being O/H lines on other conductor including fitting UG cables including fittings (11KV)-PILC cable in South Parganas. (R APDRP-A)	-	-	2090.00	19.06.2012-01.01.2015	9.00	12 Years	5 Years	2024.25	2090.00
5	First charge by Hypothecation in favour of the corporation on the newly financed Assets under the project including movable machinery, machinery spares, tools and accessories, at projects site both present & future as well as on the existing assets being Sub station structure of Siliguri Zone. (R APDRP-B)	136	7 - 14	2471.99	01.01.2015-11.03.2020	9.00	20 Years	5 Years	2034-35	2364.80
Total				15312						12843

18.9 Details of Security against Borrowings (other than Taken over loan from erstwhile West Bengal Rural Energy Development Corporation Ltd) from Rural Electrification Corporation Ltd as on 31.03.2019 & 31.03.2020 are as follows:-

Details of Loan taken from Rural Electrification Corporation Ltd. as on 31.03.2019										
Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	Exclusive first charge by Hypothecation of movable properties, present & future pertaining to newly financed Assets created / to be created including movable machinery, equipment, machinery, machinery "spares, tools, implements & accessories installed and its stock of materials & equipment of Haldia, Burdwan-II, Jalpaiguri-II, Asansol, Siliguri, GIS Mapping in supply stations & Augmentation of DCCs adequate to cover the amount of loan, interest, penal interest and other charges.	1-4	17-58	5219.00	05.04.2006-12.01.2009	10.50	13 Years	3 Years	2017-18 to 2019-20	522
2	First charge by hypothecation of all the existing unencumbered Movable and stocks located at RE Project Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj and Alipuduar region of Rs. 254010.69 lakhs as detailed in Schedule - B of Hypothecation Deed.	9	4930	150000.00	15.09.2015	9.43 - 10.41	51 Months	6 Months	2019-20	44368
3	Hypothecation of all future movable assets and stores items to be created out of the loan to be utilized for improvement of its existing system by installation of HT shunt capacitor banking 83 nos 33/11 kv sub stations catering four Zones viz, Kolkata, Burdwan, Berhampore and Midnapore in the state of W.B	3	148	1481.00	12.03.2009-31.12.2010	10.50	13 Years	3 Years	2021-22	444
4	First charge by hypothecation of all the existing unencumbered Movable and stocks located at RE Project Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj and Alipuduar region of Rs. 254010.69 lakhs as detailed in Schedule - B of Hypothecation Deed.	33	2167-4333	130000.00	07.12.2017	9.43 & 9.67	48 Months	8 Months	2021-22	110500
5	Govt. Guaranteed	45	226	95652.00	—	10.11	20 Years	0	2022-23	10174



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Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
6	Hypothecation of all future movable assets and stores items to be created out of the loan amount to be utilised for renovation & modernisation (R&M) of 27 MW (3 X 9MW) of Jhaldhaka Hydro-Electricity power plant at Darjeeling District within the state of West Bengal.	16	150	5981.00	28.08.2009-02.02.2012	10.50	13 Years & 8 Months	44 Months	2023-24	2393
7	First charge by Hypothecation of movables properties, present & future pertaining to newly financed Assets created / to be created including movable machinery, equipment, machinery, machinery spares, tools, implements and accessories installed and its stock of materials and equipment of Jaldhaka Hydro-Electric power plant by 9MW (1X 9MW) unit at Darjeeling District within the state of W.B. adequate to cover the amount of loan, interest, penal interest and other charges.	15	44	1772.00	07.06.2010-02.02.2012	10.50	12 Years & 5 Months	29 Months	2023-24	664
8	First charge by hypothecation of all the future movable properties pertaining to newly financed Assets created / to be created like Lightning Arrester, AC 3 Phase 2 Wire Solid State (Static) Meter, ACSR DOG/WOLF/Squirrel Conductor, ACSR & AA Conductor, 33KV XLPE Cable, 33/11 KV, 10 MVA & 6.3 MVA Transformers, Switchgear with VCB, 11 KV, 3 PH, 200A O/D Type Isolator, 11KV & 33KV Pin & Disc Insulator, LT & HT Areal Bunched Cable, AC Single Phase 2 Wire Solid State (Static) Meter to be installed in various districts of West Bengal	6 - 7	6-905	52050.00	01.05.2012-29.03.2014	9.60 - 11.00	13 Years	2 Years	2024-25 to 2025-26	29300
9	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	08 - 10	39 - 991	63160.00	24.03.2014-05.12.2016	10.25-10.50	13 Years	2 Years	2026-27 to 2027-28	50641
10	Movables and stocks to be created i.r.o. the project including out of loan from RECL in various circles of WBSEDCL as listed in Schedule IV of the Bulk Hypothecation Agreement.	9	84 - 1108	84908.00	13.06.2012-31.12.2018	10.50	15 Years	5 Years	2027-28	81325
11	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	10	71	7112.14	26.06.2015-21.09.2017	10.25-10.50	13 Years	3 Years	2028-29	7112
		10	32	3195.31	26.06.2015-22.09.2017	10.25-10.50	13 Years	3 Years	2028-29	3195
		10	52	5150.06	26.06.2015-22.09.2017	10.50	13 Years	3 Years	2028-29	5150
		10	17	1679.60	26.06.2015-09.06.2017	10.50	13 Years	3 Years	2028-29	1680



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Sl No.	Security	₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
12	First charge by hypothecation of Goods which now or hereafter from time to time during the continuance of the security to be created, erected/ installed and brought into the stores or be in or about the borrower's land, godowns and premises as per Schedule A Part I & II of the Hypothecation Agreement.	10	1001	10012.13	23.02.2018	10.75	13 Years	3 Years	2030-31	10012
13	Hypothecation of assets of total value of Rs. 71357.76 lakh being created out of this project for 100% of loan amount as per Part I and hypothecation of unencumbered existing fixed assets of total value of Rs. 24548.57 lakh covering 30% of loan amount as per Part II of Hypothecation Deed.	12	0.43-314	36353.85	06.12.2018-08.03.2019	10.25	15 Years	3 Years	2030-31	36354
14	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 45 towns alongwith existing movable assets comprising of Swtchgear - 400 KV, Distribution Transformer (11/04 KV) 100 KVA, OH Lines including fittings (33 KV) and OH Lines on other Conductor including fittings of Rs. 12734.34 lakhs on pari-passu basis with PFC (RECL 75% & PFCL 25%).	14-15	3-259	23816.00	06.05.2014-28.03.2019	10.00-10.50	18 Years	3 Years	2031-32	22409
15	All the future movables and stocks to be created under the respective schemes under R-APDRP, Part B under 5 towns including those procured out of the loans to be sanctioned by REC, totalling to the project cost of Rs. 12821.00 lakhs on pari pasu basis with PFC.	15	268	4026.47	24.11.2015-21.09.2017	10.00-10.50	18 Years	3 Years	2034-35	4026
16	All the future movable properties of the respective schemes under R-APDRP, Part B under 11 towns including those procured out of the loans sanctioned by REC, totalling to the project cost of Rs. 12567.00 lakhs	15	18 - 708	7282.00	24.11.2015-29.03.2019	10.00 - 10.50	20 Years	5 Years	2036-37	7282
	Total			688851						427552



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Details of Loan taken from Rural Electrification Corporation Ltd. as on 31.03.2020

Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
1	Hypothecation of all future movable assets and stores items to be created out of the loan to be utilized for improvement of its existing system by installation of HT shunt capacitor banking 83 nos 33/11 kv sub stations catering four Zones viz, Kolkata, Burdwan, Berhampore and Midnapore in the state of W.B	2	148	1481.00	12.03.2009 31.12.2010	10.50	13 Years	3 Years	2021-22	296.19
2	Hypothecation of all future movable assets and stores items to be created out of the loan amount to be utilised for renovation & modernisation (R&M) of 27 MW (3 X9MW) of Jhaldhaka Hydro-Electricity power plant at Darjeeling District within the state of West Bengal.	12	150	5981.00	28.08.2009- 02.02.2012	10.50	13 Years & 8 Months	44 Months	2022-23	1794.44
3	First charge by Hypothecation of movables properties, present & future pertaining to newly financed Assets created / to be created including movable machinery, equipment, spares, tools implements and accessories installed and its stock of materials and equipment of Jaldhaka Hydro-Electric power plant by 9MW (1X 9MW)unit at Darjeeling District within the state of W.B.adequate to cover the amount of loan,interest,penal interest and other charges.	11	44	1772.00	07.06.2010- 02.02.2012	10.50	12 Years & 5 Months	29 Months	2022-23	487.21
4	First charge by hypothecation of all the future movable properties pertaining to newly financed Assets created / to be created like Lightning Arrester, AC 3 Phase 2 Wire Solid State (Static) Meter, ACSR DOG/WOLF/Squirrel Conductor, ACSR & AA Conductor, 33KV XLPE Cable, 33/11 KV, 10 MVA & 6.3 MVA Transformers, Switchgear with VCB, 11 KV, 3 PH, 200A O/D Type Isolator, 11KV & 33KV Pin & Disc Insulator, LT & HT Areal Bunched Cable, AC Single Phase 2 Wire Solid State (Static) Meter to be installed in various districts of West Bengal.	5-6	6-905	52050.00	01.05.2012- 29.03.2014	9.60 - 11.00	13 Years	2 Years	2024-25 to 2025-26	24568.31
5	Movables and stocks to be created i.r.o. the project including out of loan from RECL in various circles of WBSEDCL as listed in Schedule IV of the Bulk Hypothecation Agreement.	8	84-1108	96650.00	13.06.2012- 31.12.2018	10.50	15 Years	5 Years	2027-28	84030.99



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Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
6	The whole of the movable Assets, present & future pertaining to newly financed Assets created / to be created under R-APDRP, Part B under 45 towns along with existing movable assets comprising of Switchgear - 400 KV, Distribution Transformer (11/04 KV) 100 KVA, OH Lines including fittings (33 KV) and OH Lines on other Conductor including fittings of Rs. 12734.34 lakhs on pari-passu basis with PFC (RECL 75% & PFCL 25%).	13-14	3-259	24971.38	06.05.2014 25.09.2019	10.00 - 10.50	18 Years	3 Years	2031-32	21357.10
7	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	07-09	39-991	63160.00	24.03.2014 05.12.2016	10.25 - 10.50	13 Years	2 Years	2026-27 to 2027-28	45125.15
8	All the future movables and stocks to be created under the respective schemes of the project including those procured out of the loans to be sanctioned by REC.	9	71	7112.14	26.06.2015- 21.09.2017	10.25- 10.50	13 Years	3 Years	2028-29	6400.93
		9	32	3195.31	26.06.2015 22.09.2017	10.25- 10.50	13 Yeeears	3 Years	2028-29	2875.78
		9	52	5150.06	26.06.2015 22.09.2017	10.50	13 Yeeears	3 Years	2028-29	4635.05
		9	17	1679.60	26.06.2015- 09.06.2017	10.50	13 Yeeears	3 Years	2028-29	1511.64
9	All the future movables and stocks to be created under the respective schemes under R-APDRP, Part B under 5 towns including those procured out of the loans to be sanctioned by REC, totaling to the project cost of Rs. 12821.00 lakhs on pari pasu basis with PFC.	14-15	57-268	5244.46	24.11.2015 26.03.2020	10.00- 10.50	18 Years	3 Years	2037-38	4976.03
10	All the future movable properties of the respective schemes under R-APDRP, Part B under 11 towns including those procured out of the loans sanctioned by REC, totaling to the project cost of Rs. 12567.00 lakhs	14-15	18-708	7564.00	24.11.2015- 28.10.2019	10.00- 10.50	20 Years	5 Years	2036-37	7418.83
11	Govt. Guaranteed	33	226	95652.00	—	10.11	20 Years	0	2022-23	7460.60
12	First charge by hypothecation of all the existing unencumbered Movable and stocks located at RE Project Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj, Alipuduar and South 24 Parganas region of Rs. 263015.96 lakhs as detailed in Schedule - B of Hypothecation Agreement.	21	3250- 4333	130000.00	07.12.2017 22.06.2018	9.43 & 9.67	48 Months	6 Months	2021-22	81250.00



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Sl No.	Security	(₹ in Lakh)								
		No. of Installments due	Amount of Installments	Original Loan	Date of Disbursement	Rate of interest (in %)	Tenure (Ind. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
13		54	555.56	30000.00	03.03.2020	10.25	54 Months	6 Months	2024-25	30000.00
14	First charge by hypothecation of Goods which now or hereafter from time to time during the continuance of the security to be created, erected/ installed and brought into the stores or be in or about the borrower's land, godowns and premises as per Schedule A Part I & II of the Hypothecation Agreement.	10	1001	10622.86	23.02.2018	10.75	13 Years	3 Years	2030-31	10622.86
15	Hypothecation of assets of total value of Rs. 71357.76 lakh being created out of this project for 100% of loan amount as per Part I and hypothecation of unencumbered existing fixed assets of total value of Rs. 24548.57 lakh covering 30% of loan amount as per Part II of Hypothecation Deed.	12	0.43-314	69434.55	06.12.2018-30.12.2019	10.25	15 Years	3 Years	2033-34	69434.55
16	Hypothecation of Future Movable Assets being created out of this Project sanctioned by RECL for Different term loan projects as Schedule-A Part I.	114	75.76	9091.23	23.09.2019	10.90	10 Years	0	2029-30	8636.67
17	Hypothecation of Future Movable Assets being created out of this Project sanctioned by RECL as detailed in Schedule-A Part I of the Hypothecation Agreement.	12	76.35	916.17	18.11.2019-18.12.2019	10.41	15 Years	3 Years	2034-35	916.17
18	Hypothecation of Future Movable Assets being created out of this Project sanctioned by RECL and unencumbered existing assets as detailed in Schedule-A Part I and Part II of the Hypothecation Agreement.	12	1038.42	12461.00	18.12.2019	10.41	15 Years	3 Years	2034-35	12461.00
19	Hypothecation of future Movable Assets being created under the respective schemes of the project as detailed in Schedule- II of the Hypothecation Agreement.	10	1500.00	15000.00	27.01.2020-20.03.2020	10.36	13 Years	3 Years	2032-33	15000.00
20	Hypothecation of future Movable Assets being created under the respective schemes of the project as detailed in Schedule- II of the Hypothecation Agreement.	10	1723.20	17232.00	12.03.2020-31.03.2020	10.36	13 Years	3 Years	2032-33	17232.00
21	Hypothecation of future Movable Assets being created out of this Project sanctioned by RECL as detailed in Schedule-A Part I of the Hypothecation Agreement.	144	356.75	51371.34	31.03.2020	10.41	12 Years	0	2031-32	51371.34
	Total			621728						509863

18.10 Details of Security against Other Loan & Bond details as on 31.03.2019 & 31.03.2020 are as follows:-

Details of Other Loans & Bonds as on 31.03.2019								
(₹ in Lakh)								
Sl No.	Name	Security	Amount of Installment	Original Loan	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	8.5% Pension Trust Bonds 2016	Govt. Guaranteed	2550	153000	15 Years	5	2021-22	117300
2	Capital Bond Series-I	Plant & Machinery at Purulia Pump Storage Project of the value of Rs.3647033778/-	25000	25000	15 Years	—	2025-26	25000
3	Capital Bond Series-II	Moveable assets (Plant & Machinery) at Purulia Pumped Storage Project.	25000	25000	15 Years	—	2025-26	25000
4	Capital Bond Series-III	Existing Plant & machinery, Distribution Transformer, Power Transformer, Switchgear, Battery & Other Equipment's and Lines, Cables & Network of Kolkata & Midnapore Zone.	50000	50000	15 Years	—	2026-27	50000
		Total		253000				217300

Details of Other Loans & Bonds as on 31.03.2020								
(₹ in Lakh)								
Sl No.	Name	Security	Amount of Installment	Original Loan	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2010
1	8.5% Pension Trust Bonds 2016	Govt. Guaranteed	2550	153000	15 Years	5	2021-22	117300
2	Capital Bond Series-I	Plant & Machinery at Purulia Pump Storage Project of the value of Rs.3647033778/-	25000	25000	15 Years	—	2025-26	25000
3	Capital Bond Series-II	Moveable assets (Plant & Machinery) at Purulia Pumped Storage Project.	25000	25000	15 Years	—	2025-26	25000
4	Capital Bond Series-III	Existing Plant & machinery, Distribution Transformer, Power Transformer, Switchgear, Battery & Other Equipment's and Lines, Cables & Network of Kolkata & Midnapore Zone.	50000	50000	15 Years	—	2026-27	50000
5	West Bengal Infrastructure Development Finance Corporation Ltd	First charge by hypothecation of existing movable assets of Rs. 111622.91 lakhs as detailed in Schedule of the Hypothecation Agreement.	3000	60000	7 Years	—	2026-27	60000
		Total		313000				277300



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- 18.11 Total value of secured, redeemable, non-convertible bonds issued by the company on private placement basis stood at ₹ 100000 lakhs. These securities are listed with Bombay Stock Exchange in Wholesale Debt Market. During the period Debenture Redemption Reserve has been created.
- 18.12 Claim of Power Finance Corporation Limited of ₹ 231 lakhs (previous year ₹ 231 lakhs) (not acknowledged by WBSEDCL) up to 31.03.2020 on account of Principal due for repayment is considered in Long Term Borrowings instead of Other Current liabilities under head Current maturities of long term debt. Interest on loan is provided as a matter of prudence.
- 18.13 Regarding RAPDRP Part B loan 50% will be considered as loan and balance will be converted to grant depending upon the fulfillment of the terms & condition of the loan agreement. Fund so far received till the end of the financial year 2019-20 has been accounted for as loan and interest has been provided in the accounts accordingly.
- 18.14 In absence of detail documents, Loan from RECL (taken over from WBREDCL) of ₹ 10323 lakhs are considered in the accounts based on last audited accounts of WBREDCL for FY 2010-11.
- 18.15 Assets pledged/Hypothecation as security for Current & Non-current borrowings are as follows:

Value of non-current Assets pledged/Hypothecated against Borrowings						
	As at 31 st March 2020 (₹ in Lakh)			As at 31 st March 2019 (₹ in Lakh)		
	Total	Plant & Machinery	Lines Cables & Networks	Total	Plant & Machinery	Lines Cables & Networks
Non-current						
<i>First charge</i>						
Plant & Machinery of Haldia, Burdwan-II Jalpaiguri-II, Asansol, Siliguri Towns	0.00	0.00		5011.00	5011.00	
Plant & Machinery of Kolkata, Burdwan, Berhampore and Midnapore in the state of W.B	1481.00		1481.00	1481.00		1481.00
Plant & Machinery and Lines, Cables & Networks of 27 MW (3 X9MW) of Jhaldhaka Hydro-Electricity power plant at Darjeeling District within the state of West Bengal.	5981.00	5981.00		5981.00	5981.00	
Plant & Machinery of 9MW (1X 9MW) unit at Darjeeling District within the state of W.B.	1772.00	1772.00		1772.00	1772.00	

	As at 31 st March 2020 (₹ in Lakh)			As at 31 st March 2019 (₹ in Lakh)		
	Total	Plant & Machinery	Lines Cables & Networks	Total	Plant & Machinery	Lines Cables & Networks
Plant & Machinery and Lines, Cables & Networks of various districts of West Bengal	52050.00	46158.13	5891.87	52050.00	46158.13	5891.87
Lines Cables & Networks of various circles of WBSEDCL.	96650.00		96650.00	84908.39		84908.39
Lines, Cables & Networks of 59 towns throughout the state of West Bengal.	35124.81		35124.81	35124.81		35124.81
Plant & Machinery and Lines, Cables & Networks of various districts of West Bengal	63386.56	19766.59	43619.97	63160.00	19540.03	43619.97
Plant & Machinery and Lines, Cables & Networks of Kolkata, Burdwan and Midnapore Zone.	17137.00	10307.40	6829.60	17137.00	10307.00	6829.60
Plant & Machinery and Lines, Cables & Networks of RE Siliguri, Siliguri & Midnapore Zone, Jalpaiguri, Raiganj, Alipurduar Region.	254484.43	34895.01	219589.42	238500.86	6222.29	232278.57
Lines, Cables & Networks of Coochbehar Region.	0.00			0.00		
Plant & Machinery of Jalpaiguri and Coochbehar Region.	10622.86	10622.86		10012.13	10012.13	
Plant & Machinery and Lines, Cables & Networks of throughout the state of West Bengal.	283541.35	39820.74	243720.41	36353.85	11148.02	25205.83
Lines, Cables & Networks of 61 Towns throughout the state of West Bengal.	16203.00		16203.00	16203.00		16203.00
Lines, Cables & Networks of 59 Towns throughout the state of West Bengal.	13221.50		13221.50	12509.79		12509.79
Lines, Cables & Networks of 3 Towns throughout the state of West Bengal.	2090.00		2090.00	1474.00		1474.00
Overhead Lines under Purba Medinipur, Bankura, Purulia Region and OH Lines and P&M of Berhampore, Burdwan Zone, RE Project Bankura and Barasat of WBSEDCL valued Rs. 209662.66 lakhs as per Schedule - I of Hypothecation Deed.	184391.86	14751.35	169640.51	189031.40	15122.51	173908.89
Plant & Machinery at Purulia Pump Storage Project.	26554.97	26554.97		27552.67	27552.67	



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	As at 31 st March 2020 (₹ in Lakh)			As at 31 st March 2019 (₹ in Lakh)		
	Total	Plant & Machinery	Lines Cables & Networks	Total	Plant & Machinery	Lines Cables & Networks
Plant & Machinery at Purulia Pump Storage Project.	32415.89	25612.54	6803.35	33787.41	26984.06	6803.35
Plant & Machinery and Lines, Cables & Networks of Kolkata & Midnapore Zone.	76571.91	57822.88	18749.03	80529.67	61780.64	18749.03
Plant & Machinery of TCF, RHP and JHP.	1565.00	1565.00	0.00	0.00	0.00	0.00
Total non-currents assets pledged/hypothecated as security	1175245	295630	879614	912580	247592	664988

NOTE No-19 – Trade payables – Non current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakh)	
Liability for Purchase of Power & Transmission Charges	812	2,326
Total	812	2,326

- 19.1 Non-current Trade payables on account of power purchase is payable to WBSETCL in installments from the financial year 2020-21 & onwards.

NOTE No-20 – Security Deposit from Consumers – Non current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakh)	
Security Deposit from Consumers A/C	3,94,519	3,61,818
Total	3,94,519	3,61,818

- 20.1 Security Deposit provided by the consumers for energy bills as per Regulation of WBERC to protect the outstanding if any, arising out of default against sale of power.

NOTE No-21 – Other Financial Liabilities – Non current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakh)	
Liability for Capital Supplies / Works & Retention deducted from Contractor/Suppliers	36,796	33,510
Total	36,796	33,510

- 21.1 Liability for capital account for works/supplies and retention money held as per terms of the order due for payment beyond twelve months has been considered under other financial liability.

NOTE No-22 – Deferred Tax (Net)			
Sl No	Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
		(₹ in Lakh)	
A	Deferred Tax Liability		
i)	On account of Depreciation	1,68,934	1,16,814
	Sub Total	1,68,934	1,16,814
B	Deferred Tax Assets		
i)	On account of expenses disallowed u/s 43B	1,68,934	1,16,814
	Sub Total	1,68,934	1,16,814
C	Deferred Tax Assets/Liabilities (A-B)	–	–

- 22.1 The company has accounted for deferred tax. The company has significant amount of unabsorbed depreciation under Income Tax Act, 1961. Deferred tax assets of ₹ 262219 lakhs as on 31.03.2020 (previous year ₹ 234042 lakhs) has been ascertained but has been recognized ₹ 168934 lakhs (previous year ₹ 116814 lakhs) to the extent of future Taxable profit that will allow the Deferred Tax assets to be recovered.

NOTE No-23 – Provisions		
Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakh)	
Provision for Leave Encashment	39,556	29,895
Total	39,556	29,895

- 23.1 Employee benefit obligations on account of unfunded leave encashment payable beyond 12 months as on 31.03.2020 amounting to ₹ 39556 lakhs (previous year ₹ 29895 lakhs).



NOTE No-24 – Borrowings - Current			
Sl No	Particulars	As on 31st Mar 2020	As on 31st Mar 2019
		(₹ in Lakh)	
A)	<u>Secured</u>		
i)	Short-Term loan from Syndicate Bank	8,997	8,997
ii)	Short-Term loan from UCO Bank	11,674	11,674
iii)	Short-Term loan from Andhra Bank	8,998	8,998
iv)	Loan from Rural Electrification Corporation	–	12,500
	Sub-Total	29,670	42,169
v)	Cash Credit Account		
	(a) Punjab National Bank	23,062	834
	(b) Bank of Baroda	33,931	37,188
	(c) Indian Overseas Bank	16,619	19,092
	(d) Andhra Bank	53,932	36,994
	(e) Allahabad Bank	32,165	79,823
	(f) UBI Bank	92,949	71,714
	(g) Canara Bank	49,063	46,043
	(h) Punjab & Sindh Bank	300	49,273
	(i) Bank of India	57,303	46,528
	(j) Syndicate Bank	25,047	178
	(k) State Bank of India	93,029	63,436
	(l) UCO Bank	28,969	29,621
	Sub-Total	5,06,367	4,80,724
B)	<u>Unsecured</u>		
i)	Short-Term Loan from State Govt.	50,000	0
	Sub-Total	50,000	0
	Total	5,86,036	5,22,893

- 24.1 Borrowing-Current amounting to ₹ 586036 lakhs as on 31.03.2020 (previous year ₹ 522893 lakhs) utilized for the purpose other than Capital Purpose.
- 24.2 Unutilized Govt. Grant (State Share) for Project purpose of ₹ 51442 lakhs (previous year ₹ 74335 lakhs) has been deposited to Cash Credit Account to reduce the outstanding balance in cash credit account. (Refer note no.17.4).

- 24.3 Unutilized Loan for project purpose of ₹ 18749 lakhs (previous year NIL) has been deposited to Cash Credit Account to reduce the outstanding balance in cash credit account. (Refer note no.17.4).
- 24.4 Regulatory Assets of ₹ 1261841 lakhs (previous year ₹ 1138787 lakhs) have been considered for calculation of borrowing power for working capital loan. [Refer note no. 14.11].
- 24.5 Short term Borrowings Maturity date, Terms of repayment & Coupon /interest rate as on 31.03.2019 & 31.03.2020 are as follows:-

Details of Other Short Term Loans as on 31.03.2019											
(₹ in Lakh)											
Sl No.	Name	Security	No. of Installment due	Amount of Installment	Original Loan	Date of Disbursement	Rate of interest (%)	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
1	Syndicate Bank	Lien of FDRs of Rs. 100 crore	1	8997.23	9000.00	14.03.2016	8.00	—	—	2019-20	8997.23
2	UCO Bank	Lien of FDRs of Rs. 130 crore	1	11674.26	11699.49	31.08.2016	7.50-8.00	—	—	2019-20	11674.26
3	Andhra Bank	Lien of FDRs of Rs. 100 crore	1	8998.26	9000.00	08.08.2017	7.90 & 8.10	—	—	2019-20	8998.26
4	Rural Electrification Corporation Ltd.	First charge by hypothecation of existing fixed assets under Bidhannagar and Howrah Region of Rs. 21811.16 Lakhs as detailed in Annexure - E of Memorandum of Agreement	5	2500	15000.00	02.08.2018	9.75	12 Months	6 Months	2019-20	12500.00
5	Allahabad Bank- Cash Credit	Lien of FDRs of Rs. 120 crore	—	—	—	—	5.00-5.50	—	—	—	10760.00
6	United Bank of India - Cash Credit	Entire Current Assets on paripassu basis among Consortium member banks	—	—	—	—	8.75	—	—	—	71714.00
7	Allahabad Bank- Cash Credit		—	—	—	—	8.75	—	—	—	69063.00
8	Indian Overseas Bank - Cash Credit		—	—	—	—	8.70	—	—	—	19092.00
9	Punjab National Bank - Cash Credit		—	—	—	—	8.75	—	—	—	834.00
10	Syndicate Bank - Cash Credit		—	—	—	—	9.05	—	—	—	178.00
11	Bank of India - Cssh Credit		—	—	—	—	8.75	—	—	—	46528.00
12	Punjab & Sind Bank - Cash Credit		—	—	—	—	8.70	—	—	—	49273.00
13	Canara Bank - Cash Credit		—	—	—	—	8.75	—	—	—	46043.00
14	State Bank of India - Cash Credit		—	—	—	—	8.85	—	—	—	63436.00



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(₹ in Lakh)											
Sl No.	Name	Security	No. of Installment due	Amount of Installment	Original Loan	Due of Disbursement	Rate of interest (%)	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2019
15	Andhra Bank - Cash Credit		—	—	—	—	8.75	—	—	—	36994.00
16	UCO Bank - Cash Credit		—	—	—	—	8.70	—	—	—	29621.00
17	Vijaya Bank - Credit Credit		—	—	—	—	8.75	—	—	—	37188.00
		Total									522893

Details of Other Short Term Loans as on 31.03.2020

(₹ in Lakh)											
Sl No.	Name	Security	No. of Installment due	Amount of Installment	Original Loan	Date of Disbursement	Rate of interest (%)	Tenure (incl. moratorium period)	Moratorium Period	Last Repayment (Year)	Outstanding Balance as on 31.03.2020
1	Syndicate Bank	Lien of FDRs of Rs. 100 crore	1	8997.23	9000.00	14.03.2016	7.35	—	—	2020-21	8997.23
2	UCO Bank	Lien of FDRs of Rs. 131.08 crore	1	11674.26	11699.49	31.08.2016	5.75 & 6.00	—	—	2020-21	11674.26
3	Andhra Bank	Lien of FDRs of Rs. 100 crore	1	8998.26	9000.00	08.08.2017	7.90	—	—	2020-21	8998.26
4	Allahabad Bank-Cash Credit	Lien of FDRs of Rs. 120.48 crore	—	—	—	—	5.00 & 6.15	—	—	—	10566.64
5	United Bank of India - Cash Credit	Entire Current Assets on paripassu basis among Consortium member banks	—	—	—	—	8.15 & 8.50	—	—	—	92948.61
6	Allahabad Bank-Cash Credit		—	—	—	—	8.50	—	—	—	21597.97
7	Indian Overseas Bank - Cash Credit		—	—	—	—	8.40 & 8.65	—	—	—	16618.80
8	Punjab National Bank - Cash Credit		—	—	—	—	8.50	—	—	—	23061.90
9	Syndicate Bank -		—	—	—	—	7.95&9.10	—	—	—	25047.08
10	Bank of India - Cssh Credit		—	—	—	—	8.50	—	—	—	57302.55
11	Punjab & Sind Bank - Cash Credit		—	—	—	—	8.40	—	—	—	299.88
12	Canara Bank - Cash Credit		—	—	—	—	8.20& 8.25	—	—	—	49062.65
13	State Bank of India - Cash Credit		—	—	—	—	8.05& 8.30	—	—	—	93029.11
14	Andhra Bank - Cash Credit		—	—	—	—	8.55	—	—	—	53931.71
15	UCO Bank - Cash Credit		—	—	—	—	8.30	—	—	—	28969.00
16	Bank of Boroda - Credit Credit		—	—	—	—	8.50	—	—	—	33931.22
		Total									536036

NOTE No-25 – Trade Payables - Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Liability for Purchase of Power	6,11,604	3,99,727
Liability for Transmission of Power-PGCIL	21,524	19,242
Liability for Transmission of Power - WBSETCL	22,534	27,308
UI Charges Payable	1,624	529
Liability for Expenses	56,685	57,805
Other Liability & Provisions	80,519	90,861
Total	7,94,490	5,95,472

- 25.1 Current trade payable on account of purchase of power & Transmission Charges as at the end of the year was ₹ 657286 lakhs (previous year ₹ 446806 lakhs) which will be payable within next twelve months. However discharge of current trade payable liability payable to WBPDCIL on account of Monthly Fuel Cost Adjustment (MFCA) and Late Payment Surcharge there of amount to ₹ 243572 lakhs as on 31.03.2020 (previous year ₹ 107968 lakhs) will be made after settlement of FPPCA claim of WBSEDCL.
- 25.2 Liability for Purchases of Power includes Swap-in of power amounts to ₹ 23095 lakhs (previous year ₹ 9390 lakhs).
- 25.3 Liability for expenses includes payable to service providers against which services have already been received and claim will be settled in due course.
- 25.4 Other liability & provisions includes payable to suppliers against which materials have already been received and claim will be settled in due course.

NOTE No-26 – Security Deposit from Consumers - Current

Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Security Deposit from Consumers A/C	13,770	13,340
Total	13,770	13,340

- 26.1 Security Deposit provided by the consumers on energy bill as per Regulation of WBERC to protect the outstanding if any, arising out of default against sale of power.
- 26.2 Security Deposit from Consumers expected to be refunded within one year ₹ 13770 lakhs (previous year ₹ 13340 lakhs).



NOTE No-27 – Other Financial Liabilities			
Sl No	Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
		(₹ in Lakhs)	
A)	Current maturities of long term debt (Refer Note 3)		
	Secured		
i)	Loan from Power Finance Corporation Limited A/C RAPDRP	559	481
ii)	Loan from Rural Electrification Corporation Limited	76,915	95,920
iii)	Loan from Power Finance Corporation Limited	–	63,333
	Unsecured		
iv)	Loan from State Govt.	539	1,567
v)	Loan from Rural Electrification Corporation (Against Govt. Guarantee)	2,713	2,713
	Bonds		
vi)	8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	86,700	56,100
	Sub-total	1,67,426	2,20,114
B)	Interest accrued on borrowings		
i)	Interest Accrued & Due - Loan from State Govt.	16,192	15,682
ii)	Interest Accrued but not Due – 8.5% Pension Trust Bonds 2016 (Against Govt. Guarantee)	9,970	10,020
iii)	Accrued but not due on borrowings	20,628	22,211
	Sub-total	46,790	47,913
C)	Other payables		
i)	Earnest Money Deposit from Contractors	3,845	3,655
ii)	Security Deposits from Contractors	17,861	17,379
iii)	Liability for O&M / Capital Supplies & Works	20,045	22,758
iv)	P F Money of Trustees Received for Distribution	11	7
v)	Other liabilities	37,346	33,798
vi)	Retention Money deducted from Contractor/ Suppliers	1,14,276	78,845
vii)	Leave Travel Assistance (unfunded)	3,526	1,137
	Sub-total	1,96,910	1,57,579
	Total (A + B + C)	4,11,126	4,25,606

27.1 Other liability includes provisions for which financial liability will be discharged within next twelve months.

- 27.2 Other Liabilities includes purchases consideration payable to DPL authority amounting to ₹ 10153 lakhs which will be paid to DPL after receipt of the receivable amount ₹ 25462 lakhs from DPL authority as per slump seal agreement between WBSEDCL and DPL. (Ref Note No: 11)

NOTE No-28 – Employee Benefit obligations - Current		
Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Staff Retated Liabilities	16,339	19,116
Leave Encashment	2,783	3,119
Total	19,122	22,235

- 28.1 Staff related liabilities includes other Staff related regular liability ₹ 16339 lakhs (previous year ₹ 19116 lakhs) on account of regular payments.

NOTE No-29 – Provisions		
Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Staff Retated Provisions	3,08,059	2,30,990
Total	3,08,059	2,30,990

- 29.1 Staff related Provisions includes payable to Pension Fund for ₹ 286107 lakhs (previous year ₹ 216800 lakhs), payable to Gratuity Fund ₹ 18617 lakhs (previous year ₹ 14190 lakhs) arising through actuarial valuation.

NOTE No-30 – Other Current Liabilities		
Particulars	As on 31 st Mar 2020	As on 31 st Mar 2019
	(₹ in Lakhs)	
Other Liabilities	3,218	10,493
Electricity Duty Payable to Government A/C	22,125	20,899
Electricity Duty Control A/C (ED to be paid to Govt. after recovery from consumer)	22,090	18,356
Total	47,433	49,748

- 30.1 Other liability includes statutory dues payable to statutory authorities.
- 30.2 Electricity Duty payable to Govt. becomes due after 60 days from the end of the month of collection from consumers.



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- 30.3 The company is not liable to pay electricity duty amounting ₹ 22090 lakhs (previous year ₹ 18356 lakhs) for which demand was raised but collection will be made in subsequent year and hence the amount kept under a separate head. Similar amount appears under note no. 3 & 7.
- 30.4 Other liabilities of ₹ 3218 lakhs (previous year ₹ 10493 lakhs) includes subsidy received in advance from Govt. of West Bengal of ₹ 842 lakhs (previous year ₹ 7352 lakhs) which will be adjusted during 2020-21 from subsidy payable by Govt. of West Bengal to consumers through tariff.
- 30.5 The Company recognizes Micro Small and Medium Enterprise vendors registered under MSMED Act, 2006. The Outstanding dues as on 31.03.2020 are ₹ 338 lakhs (Previous year ₹ 238 lakhs). Aforesaid amount includes ₹ 97 lakhs (Previous year ₹ 191 lakhs) which could not be paid to vendors within 45 days due to non-compliance of statutory requirements on the part of the vendors. Accordingly interest of ₹ 10 lakhs (previous year ₹ 12 lakhs) was not considered in the accounts.

NOTE No-31 – Revenue From Sale of Power

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
(A) Sale to Persons other than own Consumer		
Sale to Trader	54,231	93,561
Sale to Bulk Supply Licensee	2,366	6,132
Sub-Total (i)	56,597	99,692
(B) Sale to own Consumer		
Domestic	8,04,994	6,98,420
Commercial	4,18,619	3,77,654
Irrigation	66,721	71,030
Public Water Works	42,818	39,434
Industries	7,61,295	6,92,572
Street Lighting	34,257	28,768
Cold Storage	29,638	30,861
Traction Load for transport system	1,01,366	95,143
Sub-Total (ii)	22,59,708	20,33,882
Gross Revenue from Sale of Power (i + ii)	23,16,305	21,33,574
Less: Rebate allowed to Consumers	(90,957)	(81,553)
Less: Charges for Export of Power	(4,754)	(3,624)
Total	22,20,594	20,48,397

- 31.1 The Revenue income from Sale of Power is accounted for on consumption month basis for the period from April 2019 to March 2020. The amount related to consumption not billed within 31st March 2020 of ₹ 178204 lakhs (previous year ₹ 170160 lakhs) was taken into Revenue from Sale of Power Account as provision for Unbilled Revenue. Similarly estimated rebate on unbilled portion amounting to ₹ 3743 lakhs (previous year ₹ 3508 lakhs) & expected discount on timely payment amounting to ₹ 3331 lakhs (previous year ₹ 3228 lakhs) are adjusted with revenue under head revenue from sale of power.
- 31.2 The rate of Tariff applied to raise the demands was the rate as fixed by West Bengal Electricity Regularity Commission (WBERC) for financial year 2017-18 for WBSEDCL & as per Tariff for financial year 2016-17 in respect to the consumers of erstwhile DPL area (in absence of Tariff order 2019-2020) along with Monthly Variable Cost Adjustment (MVCA) where ever applicable as per regulation of WBERC.
- 31.3 The amount of Electricity Duty Tax claimed for recovery on behalf of Govt. of West Bengal during the year 2019-20 & also in previous year was excluded from Revenue from Sale of Power.
- 31.4 WBSEDCL did not received revenue subsidy/grant during the year (previous year Nil). However as per Tariff order of WBERC subsidy was allowed to the consumer by the Govt. of West Bengal through energy bills of WBSEDCL which is compensated by the State Govt.

NOTE No-32 – Other Operating Revenue		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Delayed Payment Charges from Customers	24,953	20,555
Deviation Settlement Mechanism (DSM) Receivable	361	163
Meter & Transformer Rent	27,371	25,445
Reconnection/Disconnection fees	2,604	2,974
Income from Wheeling Charges	522	253
Other Misc Charges from service to Consumers Premises	23	87
Total	55,834	49,477

- 32.1 Delay payment charges accrued but not billed amounting to ₹ 3874 lakhs (previous year ₹ 3059 lakhs) was taken into other operating revenue.
- 32.2 Income receivable on account of Deviation Settlement Mechanism (DSM) has been considered in the accounts based on weekly settlement period of State Load Dispatch Center (SLDC).



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32.3 Charges for misc. service to Consumer include Transformer & other apparatus hiring Charges on which Goods and Services Tax (GST) was collected.

32.4 Income from Meter Rent is accounted for as per approved rate.

NOTE No-33 – Other Income		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
(A) Interest Income		
Interest on Staff Loan & Advances	19	53
Interest from Licensees, Suppliers/Contractors, Consumers	1,287	127
Interest from Bank of Fixed Deposits & other Deposits	1,119	1,555
(B) Other non-operating Income		
Income from Sale of Scrap	2,657	3,462
Consulting Income	132	112
Recovery of Cost of Collection-Electricity Duty	1,434	1,276
Notional Interest on Govt. Loan	4,250	1,549
Interest accrued on non-current Transmission liability	–	440
Interest accrued on non-current Capital Liability	3,019	1,744
Tender Paper	139	209
Rental from Staff Quarters	290	225
Rental from Contractors	13	15
Rental from Others	125	81
Penalty deducted from Contractor/Supplier	276	95
Other misc Income	194	295
Insurance Claim settlement	36	557
Power Purchases Fund	11,890	–
Government grants	43,781	41,450
Consumers Contributions to wards Capital Assets	7,931	7,510
Profit on Sale of Land	7,040	–
Other Provision Written back	16,601	120
Total	1,02,233	60,875

33.1 During the year 2019-20 Government grants amounting to ₹ 43781 lakhs (previous year ₹ 26051 lakhs) and Consumers contribution amounting to ₹ 7931 lakhs (previous year ₹ 7510

lakhs) were amortized against the useful life of the assets created out of Government grants & Consumers contribution.

- 33.2 There are no unfulfilled conditions or other contingencies attached against these Government grants.
- 33.3 Interest from bank on Fixed Deposits, Other Deposits and advances amounting to ₹ 2405 lakhs (previous year ₹ 1682 lakhs) arrived as follows:

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Gross Interest from Bank Deposit	7,057	8,382
Interest from Other Deposit	172	127
Interest Claimed against advance to DPL	1,258	—
Less : Transfer to Govt. Grant & Other liabilities	(6,082)	(6,827)
Total	2,405	1,682

- 33.4 The company receives contribution from consumers in accordance with the regulation that is being used to construct or acquire items of Property, Plant & Equipments in order to connect the consumer to the Company's Distribution Network. The Company recognizes revenue in respect of such contribution so received from consumer in the deferred manner as they are using the distribution network.
- 33.5 During the year 2019-20 Company written back provision for Dearness Allowance amounting to ₹ 16601 lakhs (previous year NIL) due to implementation of ROPA-2019.

NOTE No-34 – Purchase of Power & Transmission Charges

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
(A) PURCHASE OF POWER FROM DIFFERENT SOURCES		
Damodar Valley Corporation	104747	72899
DVC (Arrear dues)	3	24
Govt. of Sikkim	25	23
National Thermal Power Corporation Limited	186162	175783
NTPC Limited (Arrear dues)	8919	252
National Hydro Power Corporation Limited	79491	80307
NHPC Limited (Arrear dues)	13727	968



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Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Power Trading Corporation Limited	151387	75983
Power Trading Corporation Limited (Arrear dues)	11926	9
Durgapur Projects Limited	79824	29545
West Bengal Power Development Corporation	846627	871384
WBPDCL (Arrear dues)	22196	4345
NVVN LTD	37864	23000
NVVN LTD (Arrear dues)	17	542
Power Exchange	83764	131840
Tata Power Trading Company Ltd	121792	93077
Tata Power Trading Company Ltd (Arrear dues)	3165	11979
Rashmi Ispat	186	0
Solitaire	805	298
Solitaire (Arrear dues)	(79)	0
Kanti Bijili Utpadan Nigam	13516	11540
Kanti Bijili Utpadan Nigam (Arrear dues)	202	41
C.E.S.C.	554	829
Electro Steel Company Limited	712	1257
Neora Hydro Limited	266	291
Nippon Power Limited	200	413
Tata Power Company Ltd	0	674
Himadri Chemicals & Industries Ltd.	1151	1687
Rashmi Cement Ltd	699	160
D B Power	963	0
Bengal Energy Limited	7198	5481
Concast Bengal Industries Ltd	143	164
WBREDA	2	1
Hiranmaye	1133	2825
Jharkhand Bijli Vitaran Nigam Ltd	13	11
Arunachal Pradesh Power Development	0	2562
Assam power Distribution Company Limited	59	52
JSW	482	0

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Deviation Settlement Mechanism (DSM) payable	13971	20027
Sum-Total (A)	1793812	1620273
(B) TRANSMISSION CHARGES FROM DIFFERENT SOURES		
Power Grid Corporation India Limited	86047	67660
PGCIL (Arrear dues)	11619	2640
West Bengal State Electricity Transmission Company Limited	122032	122064
WBSETCL (Arrear dues)	0	7226
Power System Operation Corporation Ltd	258	305
POSO CO (Arrear dues)	216	47
NVVN LTD (Reimbursement for interstate transfer fo solar power)	968	960
Sum-Total (B)	221138	200902
(C) ERPC Charges	16	16
ERPC Charges (Arrear dues)	0	151
(D) SLDC Charges	1701	1678
(E) VARH Charges	1504	1209
(F) Less: Rebate for timely payment of Power Purchase & Transmission Charges Bill	(3333)	(3574)
Total (A to F)	2014838	1820655

- 34.1 Accounting of Power Purchase expenditure was made on month consumption basis.
- 34.2 Power purchase Cost is 78% (previous year 80%) of total cost. Average power purchase cost for the current financial year is 463 paise (previous year 452 paise) per kwh (including transmission charges) & the same excluding transmission charges is 410 paise (previous year 403 paise) per kwh.
- 34.3 Rebate for timely payment of Power purchase/Transmission charges includes ₹ 3311 lakhs (previous year ₹ 3560 lakhs) on Purchase of Power, ₹ 22 lakhs (previous year ₹ 14 lakhs) for Central Transmission charges & Nil (previous year NIL) for State Transmission charges.
- 34.4 Power Purchase Cost includes Short Term Open Access Charges (STOA) amounting ₹ 18829 lakhs (previous year ₹ 11815 lakhs) payable to different power purchase utilities.



NOTE No-34A – Charges in Swap

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Swap out of Power during 2019-20 out of Swap in during 2018-19	8320	0
Swap out of Power during 2019-20 out of Swap in during 2019-20	25749	0
Less: Swap in of Power during 2019-20 out of Swap-out 2018-19	(5443)	0
Less: Swap in of Power during 2019-20 which will be return back in future year	(23095)	0
Swap in of Power during 2018-19 out of Swap-out 2018-19	0	(2548)
Total	5531	(2548)

- 34(A).1 During the Financial Year 2019-20 there has been Swap-out of power of ₹ 34069 lakhs and Swap-in of power of ₹ 28538 lakhs. Hence a net Swap-out of ₹ 5531 lakhs (previous year net Swap-in ₹ (2548) lakhs) has been considered in the accounts.

NOTE No-35 – Employees Benefit Expenses

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Salaries	35,162	25,331
Overtime	1,231	1,220
Dearness Allowance	29,487	35,242
Other Allowance	8,560	7,317
Bonus	1,987	1,752
Other Staff Cost	5,341	4,826
Staff Welfare Expenses	727	618
Contribution to provident and other funds	90,368	36,473
Other Employee Terminal Benefits	11,779	4,052
Sub-Total	1,84,641	1,16,831
Less: Employees Cost Capitalised	18,732	15,280
Total	1,65,909	1,01,551

- 35.1 During the financial year Contribution made to Provident Fund amounting to ₹ 3378 lakhs (Previous Year ₹ 3083 lakhs).
- 35.2 Employees cost has been capitalized as per the policy approved by the Board of Directors and the same has been accepted by WBERC at the time of determination of Tariff.



- 35.3 During the year company adopted its revised Pay & Allowance (ROPA) Rules 2020 with effect from 1st January 2016. Pay was fixed notionally from 01.01.2016 with actual payment with effect from 01.01.2020. The employees Benefit Expenses [Vide note No- 35] & Re-measurement of post-employment benefit obligations [Vide note No- 42] of ₹ 216333 lakhs (Previous Year ₹ 90257 lakhs) includes impact of revised Pay & Allowance in the pay of Regular employee is ₹ 5088 lakhs & as per Actuarial Valuation of different Trust fund for Terminal benefits for the existing employees and pensioner is ₹ 86668 lakhs.
- 35.4 Total employee cost includes cost of employees deputed in WBSEDCL from DPL during 2019-20 is ₹ 1975 lakhs (previous year ₹ 415 lakhs) for three months January to March 2019) consisting of Salaries ₹ 1353 lakhs, Terminal Benefits ₹ 622 lakhs. Cost of the same was reimbursed to DPL authority.
- 35.5 WBSEDCL has four trust funds to meet Terminal benefit obligations of its employees. For payment of Pension and Gratuity, there are separate Pension Trust Fund and Gratuity Trust Fund. Payable amount to Pension and Gratuity trust fund is determined through Actuarial Valuation reports. WBSEDCL pays its monthly contribution and any shortfall amount to pay Pension and Gratuity obligation by the respective trusts. There is another Trust for maintaining Contributory provident fund for its existing employees i.e. CPF Trust Fund. WBSEDCL pays matching employers contribution to CPF trust fund on regular basis as per statutory requirement. With this there is GPF trust fund to pay the provident fund of employees entitled to get pension. The sources of income of all the four trusts are WBSEDCL's contribution and interest income from different investments.

Out of total income, after meeting obligatory expenses, investible fund of the year is determined and the same is invested by Pension Trust Fund, Gratuity Trust Fund and GPF Trust Fund in the securities as per guidelines of Ministry of Finance, Govt. of India. Investible fund of CPF trust fund is invested by CPF Trust Fund in the securities as per guidelines of Ministry of Labour, Govt. of India.

Employee benefit obligations

As per Indian Accounting Standard 19 "Employee benefits", the disclosures as defined are given below:

i) Leave obligations

The amount of the provision for Leave encashment amounting to ₹ 42339 lakhs (previous year ₹ 33014 lakhs) consists of ₹ 2783 lakhs (previous year ₹ 3119 lakhs) presented as current and ₹ 39556 lakhs (previous year ₹ 29895 lakhs) presented as non-current obligations.



Obligations for leave encashment on retirement are unfunded and the payment of such benefit is made by the Company. Leave Encashment are recognized on the basis of actuary valuation using projected unit credit method.

(ii) Post-employment obligations

- A) **Gratuity:-**The Company provides for gratuity for employees as per Provision of Payment of Gratuity Act, 1972 & Death Cum Retirement Benefit Scheme. The amount of gratuity payable on retirement/termination is the employees last drawn basic salary per month computed proportionately for 15 days salary multiplied for the number of years of service. The gratuity plan is a funded plan and the Company makes contributions to Gratuity Trust Fund.

Gratuity fund (all employees) managed by Gratuity Trustee are Defined Benefit Plan. The obligations of gratuity are recognized on the basis of actuary valuation using projected unit credit method.

- B) **Pension benefits:-**The Company operates defined benefit pension plans. All of the plans are final salary pension plans, which provide benefits to members in the form of a guaranteed level of pension payable for life. The level of benefits provided depends on members' length of service and their salary in the final years leading up to retirement. The Company funds the pension liability through trustee-administered funds. Responsibility for governance of the plans – including investment decisions and contributions schedules – lies with the board of trustees. The employees' Pension Fund Scheme (employees opted for death cum retirement benefit) managed by Pension Trustee are Defined Benefit Plan. The obligations of pension are recognized on the basis of actuary valuation using projected unit credit method.
- C) **Provident fund benefits:-** Provident fund for certain eligible employees is managed by the Company through the CPF Trust Fund in line with the Employees Provident Fund and Miscellaneous Provisions Act, 1952. The plan guarantees interest at the rate not lower than the rate notified by the Employees Provident Fund organization for its subscribers. The contribution by the employer and employee together with the interest accumulated thereon are payable to employees at the time of their separation from the company or retirement, whichever is earlier. The benefits vest immediately on rendering of the services by the employee.

(iii) Defined contribution plans

As per Actuarial valuation report, of the CPF Trust Fund, no liability is due by the company to the CPF Trust fund as on 31.03.2020.

(iv) Balance Sheet Recognition

a) Gratuity

The amounts recognised in the Balance Sheet and the movements in the net defined benefit obligation over the year are as follows:

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2018	39,233	(19,627)	19,606
Current service cost	2,309		2,309
Interest expense/(income)	2,659	(1,472)	1,187
Total amount recognised in profit or loss	4,968	(1,472)	3,496
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included			
Plan amend Vested portion (past service)		(568)	(568)
Actuarial (gain)/loss from change in demographic	0		–
Actuarial (gain)/loss from change in financial			–
Actuarial (gain)/loss from unexpected experience	962		962
Total amount recognised in other	962	(568)	394
Employer contributions/ premium paid		(9,336)	(9,336)
Benefit payments	(7,556)	7,556	–
31 March 2019	37,607	(23,447)	14,160

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2019	37,607	(23,447)	14,160
Current service cost	3,125		3,125
Interest expense/(income)	2,320	(1,559)	761
Total amount recognised in profit or loss	5,445	(1,559)	3,886
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included		410	410
Plan amend Vested portion (past service)	–	–	–
Actuarial (gain)/loss from change in demographic	–		–
Actuarial (gain)/loss from change in financial	3,774		3,774
Actuarial (gain)/loss from unexpected experience	2,914		2,914
Total amount recognised in other	6,688	410	7,098
Employer contributions/ premium paid		(6,902)	(6,902)
Benefit payments	(5,424)	5,424	–
31 March 2020	44,316	(26,074)	18,242



a) **Pension Plan**

The amounts recognised in the Balance Sheet and the movements in the net defined benefit obligation over the year are as follows:

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2018	6,85,606	(4,37,957)	2,47,649
Current service cost	10,249	—	10,249
Interest expense/(income)	49,345	(32,847)	16,498
Total amount recognised in profit or loss	59,594	(32,847)	26,747
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included		3,770	3,770
Actuarial (gain)/loss from change in demographic			—
Actuarial (gain)/loss from change in financial			—
Actuarial (gain)/loss from unexpected experience	(15,457)		(15,457)
Total amount recognised in other	(15,457)	3,770	(11,687)
Employer contributions/ premium paid		(45,910)	(45,910)
Benefit payments	(55,349)	55,349	
31st March 2019	6,74,394	(4,57,595)	2,16,799

Particulars	Present value (₹ in Lakhs) of obligation	Fair value (₹ in Lakhs) of plan assets	Net Amount (₹ in Lakhs)
01 April 2019	6,74,394	(4,57,595)	2,16,799
Current service cost	25,183	—	25,183
Interest expense/(income)	42,864	(30,430)	12,434
Total amount recognised in profit or loss	68,047	(30,430)	37,617
Plan Amendments Vested portion at the end of period	44,909		44,909
<i>Remeasurements</i>			
Return on plan assets, excluding amounts included		(3,686)	(3,686)
Actuarial (gain)/loss from change in demographic	—		—
Actuarial (gain)/loss from change in financial	13,067		13,067
Actuarial (gain)/loss from unexpected experience	33,946		33,946
Total amount recognised in other	91,922	(3,686)	88,236
Employer contributions/ premium paid		(56,911)	(56,911)
Benefit payments	(59,654)	59,654	—
31st March 2020	7,74,709	(4,88,968)	2,85,741

(v) Post-Employment Benefits

Significant estimates: actuarial assumptions and sensitivity

The significant actuarial assumptions were as follows

Particulars	As on 31 st Mar 2020	As on 31 st Mar. 2019
Discount rate	6.65%	7.50%
Return on Capital	6.65%	7.50%
Salary growth rate	6.00%	6.00%
Attrition rate	1.00%	1.00%
Mortality	IALM 2009-2008 Ultimate	IALM 2009-2008 Ultimate

Assumptions regarding future mortality for pension and gratuity are set based on actuarial advice in accordance with published statistics and experience. These assumptions translate into an average life expectancy in years for a pensioner retiring at age 60.

(vi) Sensitivity analysis:-

The sensitivity of the defined benefit obligation to changes in the weighted principal assumptions for the financial year 2019-20 is:

Impact on defined benefit obligation (₹ in Lakhs)						
Particulars	Change in assumption		Increase in assumption		Decrease in assumption	
	31 st Mar 20	31 st Mar 19	31 st Mar 20	31 st Mar 19	31 st Mar 20	31 st Mar 19
Discount rate	0.50%	0.50%	(28,973)	(22,171)	31,022	23,667
Salary & Pension growth rate	0.50%	0.50%	22,991	20,102	(22,873)	(19,600)
Attrition rate	0.50%	0.50%	743	596	(743)	(596)
Life expectancy	10.00%	10.00%	4,375	3,524	(4,374)	(3,524)

The above sensitivity analyses are based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur, and changes in some of the assumptions may be correlated. When calculating the sensitivity of the defined benefit obligation to significant actuarial assumptions, the same method (present value of the defined benefit obligation calculated with the projected unit credit method at the end of the reporting period) has been applied when calculating the defined benefit liability recognised in the Balance Sheet.



vii) The major categories of plans assets are as follows:

	As on 31 st Mar 2020				As on 31 st Mar 2019			
	Quoted	Unquoted	Total	in %	Quoted	Unquoted	Total	in %
Equity instruments			–	0%			–	0%
Debt instruments	–	211813	211813	41%		28314	28314	6%
Asset backed securities			–	0%			–	0%
Investment funds		296343	296343	58%		277950	277950	58%
Derivatives		–		0%			–	0%
Cash and cash equivalents		6885	6885	1%		174795	174795	36%
Total	–	515041	515041	1		481059	481059	1

(viii) Risk exposure

Through its defined benefit plans, the company is exposed to a number of risks, the most significant of which are detailed below:

Asset volatility: The plan liabilities are calculated using a discount rate set with reference to bond yields; if plan assets under perform this yield, this will create a deficit. Most of the plan asset investments is in fixed income securities with high grades and in government securities. These are subject to interest rate risk and the fund manages interest rate risk with derivatives to minimize risk to an acceptable level. The company has a risk management strategy where the aggregate amount of risk exposure on a portfolio level is maintained at a fixed range. Any deviations from the range are corrected by rebalancing the portfolio at the end of the year. The company intends to maintain the above investment mix in the continuing years.

Changes in bond: A decrease in bond yields will increase plan liabilities, although this will be partially offset by an yields increase in the value of the plans' bond holdings.

Salary growth risk: The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. An increase in the salary of the plan participants will increase the plan liability.

Life expectancy: The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and at the end of the employment. An increase in the life expectancy of the plan participants will increase the plan liability.

(ix) Defined benefit liability and employer contributions

The current funding target for the Company is to maintain assets equal to the value of the accrued benefits. Expected contributions to post-employment benefits plans for the year ending 31st March 2020 is ₹ 10362 lakhs (previous year ₹ 9863 lakhs).



The weighted average duration of the defined benefit obligation is 14 years (previous year 14 years)

The expected maturity analysis of undiscounted pension and gratuity is as follows:

Particulars	Less than a year	Total
	(Amount ₹ in Lakhs)	
March 31, 2020		
Defined benefit obligation (pension, gratuity)	3,04,659	3,04,659
Total	3,04,659	3,04,659
March 31, 2019		
Defined benefit obligation (pension, gratuity)	2,30,990	2,30,990
Total	2,30,990	2,30,990

NOTE No-36 – Finance Costs

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
A) Interest Expenses		
(I) Interest on Capital Loans		
Interest on State Government Loan	193	202
Interest on Loan from REC Ltd	33,497	26,374
Interest on Loan from PFC Ltd.	1,580	1,533
Interest on Capital bond	10,117	10,095
Less : Interest Capitalised	(2)	–
Sub-total	45,385	38,204
(II) Interest on Working Capital Loans		
Interest on Short Term & Long Term Loan		
Interest on Loan from Commercial Bank	2,183	3,534
Interest on Loan from West Bengal State Co-operative Bank Ltd.	647	372
Interest on Loan from PFC Ltd.	3,321	10,210
Interest on Loan from REC Ltd.	11,507	17,821
Interest on Loan from West Bengal Infrastructure Development Finance Corporation	1,315	–



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Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Interest on Bank Over Draft		
Interest on Over Draft from Commercial Bank	41,544	39,224
Sub-Total	60,519	71,161
(III) Less: Incentive for timely payment of Loan	(86)	(245)
(IV) Interest on Pension Trust Bond	9,971	10,020
(V) Interest on Consumer Security Deposits	20,624	17,839
Sub-total (A)	1,36,411	1,36,979
(B) Other Finance Costs		
Bank Charges	1,348	1,494
Other Finance Charges for working Capital Loan	425	13
Sub-total (B)	1,774	1,507
Transaction cost on Capital Bonds	17	17
Interest Accrued on liability for Purchase of Power	989	1,143
Interest Accrued on liability for Capital Supplies / Works	2,168	3,465
Notional interest on Govt Loan	4,250	1,549
Sub-total (C)	7,424	6,174
Total (A + B + C)	1,45,609	1,44,660

- 36.1 During the financial year 2019-20 ₹ 2 lakhs (previous year Nil) was capitalized on qualifying assets.
- 36.2 In absence of any stipulated rate of interest on REC loan (taken over from WBREDCL due to amalgamation) considered in the accounts based on available interest rate on State Govt. Loan.

NOTE No-37 – Depreciation & Amortization		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Depreciation & Amortization	97,932	92,641
Total	97,932	92,641



NOTE No-38 – Other Expenses		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
A) Outsourced Jobs : Manpower Related		
Meter Reading & Bill Distribution	14,322	13,184
Sub-Station Maintenance	2,717	2,120
Generating Station Maintenance	1,510	1,527
Franchisee	211	684
Line Maintenance (includes expenses for Vehicle)	17,189	15,703
Collection Franchisee	2,202	2,298
Security Expenses	4,185	4,092
Call Center Expenses in line with ZRC & CRC as per SOP regulation	2,617	2,539
Back office Job	236	261
Communication Systems (Lease Rental)	730	1,905
Mobile Maintenance Service (includes expenses for Vehicle)	16,970	16,135
Complain Management Mechanism	371	307
Sub-Total (A)	63,261	60,755
B) Repair & Maintenance Expenses :		
Plant & Machinery	10,008	9,593
Buildings	595	606
Civil Works	966	813
Hydraulic Works	162	107
Lines, Cables, Net Work etc.	8,420	11,145
Vehicles	11	2
Furniture & Fixtures	82	65
Office Equipments	5,022	4,413
Sub-Total (B)	25,266	26,744
C) Administrative & General Expenses :		
Rent, Rates, Taxes	19,923	18,299
Insurance	1,583	936
Telephone, Postage, Telegram & Telex Charges	734	734
Legal Charges	524	327
Audit Fees	81	135
Consultancy Charges	168	199



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Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Technical Fees	103	367
Training Expenses	606	632
Conveyance & Travel	5,342	5,324
Fees & Subscriptions	47	49
Books & Periodicals	7	7
Printing & Stationary	1,084	1,212
Advertisements	724	340
Water Charges	23	29
Part Time Employee Charges	926	865
Lease Rental for Land	22	20
Hospitality - Food and Beverage	255	203
Miscellaneous Expenses	105	413
License / Filing Fees to Statutory Authority	431	238
Incidental expenses related to stores	1,498	1,461
Director Sitting Fees	6	3
Power Exchange Charges	47	592
Donation - CM Relief Fund	50	0
Brokerage	40	51
Sub-Total (C)	34,755	32,436
D) Other Debits :		
Bad Debts Written off-Dues from Customers	9,175	129
Penalty for Delay payment of Tax	2	1
Compensation Injuries on Death/Damages - Staff	0	8
Solatium on Death/Damages- Outsiders	315	408
Compensation paid to Consumers - Order of Commission	30	48
Loss on Demolition, Retirement of Fixed Assets	1,548	1,032
Loss on obsolescence of Inventory	9	56
Provision for Expected Credit Loss	351	405
Provision for Bad & Doubtful Debt	3,920	2,020
Other Provision	17	99
Sub-Total (D)	15,366	4,206
Total (A+B+C+D)	1,38,647	1,24,141

- 38.1 Repair & Maintenance Cost was ₹ 25266 lakhs (previous year ₹ 26744 lakhs) includes Repair & Maintenance Expenses of ₹ 32 lakhs (previous year NIL) relating to the distribution area of erstwhile DPL. The activity wise such costs are - for Generation ₹ 1226 lakhs (previous year ₹ 1108 lakhs), for Distribution and Metering ₹ 19064 lakhs (previous year ₹ 21387 lakhs) & for other corporate expenditure meant for both Distribution & Generation activities are ₹ 4976 lakhs (previous year ₹ 4249 lakhs).
- 38.2 Rent, Rate & Taxes of ₹ 19923 lakhs (previous year ₹ 18299 lakhs) includes Rent ₹ 1366 lakhs (previous year ₹ 1315 lakhs), Goods and Services Tax (GST) ₹ 18557 lakhs (previous year ₹ 16984 lakhs).
- 38.3 Payment to Auditors as:

Sl No.	Particulars	2019-20	2018-19
		(₹ in Lakhs)	
	Payment to Statutory Auditor:-		
1	Statutory Audit Fee	23	19
2	Certification Fees	2	2
	Sub-total	25	21
	Cost Audit Fee	1	0.75
	Internal Audit & other Audit fees	56	109.16
	Total	82	130.91

- i) The above fees are excluding Taxes & out of pocket expenses.
- ii) Certification fees paid to auditor as per requirement of Statutes and Regulator.
- 38.4 During the year expected Credit loss on revenue considered amounting ₹ 351 lakhs (previous year ₹ 405 lakhs). Expected credit loss is calculated based on the collection in-efficiency trend of last five year & security deposit in hand to cover such loss.
- 38.5 Expenses on account of Outsourced job of ₹ 63261 lakhs (previous year ₹ 60755 lakhs) includes Outsource Expenses relating to the distribution area of DPL is ₹ 43 lakhs (previous year ₹ 38 lakhs) consisting of : Line Maintenance ₹ 30 lakhs, and Security Expenses ₹ 13 lakhs.
- 38.6 Total Administrative Expenses of ₹ 33874 lakhs (previous year ₹ 32565 lakhs) includes Administrative Expenses of ₹ 21 lakhs (previous year ₹ 4 lakhs) relating to the distribution area of erstwhile DPL.



- 38.7 During the year an expenditure of ₹ 186 lakhs (previous year ₹ 53 lakhs) has been incurred towards energy conservation and both of which has been set off against the grant received for the purpose.

NOTE No-39 – Expenditure on Corporate Social Responsibility						
Particulars				2019-20	2018-19	
				(₹ in Lakhs)		
The CSR expenditure comprises the following :						
(a) Gross amount required to be spent by the company during the year				87	94	
(b) Amount spent during the year				119	129	
(c)						
Particulars	2019-20			2018-19		
	In Cash	Yet to be paid in cash	Total	In Cash	Yet to be paid in cash	Total
(i) Construction/Acquisition of any asset	119	0	119	115	0	115
(ii) On purpose other than (i) above	0	0	0	14	0	14
Total	119	0	119	129	0	129

- 39.1 Year wise amount permissible, sanction, spent; remain unspent under head CSR is as follows:

Year	Amount permissible for sanction	Amount of Fund sanctioned	Amount of Fund spent	Amount of Fund remained unspent
	(₹ in Lakhs)			
2015-16	80	154	150	4
2016-17	40	66	59	7
2017-18	76	62	59	3
2018-19	94	112	106	6
2019-20	120	208	100	108
Total	411	602	474	128

NOTE No-40 : Net movement in Regulatory Deferral Account Balances related to Profit & Less

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Amount Realizable through Tariff & APR	2,90,073	1,75,285
Less : Regulatory Assets Crystallised in Tariff 2017-18	52,231	52,231
Total	2,37,842	1,23,054

- 40.1 A sum of ₹ 290073 lakhs (previous year ₹ 134092 lakhs) has been considered as per Regulation in the accounts of 2019-20 as Income Receivable through Regulatory Mechanism on account of Fuel & Power Purchase Cost Adjustment (FPPCA) and Annual Performance Review (APR) for the year 2019-20 for which necessary petition will be submitted to the WBERC in due course.
- 40.2 Petition for FPPCA & APR of 2018-19 not yet submitted before WBERC as per direction of Hon'ble Commission. During 2018-19 amounting of ₹ 41193 lakhs has been account for being the difference of projected & actual FPPCA & APR petition for 2017-18. Petition for FPPCA & APR of 2017-18 was submitted during 2018-19 as per Regulation of WBERC.
- 40.3 A sum of ₹ 52231 lakhs (previous year ₹ 52231 lakhs) of Regulatory assets created in the year prior to 2017-18 has been crystallized and passed on through tariff of 2017-18. The entire amount has been deducted from income receivable through Regulatory Mechanism in the accounts of 2019-20 as the said Income was already considered in the accounts prior to the accounts of 2017-18.
- 40.4 Receivables through Regulatory Mechanism for the financial year 2019-20 of ₹ 290073 lakhs (Previous year ₹ 134092 lakhs) & no additional claim considered as receivable through Regulatory Mechanism during the year 2019-20 NIL (previous year ₹ 41193 lakhs) for FPPCA & APR of 2018-19 though the relevant orders have not been received from the Regulatory Authority. It is presumed that favorable orders for the full amount will be available. In the event of any variation in the orders of WBERC, adjustment of Net Profit & Regulatory Deferral account balance may be necessitated to the extent of such variation.



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- 40.5 Regulatory Assets of ₹ 1261841 lakhs (previous year ₹ 1138787 lakhs) have been considered for calculation of borrowing power for working capital loan. [Refer note no.24.3]
- 40.6 Re-measurement of post-employment benefit obligations is considered during assessment of Income receivable through regulatory mechanism on account of APR & FPPCA.

NOTE No-41 : Interest in Joint Venture

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
West Bengal Green Energy Development Corporation Limited		
Profit/(Loss) for the Year (After Tax)	(50)	114
Share of Profit/(Loss) for the year	—	40
Total	—	40

- 41.1 Share of Interest in Joint Venture for 2019-20 is considered in the Consolidated Financial Statements as per proportionate net equity method which is NIL (previous year ₹ 40 lakhs).

NOTE No-42 : Taxation

Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Income Tax recognised in Statement of Profit & Loss		
Provision for Income Tax	2,244	1,978
Provision for Income Tax - Earlier years	—	—
Total current tax expense	2,244	1,978
Deferred tax		
Decrease (increase) in deferred tax assets	—	(44398)
(Decrease) increase in deferred tax liabilities	—	44398
Total deferred tax expense/(benefit)	0	0
Income tax expense	2,244	1,978

The income tax expenses for the year can be reconciled to the accounting profit as follows:

RECONCILIATION OF TAX EXPENSE AND THE ACCOUNTING PROFIT MULTIPLIED BY INDIA'S TAX		
Description	2019-20	2018-19
	(₹ in Lakhs)	
Profit before Tax	58,981	(4,522)
Applicable Tax Rate	17,472	21,549
Tax effect of amounts which are not deductible in calculating taxable income:		
Expenses disallowed u/s 43B	4,288	2,404
Provision for Income Tax - Earlier years	—	—
Income tax expense	—	—

TAX LOSSES		
Particulars	31st Mar 2020	31st Mar 2019
	(₹ in Lakhs)	
Unused tax losses for which no deferred tax asset has been recognised	2,66,954	3,35,475
Potential benefit	93,284	1,17,228

The unused tax losses were incurred by the Company that is not likely to generate taxable income in the foreseeable future. The losses can be carried forward as per Provisions of Income Tax Act, 1961.

- 42.1 The Income Tax Assessment of the company has been completed up-to the Assessment year 2016-2017 and there are no legitimate demands outstanding against the company as on 31.03.2020.
- 42.2 According to the Govt. of West Bengal Order No. 179/PO/O/3R-29/2006 dated 14.06.2007 all Taxes assessments, appeal cases filed and pending before the respective tax authorities, High Court or Supreme Court against WBSEB as on 31.03.2007 have been assigned to WBSEDCL.



- 42.3 WBSEDCL and WBSETCL being the restructured companies under Electricity Act, 2003 carry forward business loss and unabsorbed depreciation as allowed by the Income Tax Authority to WBSEB shared between the WBSEDCL and WBSETCL on the basis of Net Fixed Assets of the Companies.
- 42.4 The Company being a company providing electricity services is eligible to claim deduction under Section 80 IA of the Income Tax Act, 1961.
- 42.5 The Company is liable to pay MAT as there is book profit in its books of accounts. MAT Credit is not recognized as it is expected that the company will not pay income tax during the 'specified period' as laid down in the Income Tax Act 1961.
- 42.6 The Company operates within the framework of Electricity Act, 2003 where tax on profits forms part of chargeable expenditure under the applicable regulatory framework.

NOTE No-43 : Other Comprehensive Income		
Particulars	2019-20	2018-19
	(₹ in Lakhs)	
Re-measurements of post-employment benefit obligations	(50,424)	11,294
Total	(50,424)	11,294

- 43.1 Re-measurement of post-employment benefit obligations is considered during Assessment of Income receivable through regulatory mechanism on account of APR & FPPCA

44. Earnings per share (EPS)

Earnings per share		
(a) Basic earnings per share	31st Mar 2020	31st Mar 2019
Basic earnings per share attributable to the equity holders of the Company (₹)	(7.57)	(5.54)
Basic earnings per share including net movement in regulatory deferral account balances (₹)	2.40	(0.20)
(b) Diluted earnings per share	31st Mar 2020	31st Mar 2019
Diluted earnings per share attributable to the equity holders of the Company (₹)	(7.57)	(5.54)
Diluted earnings per share including net movement in regulatory deferral account balances (₹)	2.40	(0.19)
(c) Reconciliations of earnings used in calculating earnings per share	31st Mar 2020	31st Mar 2019
<i>Basic earnings per share</i>		
Profit attributable to equity holders of the company used in calculating basis earnings per share (₹ in lakhs)	(1,81,105)	(1,27,537)
Profit attributable to equity holders of the company used in calculating basis earnings per share including net movement in regulatory deferral account balances (₹ in lakhs)	56,737	(4,483)
Diluted earnings per share		
Profit attributable to equity holders of the company used in calculating diluted earnings per share (₹ in lakhs)	(1,81,105)	(1,27,537)
Profit attributable to equity holders of the company used in calculating diluted earnings per share including net movement in regulatory deferral account balances (₹ in lakhs)	56,737	(4,483)
(d) Weighted average number of equity shares used as the denominator	31st Mar 2020	31st Mar 2019
Weighted average number of equity shares used as the denominator in calculating basic earnings per share (Nos)	23,634	23,028
Weighted average number of equity shares used as the denominator in calculating diluted earnings per share (Nos)	23,634	23,028



45. Related Party Disclosures

(a) Parent entities				
The group is controlled by following entity				
Name of entity	Type	Place of incorporation	Ownership interest held by the Company	
			31 st Mar 2020	31 st Mar 2019
Governor of West Bengal	Immediate and ultimate parent	India	100%	100%
(b) Joint Venture & Subsidiary Companies				
Name of entity	Place of business	Ownership interest held by the Company		Principal Activities
		31 st March 20	31 st March 19	
West Bengal Green Energy Development Corporation Ltd. - Joint Venture	India	35%	35%	Core Business
(c) Directors & Key management personnel compensation				
Particulars		31 st Mar 2020		31 st Mar 2019
		₹ in Lakhs		
Short-term employee benefits		165		151
Long-term employee benefits		0		19
Independent Directors-Fees		7		6
Total compensation		172		176

- There is no impaired receivables in relation to any outstanding balances and no expense has been recognized in respect of impaired receivables due from related parties.
- Company complies with all the Ind AS. Ind AS 24 –Related Party Disclosure is not applicable to the Company and as such disclosure requirement under paragraph 26 of the said Ind AS has not been disclosed separately.

d) Name of Directors & Key Managerial Personnel

Name	Designation	Period of Tenure
Sri Rajesh Pandey, IAS	Chairman and Managing Director	From 01.04.2019 to 24.06.2019
Sri Santanu Basu, IAS	Chairman and Managing Director	From 24.06.2019 to 31.03.2020
Sri Rajesh Pandey, IAS	CMD & Director (Finance)	From 01.04.2019 to 24.06.2019
Sri Santanu Basu, IAS	CMD & Director (Finance)	From 24.06.2019 to 31.03.2020
Sri Swapan Kumar Dey	Director (Distribution)	From 01.04.2019 to 19.02.2020
Sri Sujay Sarkar	Director (HR)	From 01.04.2019 to 31.03.2020
Sri Gautam Sengupta	Director (Projects)	From 01.04.2019 to 31.03.2020
Sri Ajay Kumar Pandey	Director (R&T)	From 01.04.2019 to 31.03.2020
Sri Surajit Chakraborty	Director (Generation)	From 01.04.2019 to 31.03.2020
Sri Kalyan Kumar Ghosh	CFO	From 01.04.2019 to 31.03.2020
Smt. Aparna Biswas	Company Secretary	From 01.04.2019 to 31.03.2020

46 Contingent Liability & Commitments

Contingent Liability & Commitments				
SI No.	Particulars	As at 31 st March 2020	As at 31 st March 2019	Remarks
		Amount (₹ in Lakhs)		
(A) Contingent Liabilities				
i)	Income Tax cases of erstwhile West Bengal Rural Energy Development Corporation Limited.	375	375	Disputed addition of Income for the AY-2001-02, 2003-04 and 2004-05.
ii)	Sales Tax/VAT/Service Tax	6295	6346	Meter Rent, Rental Income under sub-judice, etc.
iii)	Municipal Tax	910	43	Disputed claims of different Municipality.
iv)	Contractor Claim under arbitration/Court case	32	17	Disputed /sub-judiced
v)	Misc Court Cases	6579	6436	Billing Dispute & others
vi)	Central Electricity Authority	3347	3347	Loan including interest there of Disputed
vii)	Power purchase & Transmission Charges-Claim	69029	34071	Claim under dispute
viii)	Employee Cost (DA) for the period from Jan-2016 to Dec-2019	17700	0	Sub-judiced at legal forum
(B) Guarantees				
i)	Guarantees & Letter of Credit issued by banks and financial institutions on behalf of the Company	61210	60706	Against Default of payment
(C) Commitments				
i)	Estimated amount of Contracts remaining to be executed on capital account & not provided for.	278077	141291	
(D) Other Commitments				
i)	Electricity Duty	23888	23888	Disputed
ii)	Amount deposited as per court order	38	38	The matter is sub-judice
iii)	Goods & Service Tax on recovery of charges from Consumers	3872	3872	Show cause proceedings under Director General of GST intelligence



SI No.	Particulars	As at 31 st March 2020	As at 31 st March 2019	Remarks
		(₹ in Lakhs)		
iv)	Service Tax	2984	2984	Matter Pending with Adjudicating officer
v)	Income Tax demand as per default summary	120	92	Correction is being filed
vi)	Company has commitment as per long term power purchases agreement to bear fixed cost liability of power generating companies best on their declared capacity at a rate as fixed from time to time by Hon'ble Central Electricity Regulation Commission (CERC) and West Bengal Electricity Regulatory Commission(WBERC) as per tariff regulation.			
(E) Other Money				
i)	APR & FPPCA for Financial Year 2012-13 (balance portion)	26146	26146	Claim Pending with Hon'ble WBERC for holistic reconsideration as per order of APTEL

Contingent Assets

SI No.	Particulars	As at 31 st March 2020	As at 31 st March 2019	Remarks
		(₹ in Lakhs)		
i)	Electricity Duty	3670	3670	Excess payment not refunded
ii)	Claim from Insurance Companies	5135	4278	

47 Capital Management

The Company's operations of generation and distribution of electricity are governed by the provisions of the Electricity Act 2003 and Regulations framed there under by the West Bengal Electricity Regulatory Commission and accordingly the Company, being a licensee under the said statute, is subject to regulatory provisions/ guidelines and issues evolving there from, having a bearing on the Company's liquidity, earning, expenditure and profitability, based on efficiency parameters provided therein including timing of disposal by the authority.

However company's objectives when managing capital are to:

Safe guard Company ability to continue as a going concern, so that WBSEDCL can continue to provide returns for shareholders and benefits for other stakeholders and maintain an optimal capital structure to reduce the cost of capital. The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. The funding requirement is met through a mixture of owners' contribution, internal accruals, long term borrowings and short term borrowings. The Company monitors capital using a gearing ratio, which is net debt divided by total equity.

Consistent with others in the industry, the Company monitors capital on the basis of the following gearing ratio:

Net Gearing ratio	Amount (₹ in Lakhs)	
	31 st March 2020	31 st March 2019
Total Borrowings		
Non Current	6,52,548	5,21,631
Current	5,86,036	5,22,893
Total Borrowings (A)	12,38,584	10,44,524
Cash and Cash equivalents (B)	64,270	86,112
Net debt (C) = (A-B)	11,74,314	9,58,412
Total Equity as per Balance Sheet (D)	2,66,909	2,59,169
Net Gearing Ratio (C/D)	4.40	3.70

48. Fair Value measurements

Fair value measurements Financial instruments by category		Amount (₹ in Lakhs)				
Particulars	31 st March 2020			31 st March 2019		
	FVPL	FVOCI	Amortised Cost	FVPL	FVOCI	Amortised Cost
Financial assets						
Trade receivables	–	–	6,64,163	–	–	6,28,458
Loans	–	–	2,006	–	–	2,130
Cash and cash equivalents	–	–	64,270	–	–	86,112
Bank Balances other than cash and cash equivalents	–	–	91,434	–	–	84,998
Sundry Receivables	–	–	59,486	–	–	14,551
Incentives, UI Charges & Revenue Subsidy/Grant Receivables	532	–	532	163	–	163
Income Accrued on Fixed Deposit but not due	–	–	3,377	–	–	5,452
Deposits with various Statutory Authority	–	–	1,136	–	–	1,859
Miscellaneous Loans and Advances	–	–	21,019	–	–	21,604
Investment	–	–	400	–	–	400
Total financial assets	532	–	9,07,823	163	–	8,45,727
Financial liabilities						
Borrowings	–	–	14,06,010	–	–	12,64,638
Trade payables	–	–	7,95,302	–	–	5,97,798
Liability for Capital Supplies / Works	–	–	1,96,360	–	–	1,57,291
Security Deposit from Consumers A/C	–	–	4,08,289	–	–	3,75,158
Other payables	–	–	37,346	–	–	33,798
Interest accrued on borrowings	–	–	46,790	–	–	47,913
Total financial liabilities	–	–	28,90,097	–	–	24,76,595



49. Fair Value Hierarchy

This section explains the judgments and estimates made in determining the fair values of the financial instruments that are (a) recognised and measured at fair value and (b) measured at amortized cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial assets and liabilities measured at amortised cost (₹ in lakhs) for which fair values are disclosed At 31st March 2020				
Particulars	Level 1	Level 2	Level 3	Total
Financial assets				
Deposit with Statutory Authority	—	—	1,136	1,136
Total financial assets	—	—	1,136	1,136
Financial liabilities				
Borrowings	—	—	8,00,252	8,00,252
Trade payables	—	—	812	812
Liability for Capital Supplies / Works	—	—	36,796	36,796
Security Deposit from Consumers	—	—	3,94,519	3,94,519
Total financial liabilities	—	—	12,32,379	12,32,379
Financial assets and liabilities measured at amortised cost (₹ in lakhs) for which fair values are disclosed At 31st March 2019				
Particulars	Level 1	Level 2	Level 3	Total
Financial assets				
Deposit with Statutory Authority	—	—	1,859	1,859
Total financial assets	—	—	1,859	1,859
Financial liabilities				
Borrowings	—	—	7,59,675	7,59,675
Trade payables	—	—	2,766	2,766
Liability for Capital Supplies / Works	—	—	35,254	35,254
Security Deposit from Consumers	—	—	3,61,818	3,61,818
Total financial liabilities	—	—	11,59,513	11,59,513



Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity instruments, traded bonds and mutual funds that have quoted price. The fair value of all equity instruments (including bonds) which are traded in the stock exchanges is valued using the closing price as at the reporting period. The mutual funds are valued using the closing NAV.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds, over-the-counter derivatives) is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. There are no transfers between levels 1, 2 and 3 during the year.

The carrying amounts of short-term Loans, Cash and cash equivalents, Bank Balances other than cash and cash equivalents, Sundry Receivables, Deposits with various Statutory Authority, Miscellaneous Loans and Advances, Other payables and Interest accrued on borrowings are considered to be the same as their fair values.

The fair values for loans and security deposits were calculated based on cash flows discounted using a current lending rate. They are classified as level 3 fair values in the fair value hierarchy due to the inclusion of unobservable inputs including counterparty credit risk.

The fair values of non-current borrowings are based on discounted cash flows using a current borrowing rate. They are classified as level 3 fair values in the fair value hierarchy due to the use of unobservable inputs, including own credit risk.

50. Credit risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company being the sole provider of electricity in the licensed area has been managing the operations keeping in view its profitability and liquidity in terms of the above regulations. In order to manage the credit risk arising from sale of electricity, multipronged approach is followed like maintenance of security deposit, precipitation of action against defaulting consumers, obtaining support of the administrative authority, credit rating and appraisal by external agencies and lending bodies. Availability of capital and liquidity is also managed, in consonance with the applicable regulatory provisions.

The Company is exposed to credit risk from its operating activities (primarily trade receivables).

**Trade receivables:-**

Consumer's credit risk is managed by each business unit subject to the Company's established policy, procedures and control relating to customer credit risk management. Trade receivables are non-interest bearing up to the credit period. Security deposit is collected by the Company from each customer based on the electricity consumption pattern of every customer to manage the credit risk of the customers. Outstanding customer receivables are regularly monitored. The Company has credit risk as the customer base is widely distributed both economically and geographically. The ageing of trade receivables as of Balance Sheet date is given below. The age analysis has been considered from the due date:

(₹ in lakhs)					
Trade receivable (excluding BD, Accrued Arrear, for Bad Debt & Allowance Expected Credit Loss)	Portion for which neither past due & not impaired	Past due but not impaired			
	Upto 12 months	More than 12 months to 24 months	More than 24 months to 36 months	More than 36 months	Total
	(₹ in lakhs)				
As on 31st March 2020	5,81,417	29,830	11,064	41,852	6,64,163
As on 31st March 2019	5,77,361	25,856	10,740	27,394	6,41,351

The requirement for impairment is analysed at each reporting date. For impairment, a large number of minor receivables are grouped into homogenous groups and assessed for impairment collectively. Company evaluates the risk as low since it collects security deposit from its customers based on their consumption pattern. An allowance for impairment is made where there is an identifiable loss event, based on previous experience.

51. Liquidity risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset.

Prudent liquidity risk management implies maintaining sufficient cash and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due and to close out market positions. Due to the dynamic nature of the underlying businesses, the Company treasury maintains flexibility in funding by maintaining availability under committed credit lines.

Management monitors rolling forecasts of the Company's liquidity position and cash and cash equivalents on the basis of expected cash flows. This is generally carried out at local level in the operating activities in accordance with practice and limits set by the company. In addition, the Company's liquidity management policy involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring Balance Sheet liquidity ratios against internal and external regulatory requirements and maintaining debt financing plans.

Maturities of financial liabilities: The tables below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for:

The amounts disclosed in the table are the contractual undiscounted cash flows. Balances due within 12 months equal their carrying balances as the impact of discounting is not significant.

Contractual maturities of financial liabilities 31st March 2020	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Total
	(₹ in lakhs)				
Borrowings (Principal plus interest)	8,00,252	1,97,109	1,70,079	2,85,360	14,52,800
Security Deposit from Consumers	13,770	14,214	44,016	3,36,289	4,08,289
Trade payables	7,94,490	812			7,95,302
Capital creditors		36,796			36,796
Other financial liabilities	1,96,910				1,96,910
Total liabilities	18,05,422	2,48,931	2,14,095	6,21,649	28,90,097

Contractual maturities of financial liabilities 31st March 2019	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Total
	(₹ in lakhs)				
Borrowings (Principal plus interest)	7,90,920	1,94,657	91,157	2,35,830	13,12,564
Security Deposit from Consumers	13,340	14,340	46,243	3,01,235	3,75,158
Trade payables	5,95,472	2,326			5,97,798
Capital creditors		11,942	21,568		33,510
Other financial liabilities	1,57,579				1,57,579
Total liabilities	15,57,311	2,23,265	1,58,968	5,37,065	24,76,608

Note: - Borrowings include Balance of Cash Credit as on the 31st March 2020.

**52. Interest rate risk:**

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates. The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to cash flow interest rate risk. During 31st March 2020 and 31st March 2019, the Company's borrowings at variable rate were denominated in INR.

The Company's fixed rate borrowings are carried at amortized cost. They are therefore not subject to interest rate risk as defined in Ind AS 107, since neither the carrying nor the future cash flows will fluctuate because of a change in market interest rates.

(a) Interest rate risk exposure:

The exposure of the Company's financial liabilities to interest rate risk is as follows (₹ in lakhs)		
Particulars	31st March 2020	31st March 2019
Variable rate borrowings	11,81,249	10,15,384
Fixed rate borrowings	2,24,761	2,49,254
Total borrowings	14,06,010	12,64,638

(b) Sensitivity:-Higher/lower interest expense from borrowings as a result of changes in interest rates as below will impact the future recoverable from Consumers:

Impact of profit before tax (₹ in lakhs)		
Particulars	31st March 2020	31st March 2019
Interest expense rates –increase by 70 basis points (50 bps)*	(8,268.74)	(7,107.69)
Interest expense rates – decrease by 70 basis points (50 bps)*	8,268.74	7,107.69

53. Foreign Currency risk:

The risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Company deals with an international customer and is therefore exposed to foreign exchange risk (primarily with respect to USD) arising from these



foreign currency transactions. This foreign exchange fluctuation has been hedged by the Company through the tripartite revenue contract entered with this international customer and a third party. Further foreign exchange risk also arises from future cash flow against foreign currency loan (i.e. Yen). The risk is measured through a forecast of highly probable foreign currency cash flows. Currency risks related to the principal and interest amounts of the Yen bank loans, taken by the Company through Government of India.

(a) Foreign currency risk exposure

The Company's exposure to foreign currency risk at the end of the reporting period expressed in INR :-

(₹ in lakhs)				
	31 st March 2020		31 st March 2019	
	USD	Yen	USD	Yen
Financial Assets	—	—	8,552	—
Financial Liabilities	—	1,056	—	1,332
Net exposure to foreign currency risk	—	(1,056)	8,552	(1,332)

(b) Sensitivity: - The sensitivity of profit or loss to changes in the exchange rates arises mainly from foreign currency denominated financial instruments.

54. **Regulatory Risk:** Power is a highly Regulated sector. This exposes the company to the risk with respect to changes in policies and regulations. The company's Generation and distribution of electricity are governed by the provisions of the Electricity Act, 2003 and Regulations framed there under by the West Bengal electricity Regulatory Commission and accordingly the Company, being a distribution licensee with embedded generation under the said statute is subject to regulatory provisions/ guidelines and issues evolving there from, having a bearing on the Company's liquidity, earnings, expenditure & profitability, based on efficiency parameters provided thereon including timing of disposal of application/ matters by the regulator.

The Company being mostly the sole provider of electricity in the licensed area (few places having multiple licensees) has been managing the operations keeping in view its profitability and liquidity in terms of above regulations, in order to manage credit risk arising from sale of electricity, maintenance of adequate security deposit, precaution of action against defaulting consumers, obtain support of the administrative authority.

Availability of capital and liquidity is also governed/ managed in consonance with the applicable regulatory provisions.



55. **Risk Associated with Regulatory deferral Account:** - Certain risks and uncertainties might affect the future recovery of the Regulatory Deferral account balances being created. These are:

- a) **Demand Risk:** Recovery/payment of the regulatory deferral debit/credit balance shall be by way of billing to the beneficiaries. Accordingly, the same is affected by the normal risks and uncertainties impacting sale of electricity in India like difficulty in transmission and generation constraints, low demand, social and environmental interference etc.
- b) **Regulatory / Statutory Risk:** Recovery/payment of the regulatory deferral debit/credit balance shall be under the regulatory framework applicable to Electricity Industry within the ambit of Electricity Act, 2003 and Electricity Policies of the Central and State Government. Accordingly, the future recovery of the regulatory deferral debit/credit balance shall be subject to the risk arising from any change in related Electricity Acts, Regulations, Government Policies and Acceptance of the claim by the regulatory authority. The APR claim for Financial Year 2012-13 was disallowed to the extent of ₹ 26145 lakhs out of the total claim of ₹ 238775 lakhs which is now under reconsideration of the Regulatory Authority.

56. **Significant judgment and estimates**

The preparation of financial statements requires the use of accounting estimates which, by definition, will seldom equal the actual results. Management also needs to exercise judgments in applying the WBSEDCL accounting policies.

This note provides details of the areas that involved a higher degree of judgments or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

Estimation of current tax expense and payable:-In calculating the tax expense for the current period, the Company has treated certain expenditures as being deductible for tax purposes. However, the tax legislation in relation to these expenditures is not clear and the Company has applied for a private ruling to confirm their interpretation. If the ruling not goes in favour of the Company, this would increase the Company's provision for tax.

Contingent liability: - A contingent liability of ¹ 94392 lakhs (previous year ₹ 40852 lakhs) was recognized for a pending lawsuit in which the entity is a defendant. It is expected that the decision will be in favour of the Company. However if there is an adverse decision related to the lawsuit then the Company may require to pay this amount.

Impairment of trade receivables: - The impairment provisions for financial assets disclosed above are based on assumptions about risk of default and expected loss rates. The Company uses judgment in making these assumptions and selecting the inputs to the impairment calculation, based on the Company's past history, existing market conditions as well as forward **looking** estimates at the end of each reporting period.



COVID-19 :- Due to outbreak of COVID-19 globally and in India, the Company is sensitive about the impact of the Pandemic, not only on the human life but on businesses and industrial activity across the globe, which will be realized and ascertained only over next few months. The Company has been monitoring the situation closely and has taken proactive measures to comply with various directions / regulations / guidelines issued by Government and local bodies to ensure safety of workforce across all its plants and offices. The Company has made initial assessment of the likely adverse impact on economic environment in general and operational and financial risks on account of COVID-19. Vide notification dated March 24, 2020 issued by Ministry of Home Affairs, a nation-wide lockdown was announced to contain COVID-19 outbreak and same has been extended later. However, Power generation & distribution units, being essential services, are allowed to continue operation during the period of lockdown. The Company has made every possible effort to sustain its power availability for all consumers. The Power Ministry has also clarified on April 6, 2020 that Discoms will have to comply with the obligation to pay fixed capacity charges as per PPA. Further, the Reserve Bank of India has granted relief to borrowers by way of moratorium of interest and principal installments falling due to Indian banks and financial institutions. The extent to which the COVID-19 pandemic will impact the Company's results will depend on future developments, which are highly uncertain, including, among Other things, any new information concerning the severity of the COVID-19 pandemic; any action to contain its spread or mitigate impact whether government-mandated and further evolving impact on in terms of demand for electricity, consumption mix, resultant average tariff realization, bill collections from consumers and support from respective State Governments and banks & financial institutions, including those focused on power sector financing.

The Company has considered the possible effects that may result from the pandemic relating to COVID-19 on the carrying amounts of receivables, unbilled revenues, tangible and intangible assets. In developing the assumptions relating to the possible future uncertainties in the global economic conditions because of this pandemic, the Company, as at the date of approval of these financial statements has used internal and external sources of information on the expected future performance of the Company. The company did not impacted with further financial burden on account of ongoing capital projects as it is fully funded by Govt. Grant though the time line of completion may be deferred.

Such prolonged period of business disruption has resulted in serious working capital crisis in DISCOMS on pan-India basis on account of drop in energy sales and collection. To address such pan-India crisis, the Ministry of Power, Govt. of India vide Notification No. 11/16/2020-Th-II dated 15.05.2020 notified a scheme of liquidity infusion by RECL/ PFCL. Accordingly WBSEDCL sought a working capital loan of ₹ 1021 crores against special long term loan for COVID-19 against which the State Cabinet of West Bengal accorded its approval of providing Government Guarantee in its 73rd meeting held on 15.07.2020. Such loan is an additional requirement over and above the normative working capital. We pray to Hon'ble Commission



for allowing the interest on such loan at actual over and above the normative working capital interest, during the respective years of payment of such interest.

AMPHAN :-Distribution network under WBSEDCL has been seriously affected due to the super cyclone “Amphan” which severely affected five Districts of West Bengal. Most of the infrastructure in Sundarbans and 24 Parganas areas were damaged. In the wake of such natural disaster, WBSEDCL took the job of restoration and maintenance on war footing deploying all resources available. Financial involvement is being ascertained. The expenditure so far around Rs. 1235 crores has been assessed which may go up further after considering the involvement of pending orders to be raised for balance executed work for restoration. The company will take up the funding for the same with Govt. of West Bengal. Cost of the same will be factored during submission of the application before Regulator. It may be appreciated that such huge additional expenditure made to restore the power supply within short period of time on account of unprecedented natural disaster cannot be considered a routine O&M work. The Company already prayed before the Hon’ble Commission that on ascertainment of the actual financial involvement of the additional expenditure incurred due to restoration work after AMPHAN, such expenditure be allowed over and above the O&M expenditure allowed in the present ARR. The Company already submitted a claim before insurance company for the loss of distribution transformer.

57. **Information about Major Customers:** The Company is not reliant on revenues from transactions with any single customer and does not receive 10% or more of its revenues from transaction with any single external customer.
58. **Tariff Order:** Tariff order of 2018-19 and 2019-20 is yet to be published by WBERC. In absence of Tariff Order of 2019-20, Tariff order for the financial year 2017-18 has been considered for billing and accounting purpose of WBSEDCL licensing area. In absence of current tariff, tariff order for the financial year 2016-17 has been considered for billing and accounting purpose for erstwhile DPL licensing area. Effect of Tariff order of 2018-19, if any, will be considered in subsequent accounts after its publication by WBERC. Tariff order for the financial year 2017-18 in respect of DPL licensing area was published on 3rd August 2020. It has no impact as the honorable commission fix the tariff of different categories of consumers, similar to that for the year 2016-17 keeping revenue gap if any best on the actual figure of 2017-18, which will be looked into during truing up in APR & FPPCA for the year 2017-18 for erstwhile DPL.

Company submitted Multi Year Tariff (MYT) application for the financial year 2020-21, 2021-22 and 2022-23 before WBERC on 28th August 2020 being the extended due date as approved by the Regulator.

59. **Segment Reporting**

Operating Segment: In accordance with IND AS 108, Operating segments used to present segment information are identified on the basis of internal reports used by the Company’s

Management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's Chief Operating Decision Maker (CODM) within the meaning of IND AS 108.

The Company is governed by the Electricity Act, 2003 and related regulations and/or policies framed there under by the appropriate Authorities. Accordingly, in preparing the financial statements the relevant provisions of the said Act and Regulations etc. have been duly considered. The Company operates with its Distribution License Business where terms of license reference is as 'Distribution Licensee with Embedded Generation'. Thus regulator allows Tariff of Distribution Business considering Generation as embedded taking into account the different Risks and returns.

However segregation made for Direct Activities of Generation and Distribution along with reconciliation with financial statements are as follows:

Financial information about the Primary Business Segments are presented in table given below :

Sl No.	Particulars	Distribution	Generation	Total	Distribution	Generation	Total
		2019-20			2018-19		
A	Revenue						
1	Sales	2162739	57855	2220594	2048397	60559	2108956
2	Others	156772	176	156948	108678	118	108796
3	Net movement in Regulatory Deferral Account Balance	237842	0	237842	123575	0	123575
4	Interest Revenue	1119	0	1119	1555	0	1555
	Total Revenue	2558472	58031	2616503	2282205	60677	2342882
B	Expenses						
1	Interest	136411	0	136411	136979	0	136979
2	Depreciation	89020	8912	97932	84266	8375	92641
3	Segment Expenses	2274061	49119	2323180	2065483	52302	2117785
	Total Expenses	2499492	58031	2557523	2286728	60677	2347405
	Profit (+)/Loss (-) after net movement in Regulatory Deferral Account Balance & before Tax	58981	0	58981	(4523)	0	(4523)
C	Share of Profit/Loss	0	0	0	40	0	40
D	Profit before Tax	58981	0	58981	(4483)	0	(4483)
E	Other Comprehensive Income	(50424)	0	(50424)	11294	0	11294
F	Provision for Tax	2,244	0	2244	1978	0	1978
G	Total Comprehensive income	6313	0	6313	4833	0	4833
H	Other Information						
1	Segment Asset	3487572	327904	3815486	3051350	303165	3354515
2	Regulatory deferral account Debit Balance	1551914	0	1551914	1314072	0	1314072
3	Segment Equity & Liabilities	5302883	64507	5367390	4601409	67178	4668587

Webstedcl is a Distribution Company with some embedded Generation capacity. Thus Income / Expenses / Assets and Liabilities relating to Corporate Office which could not be directly identifiable into Distribution and Generation Segment has been considered under segment heads. Revenue from Generation activity considered based on marginal cost of power purchase rate/unit.



60. Other Matters

- (i) Information in respect of Legal disputes, the outcome of which was uncertain at the end of the proceeding year and that continues to be relevant in the current year is yet to be resolved are as follows:

Nature of Legal Cases	No. of Cases as on 31.03.2019	Addition during the Year	Cases settled during the year (out of cases as on 31.03.2019)	No. of cases as on 31.03.2020	Involve-ment (Rs in Lakhs)	Remarks
Consumers related to legal cases	2926	389	523	2792	6279	Total 4 nos. cases are pending before Hon'ble Supreme Court. 24 nos. cases are pending before State & National Commission and 2642 cases are pending before Other Forum.
Misc. Legal Cases	20	0	0	20	0	Total 19 nos. cases are pending before Hon'ble High Court Calcutta. 1 case pending before State Commission.
Total	2946	389	523	2812	6279	Strive is being taken for early dispossal od cases through Lok Adalat by giving necessary instruction to our advocate and possiable this yield position result very soon.

- (ii) **Information about product and services:** The Company derives revenue from the product 'sale of power'.
- (iii) **Information about Geographical areas:** The Segment revenue from sale of power represents revenue generated from customers which is fully attributable to the country of domicile i.e. India.

61. Significant Enterprises consolidated as Joint Ventures in accordance with Indian Accounting Standard 28 - Investments in Associates and Joint Ventures:-

Name of the Enterprise	Country of Incorporation	Proportion of ownership Interest
West Bengal Green Energy Development Corporation Ltd.	India	35%

62. Statement pursuant to requirement of Schedule III to the Companies Act 2013 relating to Company's interest in subsidiary companies / Associates /Joint venture for the year ended March 2020:-

Name of the Enterprise		Net Assets i.e. Total		Share in Profit or Loss		Share in Other		Share in total	
		As % of consolidated Net Assets	Amount (Rs. in lakhs)	As % of consolidated Profit or Loss	Amount (Rs. in lakhs)	As % of consolidated OCI	Amount (Rs. in lakhs)	As % of consolidated Total Comprehensive Income	Amount (Rs. in lakhs)
Parent	West Bengal State Electricity Distribution Company Ltd.	99.98	2,66,869	100.00	58,981	100	(50,424)	100	6,313
Joint Ventures (Investments as per the equity method)	West Bengal Green Energy Development Corporation Ltd.	0.0151	40	0	0	0	0	0.00	0

63. AT & C Losses

AT & C Losses

[As per Guideline of Ministry Of Power vide Memo No-CEA/DPDAT& C losses/2017/677-757 Dated 02.06.2017 & subsequent Clarification made on 16th May at Workshop on Revised Methodology]

Table 1

Particulars		Calculation	2019-2020
A	Input Energy (MkWh)	Energy Generated-Auxiliary Consumption + Energy Purchased (Gross) - Energy Traded/Inter State Sales	40,053
B	Transmission Losses (MkWh)		1,762
C	Net Input Energy (MkWh)	A-B	38,291
D	Energy Sold (MkWh)	Energy Sold to all categories of consumers excluding units of Energy Traded / Inter-State Sale	31,181
E	Revenue from Sold of Energy (Rs. in Cr)	Revenue from Sale of Energy to all categories of consumers (including Subsily Booked) but excluding Revenue from Eneqy Traded / Inter-state Sales	22,811
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs. in Cr)	Revenue from Sale of Energy (same of E above) minus Subsidy Booked plus Subsidy Received against subsidy booked during the year	22,820
G	Opening Debtors for Sale of Energy (Rs in Cr)	Opening Debtors for sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debtors). Unbilled Revenue shall not be considered as Debtors	4,200
H	Closing Debtors for Sale of Energy (Rs. in Cr)	i) Closing Debtors for sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debtors). Unbilled Revenue shall not be considered as Debtors.	4,547
		ii) Any amount written of during the year directly from (i)	92
I	Adjusted Closing Debtors for Sale of Energy (Rs. in Cr)	H(i + ii)	4,638
J	Collection Efficiency (%)	(F+G-I)/E*100	98.12
K	Units Realised (MkWh) = [Energy Sold * Collection efficiency]	D*I/100	30,594
L	Units unrealized (MkWh) = [Net Input Energy - Units Realized]	C-K	7,697
M	AT&C Losses (%) = [{Units Unrealized/Net Input Energy}*100]	L/C*100	20.10



Table 2

Details of Subsidy Booked and Received	2019-2020 (Rs. in Cr)
1. Subsidy Booked during the year	1084
2. Subsidy received during the year	
i) Subsidy received against subsidy booked for current year	1019
ii) Subsidy received against subsidy booked for previous year	0
iii) Subsidy received against subsidy booked for the next year	9
3. Opening Subsidy Receivable	(74)
4. Closing Subsidy Receivable	(9)

64. ACS-ARR GAP

ACS-ARR GAP		
(As per Guideline of Ministry Of Power vide Memo No-CEA/DPDAT & C losses/2017/1169-1291 Dated 02.08.2017)		
Revenue GAP (Paisha/kwh)	Avg. Cost of Supply Average Realisable Revenue (Subsidy received basis) (ACS-ARR)	2019-2020
Particulars	Formula	
ACS → Avg. Cost of Supply (in Paisha/kwh)	Total Expenditure (Amount)/Total Input Energy*(units)	615.04
ARR → Average Realisable Revenue (Subsidy received basis) (in Paisha/kwh)	(Revenue from Sale of Power (on Subsidy Received basis)**+Other income)/Total Input Energy (Units)	616.52
GAP		1.48
Note: * Total input energy here means input Energy before making any adjustments like Transmission Loss, Inter-state Sale or Energy Traded etc. ** Revenue form sale of power excluding subsidy booked plus sibsidi received.		
Total Input Enbergy Considered (MU)		42529.291

ACS-ARR for Calculation of ABR (Average Billing Rate)		
(As per Guideline of Ministry of Power vide Memo No-CEA/DPD/AT & C losses/2017/1169-1291 Dated 02.08.2017)		
Revenue GAP (Paisha/kwh)	Avg. Cost of Supply Average Realisable Revenue (Subsidy received basis) (ACS-ARR)	2019-2020
Particulars	Formula	
ACS → Avg. Cost of Supply (in Paisha/kwh)	Total Expenditure (Amount)/Total Input Energy (units)	782.19
ARR → Average Realisable Revenue (Subsidy received basis) (in Paisha/kwh)	(Revenue from Sale of Power (on Subsidy Received basis)*+Other income)/Total Input Energy (Units)	784.07
GAP		1.88
Note: ** Revenue form sale of power excluding subsidy booked plus sibsidi received.		
Billed Enbergy Considered (MU)		33441.064



FORM NO. AOC.1

To the Financial Statement for the Year ended 31st March, 2020

Statement containing salient features of the consolidated financial statement of

Part-A: Subsidiary

Fig. in ₹ lakh

Nil

Part-B: Associate

Name of the Associate	West Bengal Green Energy Development Corporation Limited
1 Latest Audited Balance Sheet date	31.03.2020
2 Shares of Associate held by the company on the year end No.	175002
Amount of Investment in Associate	175 ^A
Extent of holding %	35%
3 Description how there is significant influence	By way of shareholding
4 Reason why the Associate is not Consolidated	N.A
5 Networth attributable to share holding as per latest audited Balance sheet	(549)
6 Profit /loss for the Year	
(i) Considered for Consolidation	0
(ii) Not Considered in Consolidation	Nil

^AFully Provided for

For & on behalf of the Board

Sd/-
(K. K. Ghosh)
Chief Financial Officer

Sd/-
(Aparna Biswas)
Company Secretary
Membership No. F8886

Sd/-
(Santanu Basu)
Chairman & Managing Director
DIN: 07218581

Place: Kolkata

Date: 25th September, 2020



Roof-Top Solar



10 MW Solar Power Plant-Patni



KolkataZone-7



West Bengal State Electricity Distribution Company Limited

(A Government of West Bengal Enterprise)

Vidyut Bhavan, Block-dj, Sector-ii, Bidhannagar, Kolkata - 700 091